

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, October 15, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC 500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for 2 47-045-01029-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

M. Jason Harmon Acting Chief

Operator's Well Number: 2

Farm Name: YAWKEY-FREEMAN

U.S. WELL NUMBER: 47-045-01029-00-00

Vertical Plugging
Date Issued: 10/15/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date September	30	, 20 25
2) Operator's		
Well No. YAWK	Y FREEMA	N 2
3) API Well No.	47 - 045	- 01029

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

Wall Tyme: Of		MIT TO PLUG AND ABANDON d injection/ Waste disposal/			
		derground storage) Deep/ Shallo	ж <u>х</u>		
Location: Ele		Watershed Sycamore Branch of CraddocksFo			
Dis	strict Chapmanville	County Logan Quadrangle Henlawson 7	.5		
	Greylock Conventional, LLC.	7) Designated Agent Brock Reesberg			
Address 500 Corporate Landing Charleston, WV 25311		Address 500 Corporate Landing Charleston, WV 25311			
	Charleston, 111 20011	Ondinoton, 111 20011			
Oil and Gas In	nspector to be notified n Porter	9) Plugging Contractor Name R & R Well Services			
Address P.O. Box 181		Address 42 Lynch Ridge Road			
Address P.O	. DUX 101	Address 42 Lynch Ridge Road			
	den, WV 25625	Walton, WV 25286			
Holo	The work order for the man		/ED		
Work Order:	The work order for the man	Walton, WV 25286	7ED G		

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date

10-2-25



500 Corporate Landing Charleston WV 25311

Yawkey Freeman 2 P&A Procedure:

		Cas	sing Details		
	OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (sks)
	10"	NA	309	NA	NA
	8-1/4"	NA	1327	NA	NA
31. 3	6-5/8"	NA	1715	NA	NA
3/162	Open Hole	NA	1928	NA	NA

	Plug Table			
Plug#	To Cover	Тор	Bottom	Plug Height
1	Open hole and 6-5/8" casing shoe	1658	1928	270
2	Casing cut (50' in 50' out)	?	?	100
3	8-1/4" casing shoe	1277	1377	100
4	Casing cut (50' in 50' out)	?	?	100
5	Elevation	1060	1160	100
6	Gas zone	751	851	100
7	10" casing shoe	259	359	100
8	Surface	Surface	100	100

- Notify the inspector at least 24 hours prior to conducting abandonment operations.

 Blow down well

 Gas
- 2. Blow down well
- 3. POOH with Tubing, RIH and confirm TD and fill depth.
- 4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
- 5. Lead 6% with gel spacer on all cement plugs.
 - a. Note: Class A or Class L can be used for cement plugs.
- Environmental Protection 6. Plug 1: Set cement plug from 1928' (or Approved Tag Depth)-1658' to cover open hole and casing shoe (1715').
- 7. If free pipe exists, free point 6-5/8" casing, rip and pull pipe. If not, proceed to plug 3.
- 8. Plug 2: If necessary, set 100' cement plug across casing cut (50' inside, 50' on top).
- 9. Plug 3: Set 100' cement plug from 1377'-1277' to cover 8-1/4" casing shoe (1327').
- 10. If free pipe exists, free point 8-1/4" casing, rip and pull pipe. If not, proceed to plug 5.
- 11. Plug 4: If necessary, set 100' cement plug across casing cut (50' inside, 50' on top).
- 12. Plug 5: Set 120' cement plug from 1160'-1060' to cover elevation (1110').
- 13. Plug 6: Set 100 cement plug from 751 351 to cover gas zone (886). 371
- 14. Plug 7: Set 100' cement plug from 359'-259' to cover 10" casing shoe (309').

10/24/2025

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WV Department of



500 Corporate Landing Charleston WV 25311

Expanded Class Ar- Class L

15. Plug 8: Set 100' cement plug from 100'-Surface'.

a. NOTE: Confirm ZERO annular gas migration before pumping surface plug.

