



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 15, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for ECA/YAWKEY 98
47-045-01815-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of H. Jason Harmon, written in a cursive style.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: STOLLINGS, JIMMY RAY
U.S. WELL NUMBER: 47-045-01815-00-00
Vertical Plugging
Date Issued: 10/15/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date September 30, 2025
2) Operator's
Well No. YAWKEY FREEMAN 98
3) API Well No. 47-045 - 01815

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas x / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production x or Underground storage ____) Deep ____ / Shallow x

5) Location: Elevation 1038 Watershed Tributary of Gore Fork of Garretts Fork
District Guyan County Logan Quadrangle Henlawson 7.5

6) Well Operator Greylock Conventional, LLC. 7) Designated Agent Brock Reesberg
Address 500 Corporate Landing Address 500 Corporate Landing
Charleston, WV 25311 Charleston, WV 25311

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name R & R Well Services
Address P.O. Box 1207 Address 42 Lynch Ridge Road
Clendenin, WV 25045 Walton, WV 25286

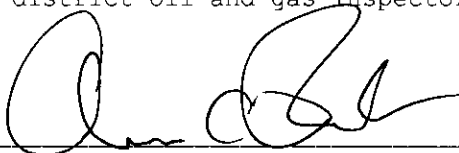
10) Work Order: The work order for the manner of plugging this well is as follows:

PLEASE SEE ATTACHED

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

10.2.25

10/24/2025



500 Corporate Landing
Charleston WV 25311

ECA Yawkey 98 P&A Procedure:

Casing Details				
OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (ft³)
9-5/8"	NA	267	NA	145
7"	NA	1328	NA	165
4-1/2"	NA	4234	NA	195

Plug Table				
Plug #	To Cover	Top	Bottom	Plug Height
1	Perfs	3914	4145	234'
2	Berea	1951	2051	100
3	Big Injun Sand	1400	1500	100
4	Casing cut (50' in 50' out)	?	?	100
5	7" casing shoe	1278	1378	100
6	Elevation	988	1088	100
7	Water zone	711	811	100
8	Coal	530	635	105
9	Water zone	375	475	100
10	Casing cut (50' in 50' out)	988	1088	100
11	9-5/8" casing shoe and surface	Surface	317	317
If free pipe exists				

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well
3. POOH with Tubing, RIH and confirm TD and fill depth.
4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
5. Lead 6% with gel spacer on all cement plugs.
 - a. Note: Class A or Class L can be used for cement plugs.
6. **Plug 1:** Set cement plug from 3914 - 4145 to cover perfs (4188'-4034').
7. **Plug 2:** Set 100' cement plug from 1951-2051 to cover Berea (2071').
8. **Plug 3:** Set 100' cement plug from 1400-1500 to cover Big Injun (1520').
9. If free pipe exists, free point 4.5" casing, rip and pull pipe. If not, proceed to plug 5.
10. **Plug 4:** If necessary, set 100' cement plug across casing cut (50' inside, 50' on top).
11. **Plug 5:** Set 100' cement plug from 1378'-1278' to cover 7" casing shoe (1328').
12. **Plug 6:** Set 100' cement plug from 1088'-988' to cover elevation (1038').

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500 Corporate Landing
Charleston WV 25311

13. **Plug 7:** Set 100' cement plug from 811'-711' to cover salt water zone (761').
14. **Plug 8:** Set 105' cement plug from 635'-530' to cover coal (585'-580'). *Expandable Cement*
15. **Plug 9:** Set 100' cement plug from 475'-375' to cover salt water zone (425').
16. If free pipe exists, free point 7" casing, rip and pull pipe. If not, proceed to plug 11.
17. **Plug 10:** If necessary, set 100' cement plug across casing cut (50' inside, 50' on top).
18. **Plug 11:** Set 317' cement plug from 317'-Surface' to cover 9-5/8" casing shoe (267') and water zones (160' and 50').
 - a. **NOTE:** Confirm ZERO annular gas migration before pumping surface plug.
19. Set monument 30" above ground with Well Name, API and plug date.

