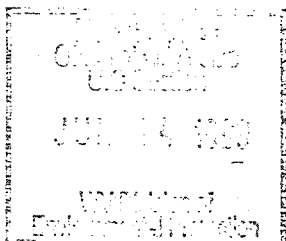


WR-35



27-May-98
API # 47-45-01280

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed [Signature]

Well Operator's Report of Well Work

Farm Name: Pardee Land Co.

Operator Well No.: Pardee Land 93

LOCATION: Elevation: 2,404.00 Quadrangle: Lorado
District: Triadelphia County: Logan
Latitude: 5280 Feet South of 37 Deg. 47 Min. 30 Sec.
Longitude: 4420 Feet West of 81 Deg. 42 Min. 30 Sec.

Company: BLAZER ENERGY CORPORATION
P.O. BOX 2347
CHARLESTON, WV 25328

Agent: Richard Smeltzer

Inspector: Ofie Helmick

Permit Issued: 5/27/98

Well work commenced: 4/28/99

Well work completed: 5/24/99

Verbal Plugging

Permission granted on:

Rotary Rig X Cable Rig _____

Total Depth 6788 feet

Fresh water depths (ft) 40,318

Salt water depths (ft) _____

Is coal being mined in area?

Coal Depths (ft): 177, 280, 915, 925

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
13 3/8"	103	103	118 Ft³
9 5/8"	1525	1525	614 Ft³
7"	2844	2844	500 Ft³
4 1/2"	6759	6759	446 Ft³

OPEN FLOW DATA

Producing formation L. Shale, U. Shale, Berea, Weir, Big Lime Pay Zone Depth (ft): See Attach

Gas: Initial open flow 0 MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow: 1080 MCF/d Final open flow: _____

Time of open flow between initial and final tests _____ Hours

Static rock pressure 515 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay Zone Depth (ft): _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow: _____ MCF/d Final open flow: _____

Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBOF

For: BLAZER ENERGY CORPORATION

By: [Signature]
Date: 7/12/99

JUL 26 1999

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EASTERN STATES OIL & GAS, INC.
WR-35 COMPLETION REPORT - Attachment
Well Treatment Summary

Well: Pardee Land 93

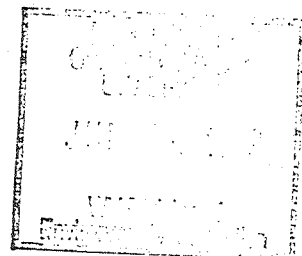
API# 47-45-01280

Date	5-20-99	5-20-99	5-20-99	5-21-99		
Type Frac Acid, N ₂ , Foam, Water	N ²	N ²	N ²	3000 gal 15% Acid		
Zone Treated	L. Shale	U. Shale	Berea & Weir	Big Lime		
# Perfs	30	44	30	15		
From - To:	6213-6691	4735-6032	4045-4441	3649-3863		
BD Pressure @ psi	3565	2849	2481	997		
ATP psi	2481	2240	2050	2147		
Avg. Rate, B=B/M, S= SCF/M	46,440 S	50,100 S	51,219 S	8900 S		
Max. Treat Press psi	3565	2852	2481	2396		
ISIP psi				0		
Frac Gradient	.54	.40	.35	.46		
10 min S-I Pressure	2180	1556	1148	2064		
Material Volume						
Sand-sks						
Water-bbl		2	1.5	3.5		
SCF N ₂	439,058	1,188,455	424,000	84,012		
Acid-gal		1100 gal 7.8%	500gal 15.6%	3000 gal 15%		
NOTES:						

Formation Record

BOTTOM	FORMATION	Remarks
0	80	Fill
80	90	Sandy-shale
90	177	Sand
177	180	Coal
180	280	Sand
280	284	Coal
284	520	Sandy-shale
520	750	Sand
750	827	Sandy-shale
827	915	Sand
915	920	Coal
920	925	Sandy-shale
925	930	Coal
930	1115	Sand
1115	1125	Sandy-shale
1125	1240	Sand
1240	1310	Sandy-shale
1310	1375	Sand
1375	1752	Sandy-shale
1752	1798	Sand
1798	1848	Sandy-shale
1848	1893	Sand
1893	1949	Sand
1949	1980	Sandy-shale
1980	2011	Sand
2011	2042	Sandy-shale
2042	2073	Sandy-shale

Hole tight @ 318' - 1/2" stream water (soap)
Water increase to 1" @ 520'



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2073	2120	Salt Sand	
2089	2740	Salt Sand	GT 2104', 2820' - No show
2996	3035	Upper Maxton	GT 3083' - No show
3431	3461	Lower Maxton	
3486	3582	Little Lime	GT 3549' - No show
3582	3925	Big Lime	GT 3704', 3954' - No show
4014	4062	Weir	GT 4078' - No show
4386	4405	Sunbury	GT 4390' - Odor, No reading
4405	4443	Berea	
4443	5494	Upper Huron	GT 4483' - Odor, GT 4670' - No show, GT 5450' - 66.66 mcf
		Gordon	
5494	6038	Lower Huron	
6038	6191	Java	
6191	6420	Angola	GT 6414' - 66.66 mcf
6420	6780	Rhinestreet	
6780		Onondaga	
6788		TD (Drillers)	GT @ TD - 42 mcf, GT (Csg on bottom) - 119mcf

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