16. Set monument 30" above ground with Well Name, API and plug date.

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WV Department of Environmental Protection

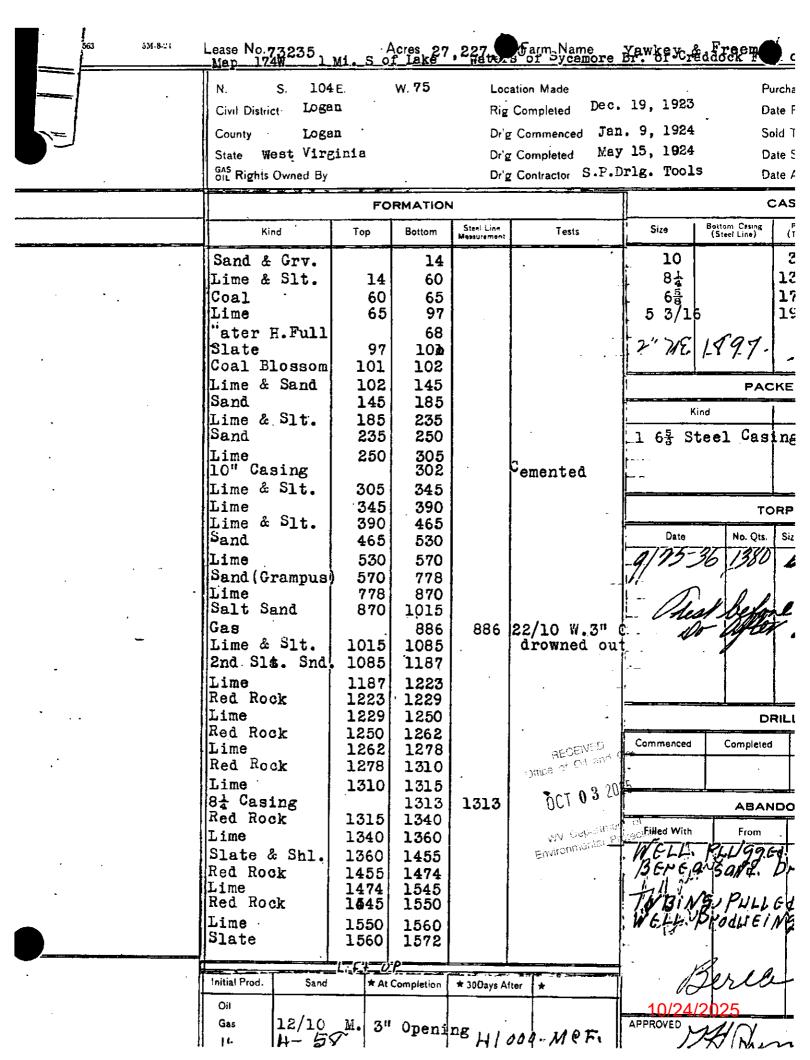
		Greylock Energy
		Yawkey Freeman 2
GREYLOCK		API #:47-045-01029
ENERGY		Casing and Cementing Details
		Logan Co., WV
Casing Size	Hole Size	Detailed Description
		Plug 8: 100' Plug from 100'-surface
10" set at 309'		Plug 7: 100' Plug from 359'-259' to cover 10" casing shoe (309')
748 085000		751-851 Plug 6: 100' Plug from ' to cover gas zone (886') - 871
Gas zone at 866°	Control of the Contro	
		Plug 5: 100' Plug from 1160'-1060" to cover elevation (1110')
		Plug 4: 100' Across casing cut (50' inside 50' on top) (If free pipe exists)
8-1/4" set at 1327"		Plug 3: 100' Plug from 1377'-1277' to cover 8-1/4" casing shoe (1327')
		Plug 2: 100' Across casing cut (50' inside 50' on top) (If free pipe exists)
6-5/8" set at 1715" Open Hole TD: 1928' Well previously plugged back to 1928' in 1958		Plug 1: 270' Plug from 1928-1658' to cover Producing zone (1860'-1708') and 6-5/8" casing shoe (1715') Legend -Exisiting Cement -Planned Plugging Cement

