

2-2-2
3/8/6

6 May 2010

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

API # 47-4502191-D

Farm name: Western Pocahontas Prop.

Operator Well No.: MGS/Dingess Rum 14H

LOCATION: Elevation: 977' Quadrangle: Henlawson 7.5'
District: Logan County: Logan
Latitude: 37° 53' 4.9 "
Longitude: 81° 54' 18 "

Company: EASTERN AMERICAN ENERGY CORPORATION
501 56th Street
Charleston, WV 25328

Casing & Tubing	Used in Well	Left in Well	Cement Fill Up Cu. Ft.
16"	30'	30'	Driven
9-5/8"	335'	335'	225
7"	2110'	2110'	466
4-1/2"	7250'	7250'	Casing Packers

Agent: Rod Winters

Inspector: Ralph Triplett

Permit Issued: 6/24/2009

Well work commenced: 8/16/2009

Well work completed: 9/9/2009

Verbal plugging

Permission granted on:

Rotary Cable Rig

Total Depth (feet): 7300' TMD, 4106' TVD

Fresh water depths (ft): 120', 197'

Salt-water depths (ft): 1243'

Is coal being mined in area? (Y/N) No

Coal Depths (ft): None

Open Flow Data

Gas: Initial open flow 280 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 291 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 18 Days
Static rock pressure 412 psi (surface pressure) after 16 Days

1st Producing Formation Lower Huron Pay zone depth (ft) 4016' - 4106' TVD
2nd Producing Formation _____ Pay zone depth (ft) _____
3rd Producing Formation _____ Pay zone depth (ft) _____
4th Producing Formation _____ Pay zone depth (ft) _____

RECEIVED
Office of Oil & Gas

MAR 05 2013

WV Department of
Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney A. Winters

For: [Signature], Agent
EASTERN AMERICAN ENERGY CORPORATION

By: Designated Agent
Date: 7 May 2010

03/08/2013

STAGE ONE:	Lower Huron Sliding Sleeve N2 Frac	7121' TMD	1.5 MMcf N2
STAGE TWO:	Lower Huron Sliding Sleeve N2 Frac	6857' TMD	1.5 MMcf N2
STAGE THREE:	Lower Huron Sliding Sleeve N2 Frac	6593' TMD	1.5 MMcf N2
STAGE FOUR:	Lower Huron Sliding Sleeve N2 Frac	6329' TMD	1.5 MMcf N2
STAGE FIVE:	Lower Huron Sliding Sleeve N2 Frac	6065' TMD	1.5 MMcf N2
STAGE SIX:	Lower Huron Sliding Sleeve N2 Frac	5801' TMD	1.5 MMcf N2
STAGE SEVEN:	Lower Huron Sliding Sleeve N2 Frac	5528' TMD	1.5 MMcf N2
STAGE EIGHT:	Lower Huron Sliding Sleeve N2 Frac	5211' TMD	1.5 MMcf N2
STAGE NINE:	Lower Huron Sliding Sleeve N2 Frac	4898' TMD	1.5 MMcf N2
STAGE TEN:	Lower Huron Sliding Sleeve N2 Frac	4591' TMD	1.5 MMcf N2

45-021910

MGS/Dingess

14H WR35

Rum

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET
K.B. to G.L.	0	10
Fill	10	89
Sand & Shale	89	1006
Salt Sand	1006	1640
Upper Maxton	1640	1686
Sand & Shale	1686	1885
Middle Maxton	1885	1908
Sand & Shale	1908	2038
Lower Maxton	2038	2085
Little Lime	2085	2140
Big Lime	2140	2402
Sand & Shale	2402	2423
Big Injun	2423	2434
Sand & Shale	2434	2875
Sunbury	2875	2912
Berea	2912	2927
Sand & Shale	2927	4016
Lower Huron	4016	-
TVD	4106	

REMARKS
Including indication of all fresh & salt
water, coal, oil & gas

Hole Damp @ 120'
3" stream @ 197'
Hole Damp @ 1243'

Gas Checks:

3427 ' 6/10 thru 2"
3636 ' 6/10 thru 2"
3823 ' 6/10 thru 2"
4105 ' 44/10 thru 2"
4323 ' 44/10 thru 2"
4511 ' 50/10 thru 2"
4695 ' 64/10 thru 2"
4910 ' 68/10 thru 2"
5125 ' 48/10 thru 2"
5311 ' 68/10 thru 2"
5525 ' 52/10 thru 2"
5711 ' 48/10 thru 2"
5958 ' 48/10 thru 2"
6174 ' 48/10 thru 2"
6205 ' 72/10 thru 2"
6359 ' 75/10 thru 2"
6545 ' 48/10 thru 2"
6762 ' 48/10 thru 2"
6915 ' 40/10 thru 2"
7104 ' 44/10 thru 2"
7261 ' 44/10 thru 2"
7300 ' 44/10 thru 2"

03/08/2013