*↓
To DEP Standards BP*

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GREYLOCK ENERGY		Greylock Energy	
		ECA Yawkey #98	
		API #:47-045-01815	
		Casing and Cementing Details	
		Logan Co., WV	
Casing Size		Hole Size	Detailed Description
Water at 160' and 50' 9-5/8" set at 267'			Plug 11: 317' Plug from 317'-surface' to cover 9-5/8" casing shoe (267') and water zones (160' and 50')
Coal at 580'-585' Salt Water at 761' and 425' 7" set at 1328'			Plug 10: 100' Across casing cut (50' inside 50' on top) (if free pipe exists) Plug 9: 100' Plug from 475'-375' to cover salt water (425') Plug 8: 105' Plug from 635'-530' to cover coal (585'-580') Plug 7: 100' Plug from 811'-711' to cover salt water zone (761') Plug 6: 100' Plug from 1088'-988' to cover elevation (1038') Plug 5: 100' Plug from 1378'-1278' to cover 7" casing shoe (1328')
Perfs: 4188'-4034' 4-1/2" set at 4234' TD: 4249'			Plug 4: 100' Across casing cut (50' inside 50' on top) (if free pipe exists) 1400-1500 JK Plug 3: 100' Plug from 1570'-1470' to cover Big Injun (1520') 1951-2051 JK Plug 2: 100' Plug from 2021'-2021' to cover Berea (2071') 234 3914-4145 JK Plug 1: 265' Plug from 4249'-3984' to cover perfs (4188'-4034')
		Legend -Existing Cement -Planned Plugging Cement	

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FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET
Sub	0	10
Sand	10	45
Sand & Shale	45	305
Salt Sand	305	580
Coal	580	585
Salt Sand	585	934
Shale & Red Rock	934	1090
Middle Maxton	1090	1135
Shale	1135	1245
Lower Maxton	1245	1265
Little Lime	1265	1278
Big Lime	1278	1520
Big Injun	1520	1560
Pocono	1560	2040
Sunbury	2040	2071
Berea	2071	2094
Upper Huron	2094	3210
Lower Huron	3210	3590
Upper Java	3590	3970
Rhinestreet	3970	4165
Marcellus	4165	4193
Onondaga	4193	4249
TD	4249	

REMARKS
Including indication of all fresh & salt
water, coal, oil & gas

Hole damp @ 50'

1" Stream @ 160'

Damp @ 425'

1" Stream @ 761'

Gas Checks:

1600' - N/S

2090' - N/S

3150' - N/S

3600' - N/S

TD' - 15 Mcfd

3 April 2006

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API # 47 - 04501815

Farm name: Jimmy Stollings

Operator Well No.: ECA/Yawkey 98

LOCATION: Elevation: 1038' Quadrangle: Henlawson 7.5'
District: Guyan County: Logan
Latitude: 37° 95' 219 "
Longitude: 81° 93' 139 "

Company: EASTERN AMERICAN ENERGY CORPORATION
501 56th Street
Charleston, WV 25328

Casing & Tubing	Used in Well	Left in Well	Cement Fill Up Cu. Ft.
13-3/8"	35'	35'	
9-5/8"	267'	267'	145 sks
7"	1328'	1328'	165 sks
4-1/2"	4234'	4234'	195 sks

Agent: John Paletti

Inspector: Ralph Triplett

Permit Issued: 12/12/05

Well work commenced: 3/1/06

Well work completed: 3/23/06

Verbal plugging

Permission granted on:

Rotary ☒ Cable ☐ Rig

Total Depth (feet): 4249

Fresh water depths (ft): 50', 160'

Salt-water depths (ft): 425, 761'