Office of Oil and Gas

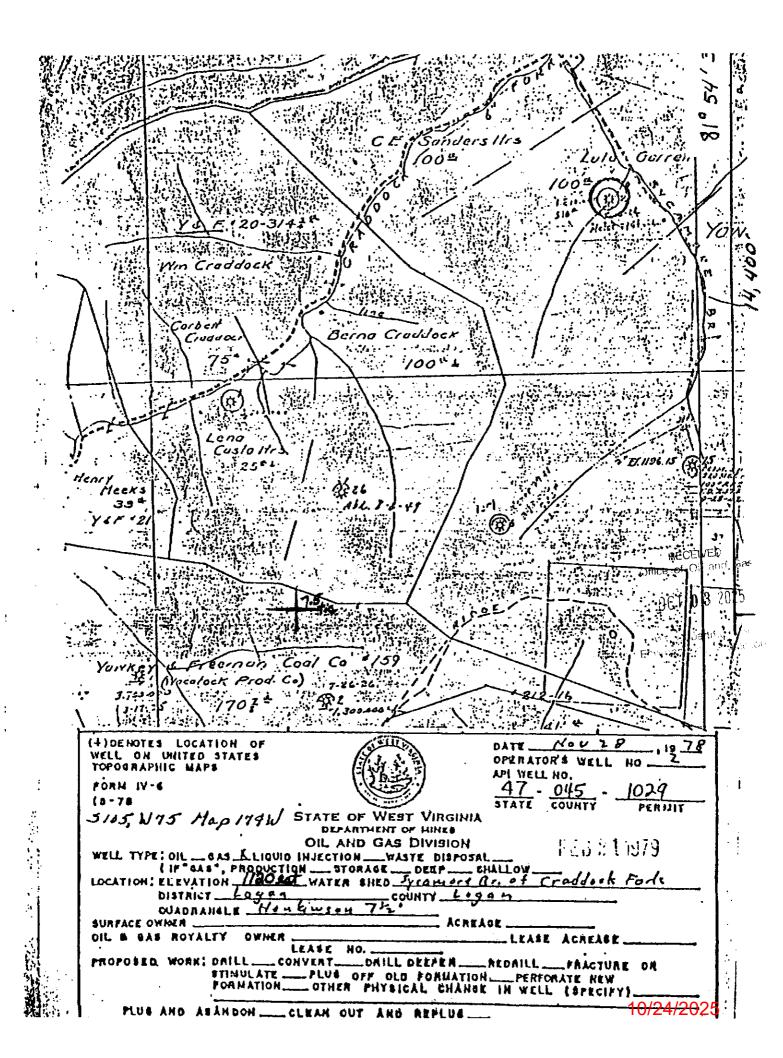
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Control Supplement Case

Environmental Protection



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west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- 2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

1) Date: September 30, 2025
2) Operator's Well Number
YAWKEE FREEMAN # 2

3) API Well No.: 47 -

045

01029

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	vner(s) to be served: 5) ((a) Coal Operator		
(a) Name	Stephen Nelson+	Name		
Address	Stephen Nelson + Kimberly Shanklin	Address		
Maria Maria	10-11	_		
(b) Name	21 Milden Lone		ner(s) with Declaration	
Address	- Cad IN 2510	Name Name	Boone East Development Co., LL	.C.
	Hanstora, w	Address	300 Running Right Way	
			Julian, WV 25529	
(c) Name		Name		
Address		Address	-	2
		_		
6) Inspector	Christian Porter	(c) Coal Les	see with Declaration	
Address	P.O. Box 181	Name		
	Holden, WV 25625	Address		
Telephone	4	_		
Take notic accompany Protection, the Applic	n you received these documents is that you have rig you are not required to take any action at all. the that under Chapter 22-6 of the West Virginia Cod lying documents for a permit to plug and abandon a value with respect to the well at the location described of cation, and the plat have been mailed by registered cumstances) on or before the day of mailing or deliver	de, the undersigned well of well with the Chief of the on the attached Application I or certified mail or deli	operator proposes to file or has filed e Office of Oil and Gas, West Virgin on and depicted on the attached Forr	this Notice and Application and nia Department of Environmental m WW-6. Copies of this Notice, med above (or by publication in
				Office of Oil and Gas
	Well Operator	Greylock Conventional	, LLC.	- 2 2025
	By:	Gavin M. Reed /2	·WY	OCT 03 ZUZJ
	Its:	Asset Development Ma	anager	
	Address	500 Corporate Landing		www.Department.of
		Charleston, WV 25311		Environmental Protection
	Telephone	(304) 925-6100		
Subscribed and My Commission	x Chricks	ay of Septe	Notary Public	OFFICIAL SEAL
.,	The state of the s			STATE OF WEST VIRGINIA NOTARY PUBLIC
Oil and Gas Priva	acy Notice			Melissa A. Knuckles reylock Energy LLC. 500 Corporate Landing Charleston WV 25311

