

New Location   
 Drill Casing   
 Abandonment

Company MONFAIR OIL COMPANY  
 Address 2409-2410 CREW BUILDING CINCINNATI, OHIO.  
 Farm H.C. HICKENBOTAM  
 Tract \_\_\_\_\_ Acres 126.53 Lease No. \_\_\_\_\_  
 Well (Farm) No. 7 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1047.5  
 Quadrangle CLARKSBURG  
 County MARION District MANNINGTON  
 Engineer S. J. Burkhardt  
 Engineer's Registration No. 1742  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date MAY 27, 1949 Scale 1"=500'

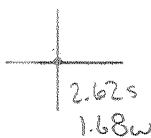
STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. MAR-204

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

Latitude

Longitude



Topo Location

7.5' Loc. \_\_\_\_\_ 15' Loc. \_\_\_\_\_  
 \_\_\_\_\_ (calc.) \_\_\_\_\_

Company Monfain O Co.

Farm HC Hickembotham #1

15' Quad \_\_\_\_\_  
(sec.)

7.5' Quad Wallace

District Mannington

WELL LOCATION PLAT

County 049 Permit 204

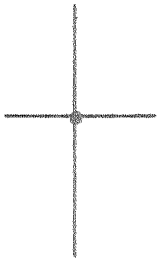
Latitude

39° 30'

80° 25'

Longitude

7 1/2



Topo Location

7.5' Loc. 2.648 15' Loc. 2.645  
1.720 (calc.) 1.720

# 478 on Co. REPT MAP

Company DELMAR

Farm A. H. HELDRETH 1

15' Quad Clarksburg NW  
(sec.)

7.5' Quad WALLACE

District MANNINGTON

WELL LOCATION PLAT

County 049 Permit 70260

Now 49-00264

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X /)  
Elevation: 1040 Watershed: Quaker Fork  
District: Mannington County: Marion Quadrangle: Clarksburg NW

OPERATOR Eagle Gas Company DESIGNATED AGENT Lorna Hill  
Address 211 Main Street Address 211 Main Street  
Lumberport, W. Va. 26386 Lumberport, W. Va. 26386

WORK: Drill \_\_\_ / Convert \_\_\_ / Drill deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_  
Other physical change in well (specify) \_\_\_\_\_

ISSUED ON \_\_\_\_\_, 19\_\_\_\_ OIL & GAS INSPECTOR FOR THIS WORK:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_, 19\_\_\_\_

LOGICAL TARGET FORMATION: Little Dunkard Depth 1000 feet  
Depth of completed well, 1000 feet Rotary \_\_\_ / Cable Tools X  
Water strata depth: Fresh N/A feet; salt, N/A feet.  
Coal seam depths: 669 Is coal being mined in the area? \_\_\_  
Work was commenced \_\_\_\_\_, 19 49 and completed \_\_\_\_\_, 19 49

LOGGING AND TUBING PROGRAM

LOGGING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Drill pipe									Rinds
Production tubing	8"					1000	1000		Sizes
Intermediate									Depth set
Perforations									Perforations:
									Top Bottom

FLOW DATA

Producing formation Little Dunkard Pay zone depth 1000 feet  
Gas: Initial open flow, N/A Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, N/A Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, N/A psig (surface measurement) after \_\_\_\_\_ hours shut in  
[If applicable due to multiple completion--]  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

N/A

LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Pittsburgh Coal Allegheny	Black		669 1000		Gas - 1000'

(Attach separate sheets to complete as necessary)

Eagle Gas Company  
Well Operator

By Lorna Hill  
Its Chief Executive Officer

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."