Is coal being mined in area? (Y/N) No

Coal Depths (ft): 580-585

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Open Flow Data

Gas: Initial open flow	<u>0</u>	MCF/d	Oil: Initial open flow	<u>0</u>	Bbl/d
Final open flow	<u>500</u>	MCF/d	Final open flow	<u>0</u>	Bbl/d
Time of open flow between initial and final tests			Day		
Static rock pressure	<u>600</u>	psi	(surface pressure) after	<u>24</u>	Hours
1 st Producing Formation	<u>Devonian Shale</u>		Pay zone depth (ft)	<u>4188'- 4165'</u>	
2 nd Producing Formation	<u>Devonian Shale</u>		Pay zone depth (ft)	<u>4034'- 4130'</u>	
3 rd Producing Formation			Pay zone depth (ft)	<u>' - '</u>	
4 th Producing Formation			Pay zone depth (ft)	<u>' - '</u>	

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

John Paletti , Agent
For: EASTERN AMERICAN ENERGY CORPORATION

By: Designated Agent
Date: 3 April 2006

10/24/2025

STAGE ONE: Devonian Shale
42 Shots 4170'-4188'
90- Foam Frac 64,758 lbs sand. 2174 Mcf N2 349 bbls fluid
80Q

STAGE TWO: Devonian Shale
26 Shots 4034'-4130'
90- Foam Frac 34,084 lbs sand. 1302 Mcf N2 200 bbl fluid
85Q

STAGE THREE:
Shots
lbs sand

STAGE FOUR:
Shots
Bbl

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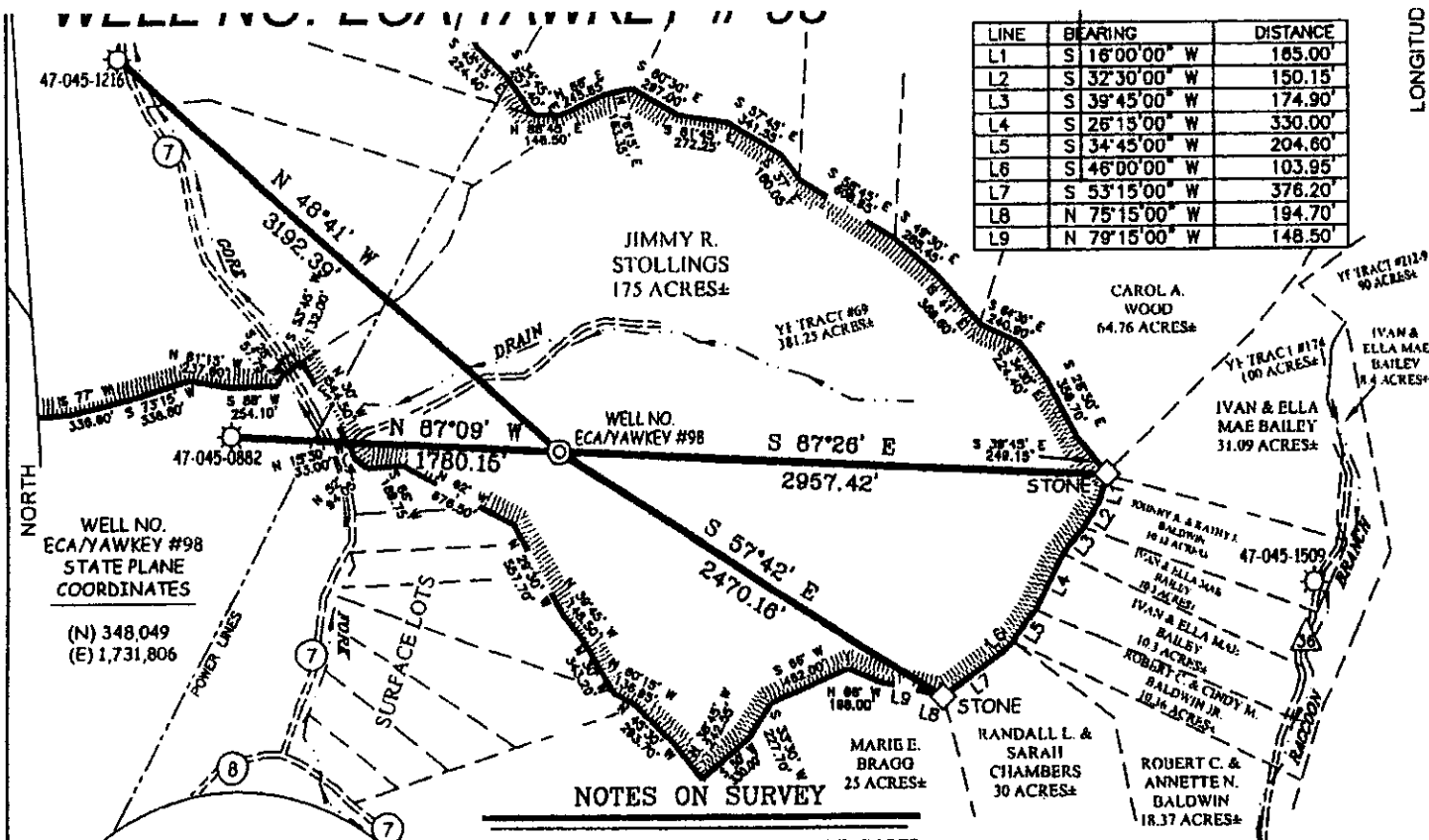
OCT 03 2025