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



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Office of Oil and Gas

OCT 03 2025

WV Department of Environmental Protection







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Office of Oil and Gas

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COMPLETE THIS SECTION ON DELIVERY A. Signature	X	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No		3. Service Type Adult Signature Cladult Signature Restricted Delivery Clerified Mail Restricted Delivery Continged Mail Restricted Delivery	Restricted Delivery sted Delivery
SENDER: COMPLETE THIS SECTION Complete items 1.2. and 3.	 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	Stephen Nelson+Kimberly Sharkin 21 Milden Lane	Hensford, W 25103	9590 9402 8423 3156 9389 21	2 Article Number (Transfer from service label)

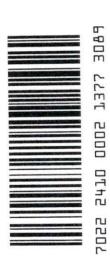
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Office of Oil and Gas

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Who Department of Environmental Projection







CITALLE CELEBRATE CO

Bone East Development Co, L.C. 300 Running Right Way

Office of Oil and Gas

OCT 0 3 2025

WV Department of Environmental Protection

G Y S00 Corporate Landing Charleston, WV 25311

10/24/2025

COMPLETE THIS SECTION ON DELIVERY A. Signature	X	B. Received by (Printed Name) C. Da	D. Is delivery address different from item 1?	FL		2. Service Type D. Adult Signature D. Adult Signature Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Configuration Properties of Properties Confirmation Properties of Properties Confirmation Properties Confirma	elivery Restricted Delivery Restricted Delivery	Domostic Bottom Control
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Office of Oil and Gas

OCT 03 2025

WV Department of Environmental Protection WV Department of Environmental Protection

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API Number	47 -	045	_ 01029	
Operator's W	ell No).		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205
Watershed (HUC 10) Sycamore Branch of Craddock Fork Quadrangle Henlawson 7.5
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number) Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain_
Will closed loop systembe used? If so, describe: Yes, tank returns at tanks
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater RECEIVED Office of Oil and Gas
-If oil based, what type? Synthetic, petroleum, etc. 174
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttngs expected -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Environmental Protection
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Gavin M. Reed
Company Official Title Asset Development Manager
company official rate
Subscribed and sworn before me this 30th day of September, 20 25 Notary Public OFFICIAL SEAL STATE OF WEST VIRGINIA NOTARY PUBLIC Melissa A. Knuckles Melissa A. Knuckles (Melissa A. Knuckles)

Preveg etation pH	
Permanent	
eed Type	lbs/acre

Mulch Hay BalesTons/	os/acre	
Fertilizer amount 500lb Mulch_ Hay BalesTons/s		
Mulch_ Hay BalesTons/s		
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Seed Type lbs/acre	Seed Type	lbs/acre
ORCHARD GRASS 12	ORCHARD GRASS	12
LANDINO CLOVER 3	LANDINO CLOVER	3
TIMOTHY 10	TIMOTHY	10
Photocopied section of involved 7.5' topographic sheet. Plan Approved by:		
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API Number 4	7 - 045	- 01029	
Operator's Wel	l No.		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

