



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 13, 2012

FINAL INSPECTION REPORT

Horizontal Well Permit Cancelled

EQT PRODUCTION COMPANY,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-4502400, issued to EQT PRODUCTION COMPANY, and listed below has been received in this office. The permit has been cancelled as of 12/13/2012.

James Martin Chief

Operator: EQT PRODUCTION COMPANY

Operator's Well No: 511957 - W. W. MCDONALD LAN Farm Name: W. W. MCDONALD LAND COMP

API Well Number: 47-4502400

Date Issued: 11/29/2010

Date Cancelled: 12/13/2012

Promoting a healthy environment.



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Randy C. Huffman, Cabinet Secretary dep.wv.gov

November 29, 2010

WELL WORK PERMIT

Horizontal Well

This permit, API Well Number: 47-4502400, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: 511957 - W. W. MCDONALD LANI

Farm Name: W. W. MCDONALD LAND COMP

API Well Number: 47-4502400

Permit Type: Horizontal Well

Date Issued: 11/29/2010

Promoting a healthy environment.

(Rev. 8/10)

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS WELL WORK PERMIT APPLICATION

1) \	Well Operator	EQT PROD	DUCTION CO			45 3	456	
2) Operator's Well Name 511957 - W.W. McDonald L					o3) Elevat	unty Distr tion	rict Quadrangle 1,360'	
4) Well Type: (a) Oil or GasX Underground Storage Deep Shallow X								
6)7)8)	Formation at Proposed Depth: Lower Huron Approximate fresh water strata depths: 77', 97', 315', 377', 361' Approximate salt water depths: 1049', 1132', 1377'							
9)	N Approximate 221 (2011)							
	Approximate void depths (coal, Karst, other): None reported Does land contain coal seams tributary to active mine? No							
	Describe proposed well work in detail: Describe proposed well work in detail: Drill and complete a new horizontal well. Horizontal leg to go through the Lower Huron at an approx. length of 5,600', using a packer plus method.							
13)	CASING AND TUBING P				ROGRAM FOOTAGE INTERVALS CEMENT			
		Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (Cu.Ft)	
	Conductor	13 3/8"	L.S.	37	40	40	N/A	
	Fresh Water	9 5/8"	L.S.	32.2	550	550	C.T.S.	
	Coal							
	Intermediate	7"	J-55	20	2,593	2,593	C.T.S.	
	Production	4 1/2"	N-80	11.6	10,184	10,184		
	Tubing	2 3/8"	J-55	4.6	May not be ru	n, if run will be set	100' less than TD	
	Liners						42.	
,•	Packers:	Kind Size Depths Set		B.S. 11-	10-10	My Jebay Nov 125	cas on imantof ital Protection	