W. J. ...
Environmental Protection

10/24/2025

LAT. 37°57'07.7"

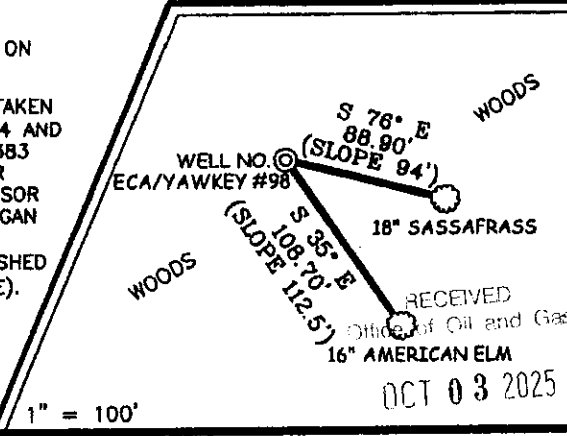
LINE	BEARING	DISTANCE
L1	S 16°00'00" W	185.00'
L2	S 32°30'00" W	150.15'
L3	S 39°45'00" W	174.90'
L4	S 26°15'00" W	330.00'
L5	S 34°45'00" W	204.60'
L6	S 46°00'00" W	103.95'
L7	S 53°15'00" W	376.20'
L8	N 75°15'00" W	194.70'
L9	N 79°15'00" W	148.50'



NOTES ON SURVEY

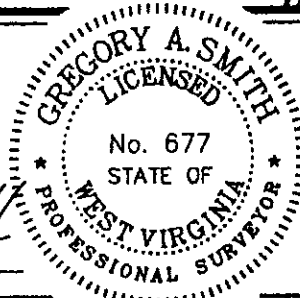
1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 08/25/05.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED DATED FEBRUARY 8, 1904 AND RECORDED IN DEED BOOK W PAGE 383
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF LOGAN COUNTY IN SEPTEMBER, 2005.
5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 *Gregory A. Smith*



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE OCTOBER 08, 20 05
OPERATORS WELL NO. ECA/YAWKEY #98
API WELL NO. 47-045-01815
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 5062P98 (189-25)
PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE) SCALE 1" = 1,000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE:	OIL	GAS	☒ LIQUID INJECTION	WASTE DISPOSAL	IF "GAS" PRODUCTION	☒ STORAGE	DEEP	SHALLOW	☒
LOCATION:	ELEVATION <u>1,038'</u> WATERSHED <u>TRIBUTARY OF GORE FORK OF GARRETS FORK</u>								
	DISTRICT	<u>GUYAN</u>	COUNTY	<u>LOGAN</u>	QUADRANGLE	<u>HENLAWSON 7.5'</u>			
SURFACE OWNER	<u>JIMMY RAY STOLLINGS</u>				ACREAGE	<u>175±</u>			
ROYALTY OWNER	<u>YAWKEY & FREEMAN HEIRS & ASSIGNS</u>				LEASE ACREAGE	<u>381.25± (TRACT #69)</u>			
PROPOSED WORK:					LEASE NO.				
					FRACTURE OR STIMULATE	☒	PLUG OFF OLD		