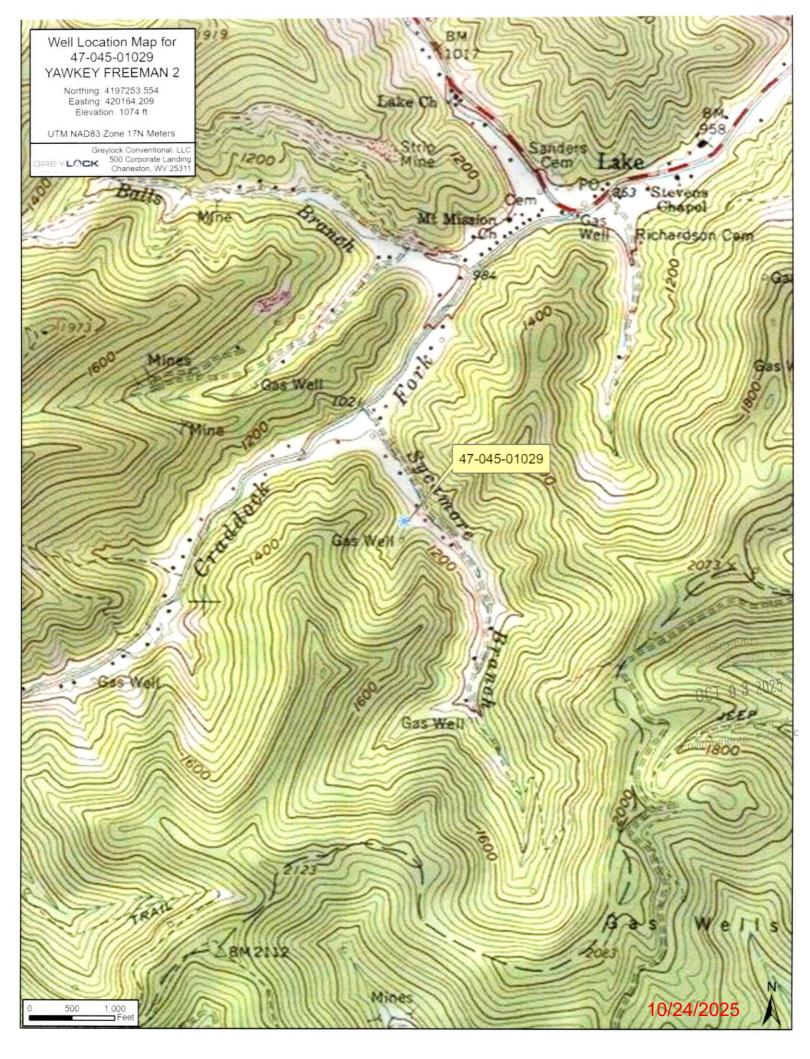
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List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contamina groundwater. I/A - no discharge of fluids Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources and loop system, all returns will be taken in tanks and hauled to WVDEP approved facility List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area discharge area.	ite the
groundwater. I/A - no discharge of fluids Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources and loop system, all returns will be taken in tanks and hauled to WVDEP approved facility the closest water body, distance to closest water body, and distance from closest Well Head Protection Area discharge area.	ate the
Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources a Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area discharge area.	
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Summarize all activities at your facility that are already regulated for groundwater protection.	
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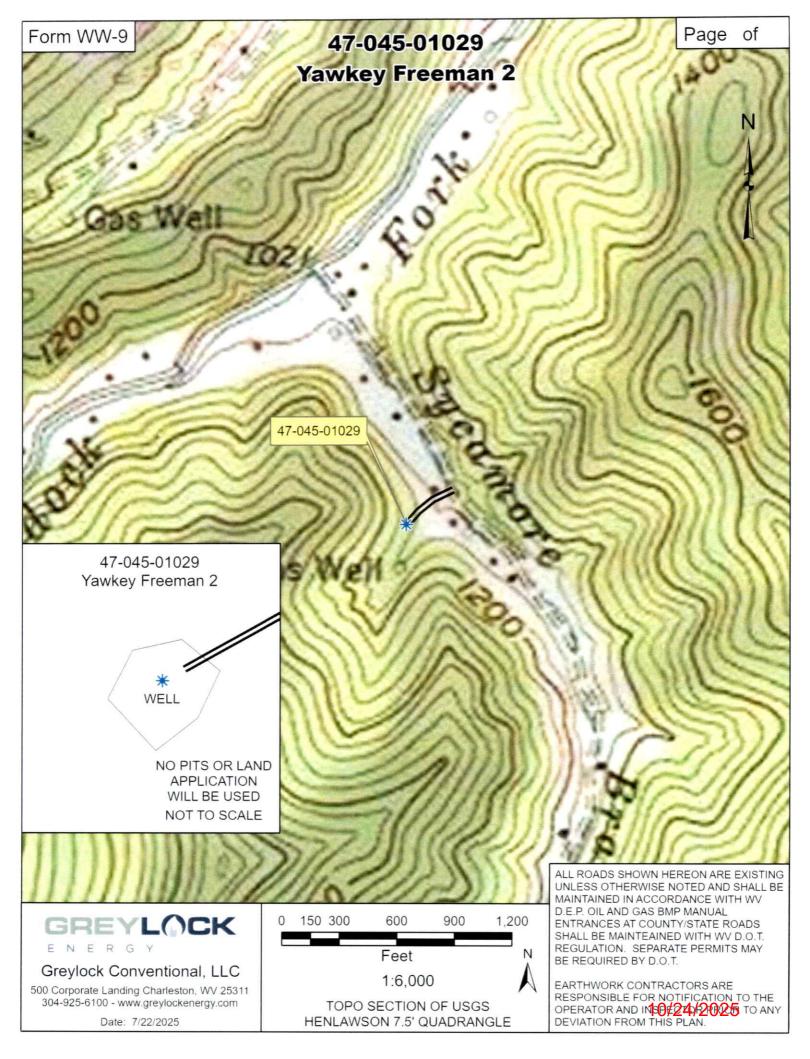
5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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Rev	5/1	6

