

6 May 2010

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

API # 47-4502190-D

Farm name: Western Pocahontas Prop.

Operator Well No.: MGS/Dingess Rum 13H

LOCATION: Elevation: 977' Quadrangle: Henlawson 7.5'
District: Logan County: Logan
Latitude: 37° 53' 4.55 "
Longitude: 81° 54' 17.6 "

Company: EASTERN AMERICAN ENERGY CORPORATION
501 56th Street
Charleston, WV 25328

Casing & Tubing	Used in Well	Left in Well	Cement Fill Up Cu. Ft.
16"	60'	60'	Driven
9-5/8"	300'	300'	191
7"	2111'	2111'	466
4-1/2"	6437'	6437'	Casing Packers

Agent: Rod Winters

Inspector: Ralph Triplett

Permit Issued: 6/24/2009

Well work commenced: 7/27/2009

Well work completed: 9/4/2009

Verbal plugging

Permission granted on:

Rotary Cable Rig

Total Depth (feet): 6813' TMD, 4394' TVD

Fresh water depths (ft): 290'

Salt-water depths (ft): 751'

Is coal being mined in area? (Y/N) No

Coal Depths (ft): 44'-47', 52'-55'

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Environmental Protection

Open Flow Data

Gas: Initial open flow 450 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 757 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 34 Days
Static rock pressure 560 psi (surface pressure) after 30 Days

1st Producing Formation Lower Huron Pay zone depth (ft) 3972'- 4394' TVD
2nd Producing Formation _____ Pay zone depth (ft) _____
3rd Producing Formation _____ Pay zone depth (ft) _____
4th Producing Formation _____ Pay zone depth (ft) _____

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney A. Winters

 , Agent
For: EASTERN AMERICAN ENERGY CORPORATION

By: Designated Agent
Date: 7 May 2010

03/08/2013

STAGE ONE:	Lower Huron Sliding Sleeve N2 Frac	6756' TMD	1.5 MMcf N2
STAGE TWO:	Lower Huron Sliding Sleeve N2 Frac	6531' TMD	1.5 MMcf N2
STAGE THREE:	Lower Huron Sliding Sleeve N2 Frac	6264' TMD	1.5 MMcf N2
STAGE FOUR:	Lower Huron Sliding Sleeve N2 Frac	5997' TMD	1.5 MMcf N2
STAGE FIVE:	Lower Huron Sliding Sleeve N2 Frac	5730' TMD	1.5 MMcf N2
STAGE SIX:	Lower Huron Sliding Sleeve N2 Frac	5463' TMD	1.5 MMcf N2
STAGE SEVEN:	Lower Huron Sliding Sleeve N2 Frac	5196' TMD	1.5 MMcf N2
STAGE EIGHT:	Lower Huron Sliding Sleeve N2 Frac	4929' TMD	1.5 MMcf N2
STAGE NINE:	Lower Huron Sliding Sleeve N2 Frac	4662' TMD	1.5 MMcf N2

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh & salt water, coal, oil & gas
K.B. to G.L.	0	10	
Fill	10	44	
Coal	44	47	
Sand	47	52	
Coal	52	55	
Sandy Shale	55	60	
Sand & Shale	60	1038	
Salt Sand	1038	1622	
Sand & Shale	1622	1657	
Upper Maxton	1657	1693	
Sand & Shale	1693	1885	
Middle Maxton	1885	1906	
Sand & Shale	1906	2037	
Lower Maxton	2037	2086	
Little Lime	2086	2140	
Big Lime	2140	2400	
Sand & Shale	2400	2423	
Big Injun	2423	2433	
Sand & Shale	2433	2876	
Sunbury	2876	2902	
Berea	2902	2995	
Sand & Shale	2995	3972	
Lower Huron	3972	-	
TVD	4394		

Gas Checks:

2118	'	No Show
2145	'	No Show
2497	'	70/10 thru 2"
2933	'	32/10 thru 2"
3721	'	38/10 thru 2"
4749	'	46/10 thru 2"
4953	'	128/10 thru 2"
5168	'	116/10 thru 2"
5356	'	2/10 thru 7"
5542	'	2/10 thru 7"
5729	'	2/10 thru 7"
5945	'	2/10 thru 7"
6164	'	2/10 thru 7"
6348	'	2/10 thru 7"
6565	'	2/10 thru 7"
6752	'	2/10 thru 7"
6813	'	1/10 thru 7"