10/24/2023

COUNTY NAME



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE	)	
35CSR8 SECTION 20.1,	)	
RELATING TO THE CEMENTING	)	
OF OIL AND GAS WELLS	)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

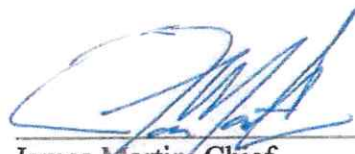
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

A handwritten signature in blue ink, appearing to read 'James Martin', is written over a horizontal line.

James Martin, Chief
Office of Oil and Gas

10/24/2025

WW-4A
Revised 6-07

1) Date: September 30, 2025

2) Operator's Well Number
YAWKEE FREEMAN # 98

3) API Well No.: 47 - 045- - 01815

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Stollings Family Irrevocable Trust, c/o Cynthia Ellis
Address P.O. Box 82
Peck Mills, WV 25547

(b) Name
Address

(c) Name
Address

6) Inspector Christiona Porter
Address P.O. Box 181
Holden, WV 25625
Telephone

5) (a) Coal Operator

Name
Address

(b) Coal Owner(s) with Declaration
Name Boone East Development Co., LLC.
Address 300 Running Right Way
Julian, WV 25529

Name
Address

(c) Coal Lessee with Declaration
Name
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Greylock Conventional, LLC.
By: Gavin M. Reed
Its: Asset Development Manager
Address 500 Corporate Landing
Charleston, WV 25311
Telephone (304) 925-6100

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Office of Oil and Gas

OCT 03 2025

WV Department of
Environmental Protection

Notary Public

Subscribed and sworn before me this 30th day of September 2025

My Commission Expires July 20, 2030

Oil and Gas Privacy Notice



The Office of Oil and Gas processes your personal information, such as name, address and phone number, for regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/24/2025

REYLOCK

J E R G Y 500 Corporate Landing
Charleston, WV 25311

REGISTERED MAIL



9589 0710 5270 0040 0688 21



US POSTAGE ^{REGISTERED MAIL} PITNEY BOWE
ZIP 25311 \$ 007.74
02 4W
0000368130 OCT 03 2025

Stollings Family Irrevocable Trust
c/o Cynthia Ellis
PO Box 82
Peck Mills, WV 25547

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SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: <i>Stollings Family Irrevocable Trust</i> <i>c/o Cynthia Ellis</i> <i>PO Box 82</i> <i>Peck Mills, W 35547</i>  9590 9402 8423 3156 9388 84		A. Signature X ☐ Agent B. Received by (Printed Name) ☐ Addressee C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Registered MailTM ☐ Certified Mail[®] ☐ Registered Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature ConfirmationTM ☐ Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery ☐ Priority Mail Express[®] ☐ Registered MailTM		Domestic Return Receipt	
PS Form 3811, July 2020 PSN 7530-02-000-9053		9589 0710 5270 0040 0688 21 (over \$500)	

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For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
☐ Return Receipt (hardcopy)	\$	
☐ Return Receipt (electronic)	\$	
☐ Certified Mail Restricted Delivery	\$	
☐ Adult Signature Required	\$	
☐ Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Postmark
Here

Sent To
Stallings Family Irrevocable Trust
Cynthia Ellis PO Box 82
Beck Mills, WV 25547
City, State, ZIP+4[®]

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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10/24/2025



9589 0710 5270 0040 0688 38



ZIP 25311 \$ 007
02 4W
0000368130 OCT 03

Boone East Development Co LLC
300 Running Right Way
Julian, WV 25529

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Office of Oil and Gas

OCT 03 2025

WV Department of
Environmental Protection

10/24/2025

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Boone East Dev. Co LLC
300 Running Right Way
Julian, W 25529