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API Number 47 - 0454	- 01029	
Onemtor's Well No		

I/A	
Provide a statement that no waste material will be used for deicing or fill material on the pr	operty.
Greylock will not use any waste material for deicing or fill material on pr	roperty
Describe the groundwater protection instruction and training to be provided to the employerovide direction on how to prevent groundwater contamination.	oyees. Job procedures shall
N/A SEE SECTION 2	
Provide provisions and frequency for inspections of all GPP elements and equipment.	
Daily inspections of equipment will be preformed	Office of Clinabo
•	OCT 03
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ignature:	







West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELL LO	Cititori i Citini Gi S	
	well no.: 2	
FARM NAME: Yawkey Fre	eman	
RESPONSIBLE PARTY NAME:	Greylock Conventio	nal, LLC
	BISTRICT: Gu	
QUADRANGLE: Henlawson	า	
SURFACE OWNER: Steph		imberly Sharklin
ROYALTY OWNER:		
UTM GPS NORTHING: 41972		
UTM GPS EASTING: 420164	.209 GPS ELEVAT	_{ION:} 1074 ft
The Responsible Party named above preparing a new well location plat for above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone: height above mean sea level. 2. Accuracy to Datum – 3.05 3. Data Collection Method: Survey grade GPS: Post Pro-	a plugging permit or assigned As will not accept GPS coordinate 17 North, Coordinate Units: medel (MSL) – meters.	API number on the es that do not meet
Real-Ti	me Differential	
Mapping Grade GPS X: Post		Environmental Profess
Real	-Time Differential X	G-1
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information represcribed by the Office of Oil and G	required by law and the regulation	knowledge and
6-M14	Asset Dev. Manager	9/30/25
Signature	Title	Date

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API No.	47-045-01029		
Farm Name			
Well No.	YAWKEY FREEMAN #2		

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plugging	g work order. The undersigned ha well operator has complied with	/ of the coal under this well location as no objection to the work proposed to be all applicable requirements of the West
Date:		
	By:	RECEIVED
	lts	Office of Oil and the
		OCT 0 3 2025
		Environmental Fra Schar

SURFACE OWNER WAIVER

Operator's Well Number

47-045-01029

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: SECRET SEED OF THE COMMENTS AND OBTAIN ADDITIONAL INFORMATION ADDITIONAL I

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

OCT 0 3 2025

NV department of Enconceptal Protection

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on those	-	-	l work	described in these	materials, and I have no
FOR EXECUTION BY A NATURAL PETC.				FOR EXECUTION	ON BY A CORPORATION,
	Date	Na	me		
Signature	•	By	_		
		Its	_		Date

Signature

PLUGGING PERMIT CHECKLIST

, <u>*</u>



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued for 4704501029 4704501815 resending

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Fri, Oct 17, 2025 at 5:55 AM

To: "Knuckles, Melissa" <mknuckles@greylockenergy.com>, Alvis C Porter <alvis.c.porter@wv.gov>, gadkins@wvassessor.com, "Cremeans, Joey" <jcremeans@greylockenergy.com>

To whom it may concern, plugging permits have been issued for 4704501029 4704501815. I had to resend this email.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments



4704501029.pdf 3143K



4704501815.pdf