9590 9402 8423 3156 9387 16

9589 0710 5270 0040 0688 38

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee

B. Received by (Printed Name) ☒ C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

☒ Adult Signature Restricted Delivery
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail® Restricted Delivery
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail (over \$500)
☐ Insured Mail Restricted Delivery

Domestic Return Receipt

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Sent to Boonville Dev. Co LLC

Street and Apt. No. 300 Running Right Way

City, State, ZIP+4® Indian WV 25125

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

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Office of
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WV Department of
Environmental Protection

10/24/2025

WW-9
(5/16)

API Number 47 - 045 _ 01815
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Tributary of Gore Fork of Garrett's Fork Quadrangle Henlawon 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, tank returns at tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttns expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gavin M. Reed

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

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Subscribed and sworn before me this 30th day of September, 2025

Melissa A. Knuckles

My commission expires July 20, 2030



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Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-20Fertilizer amount 500 lbs/acreMulch Hay Bales Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
ORCHARD GRASS	12	ORCHARD GRASS	12
LANDINO CLOVER	3	LANDINO CLOVER	3
TIMOTHY	10	TIMOTHY	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

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Title: _____

Date: _____

Field Reviewed?

(☒) Yes(☐) No

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Greylock Conventional, LLC.
Watershed (HUC 10): Tributary of Gore Fork of Garret's Fork Quad: Henlawson 7.5
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

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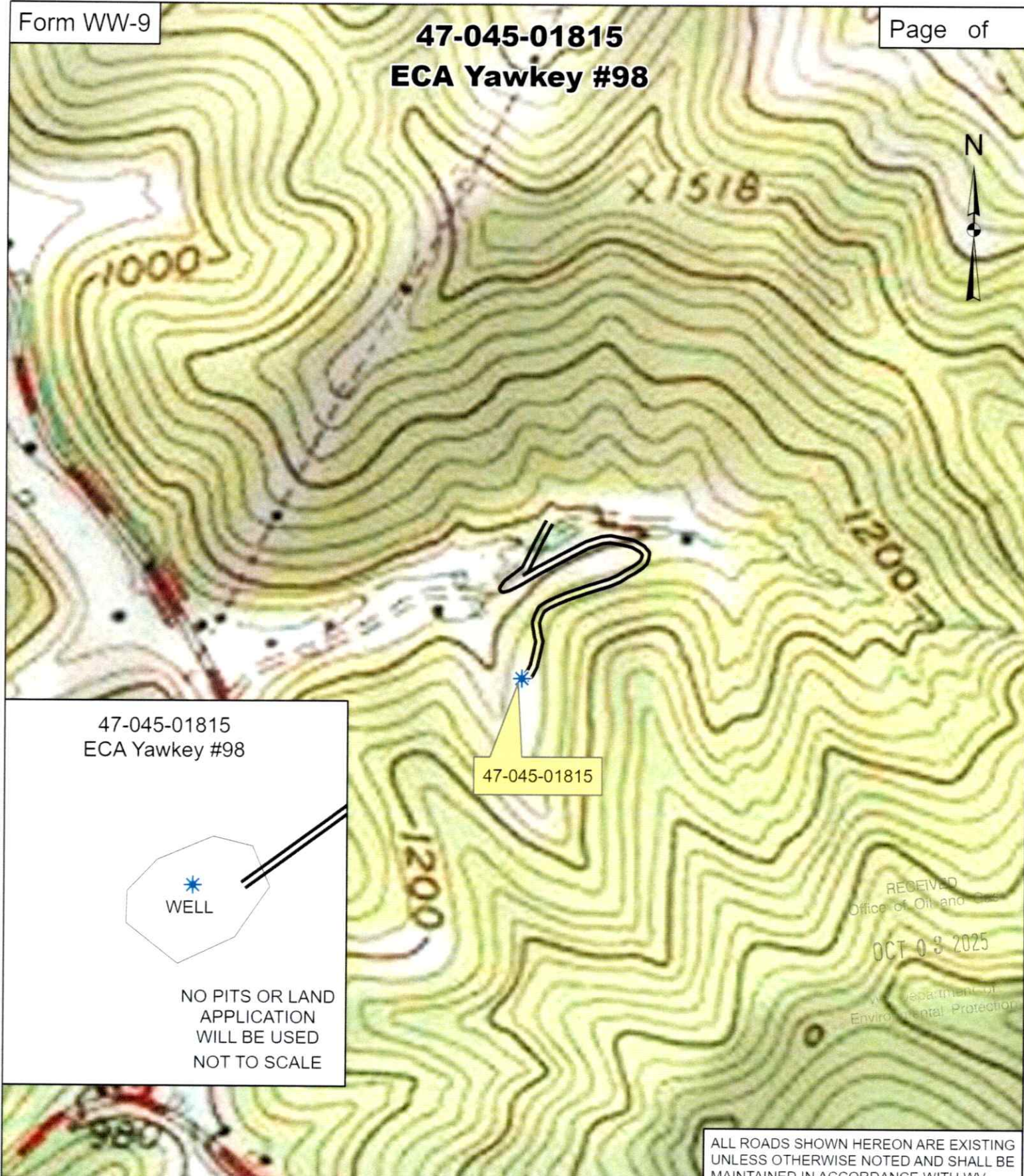
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be preformed

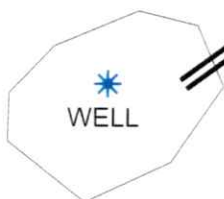
Signature: _____

Date: _____

10/24/2025

47-045-01815
ECA Yawkey #98

47-045-01815
ECA Yawkey #98



NO PITS OR LAND
APPLICATION
WILL BE USED
NOT TO SCALE

47-045-01815

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GREYLOCK
ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com

Date: 7/22/2025

0 150 300 600 900 1,200



Feet

1:6,000

TOPO SECTION OF USGS
HENLAWSON 7.5' QUADRANGLE

ALL ROADS SHOWN HEREON ARE EXISTING
UNLESS OTHERWISE NOTED AND SHALL BE
MAINTAINED IN ACCORDANCE WITH WV
D.E.P. OIL AND GAS BMP MANUAL
ENTRANCES AT COUNTY/STATE ROADS
SHALL BE MAINTAINED WITH WV D.O.T.
REGULATION. SEPARATE PERMITS MAY
BE REQUIRED BY D.O.T.

EARTHWORK CONTRACTORS ARE
RESPONSIBLE FOR NOTIFICATION TO THE
OPERATOR AND INSPECTION TO ANY
DEVIATION FROM THIS PLAN.

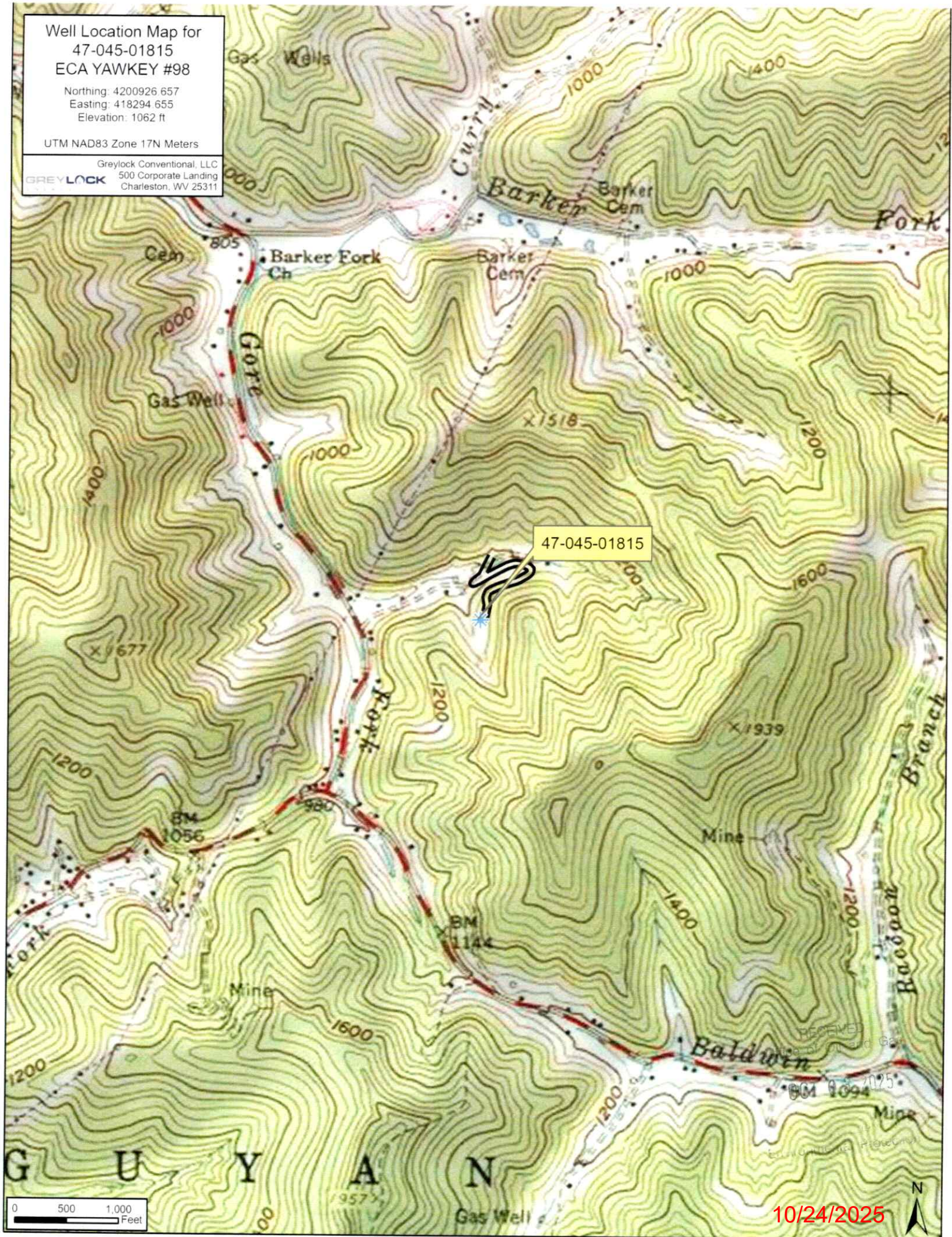
10/24/2025

Well Location Map for
47-045-01815
ECA YAWKEY #98

Northing: 4200926 657
Easting: 418294 655
Elevation: 1062 ft

UTM NAD83 Zone 17N Meters

Greylock Conventional, LLC
500 Corporate Landing
Charleston, WV 25311



10/24/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-045-01815 WELL NO.: 98

FARM NAME: _____

RESPONSIBLE PARTY NAME: Greylock Conventional, LLC

COUNTY: Logan DISTRICT: Guyan

QUADRANGLE: Henlawson

SURFACE OWNER: _____

ROYALTY OWNER: _____

UTM GPS NORTHING: 4200926.657

UTM GPS EASTING: 418294.655 GPS ELEVATION: 1062 ft.

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

Asset Development Manager
Title

9/30/25
Date

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WW-4B

API No. 47-045-01815
Farm Name _____
Well No. YAWKEY FREEMAN #98

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

47-045-01815

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

Date
10/24/2025

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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WV Department of
Environmental Protection

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4704501029 4704501815 resending

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Oct 17, 2025 at 5:55 AM

To: "Knuckles, Melissa" <mknuckles@greylockenergy.com>, Alvis C Porter <alvis.c.porter@wv.gov>, gadkins@wvassessor.com, "Cremeans, Joey" <jcremeans@greylockenergy.com>

To whom it may concern, plugging permits have been issued for 4704501029 4704501815. I had to resend this email.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4704501029.pdf**
3143K **4704501815.pdf**
3234K

10/24/2025