



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 13, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 8
47-049-00215-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: BATSON, ZEBEDEE
U.S. WELL NUMBER: 47-049-00215-00-00
Vertical Plugging
Date Issued: 8/13/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 10, 2025
2) Operator's
Well No. Batson Z 8
3) API Well No. 47-049-00215

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1138.01' Watershed Dents Run/Buffalo Creek
District Mannington County Marion Quadrangle Glover Gap 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Rd Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeff A Propst Date 7-11-2025

08/15/2025

Plugging Prognosis

API #: 47-049-00215

West Virginia, Marion County

Lat/Long – 39.569931, -80.420596

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

10" @ 242' – Pulled

8-1/4" @ 1352' – **Pulled 740' Leaving 612' in well** – Cementing and/or Packer Information Unknown

6-5/8" @ 2109' – Cementing and/or Packer Information Unknown

2" tbg @ 2902' – 6-5/8" x 2" Hook Wall Packer **@ ??? No Depth Given**

TD @ 2936'

Completion: Not Shot

Fresh Water: 25', 116', 887'

Salt Water: 1780'

Gas Shows: 2904'

Oil Shows: None Reported

Coal: 113'-116', 375'-385', 460'-465', 780'-787', 878'-887', 1158'-1160',

Open Mine: None Reported

Elevation: 1123'

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1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. TOOH w/ 2" tbg.
4. Check TD w/ sandline/tbg.
5. **Pump 6% Bentonite Gel between each plug.**
6. Can attempt to pull casing strings prior to cementing in casing shoes.
7. Due to unknown depths of completions, free points, etc. can combine plugs as operationally feasible/necessary.
8. Unset packer & TOOH w/ 2" tbg, laying down.
9. If packer will not unset, shoot off 2" tbg just above packer.
10. TIH w/ tbg to 2926'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
11. Pump 100' Class L/Class A cement plug from **2926' to 2826' (Gas Show Plug)**. Approximately 30 sks @ 1.14 yield using 7-7/8" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. If unable to be pulled, free point 6-5/8" csg. Cut & TOOH. Set 100' Class L/Class A cement plug, 50' above/below csg shoe. Approximately 30 sks @ 1.14 yield using 7-7/8" hole. **Do not omit any plugs listed below. Perforate as needed.**
13. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg t/ top of plug. Approximately 30 sks @ 1.14 yield using 7-7/8" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
14. TOOH w/ tbg to 1830'. Pump 100' Class L/Class A cement plug from **1830' to 1730' (Saltwater plug)**. Approximately 30 sks @ 1.14 yield using 7-7/8" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

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15. TOOH w/ tbg to 1210'. Pump 137' **Expanding Class L/Class A** cement plug from **1210' to 1073' (Coal & Elevation plug)**. Approximately 59 sks @ 1.14 yield using 9-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
16. TOOH w/ tbg to 937'. Pump 207' **Expanding Class L/Class A** cement plug from **937' to 730' (Coal & Fresh Water plug)**. Approximately 90 sks @ 1.14 yield using 9-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Can be combined with below 8-1/4" Csg Shoe Plug if operationally feasible.**
17. If unable to be pulled, free point 8-1/4" csg. Cut & TOOH. Set 100' Class L/Class A cement plug, 50' above/below csg shoe. Approximately 43 sks @ 1.14 yield using 9-1/2" hole. **Do not omit any plugs listed below. Perforate as needed. Can be combined with above Coal Plug if operationally feasible.**
18. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg t/ top of plug. Approximately 43 sks @ 1.14 yield using 9-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
19. TOOH w/ tbg to 515'. Pump 190' **Expanding Class L/Class A** cement plug from **515' to 325' (Coal plug)**. Approximately 82 sks @ 1.14 yield using 9-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
20. TIH w/ tbg to 166'. Pump 166' **Expanding Class L/Class A** cement plug from **166' to Surface. (Coal, Fresh Water, & Surface plug)**. Approximately 120 sks @ 1.14 yield using 12-1/4" hole. Tag TOC. Top off as needed. **Perforate as needed.**
21. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Jeff A Probst

7-11-2025

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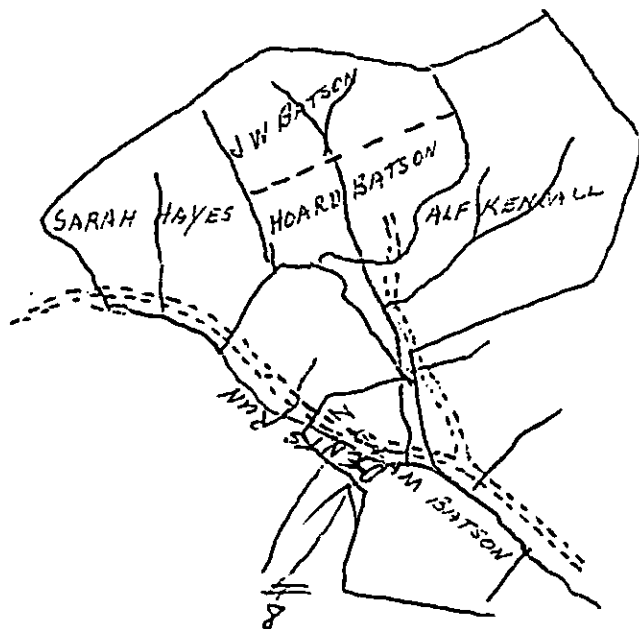
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INSTRUCTIONS

- 1) Attach a photo copy of the location of the well on a 7.5 minute Quadrangle with the corresponding Longitude and Latitude.
 2) Designate the location of the well with the symbol(+).



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I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED

TITLE PRESIDENT

DATE NOV 25, 19 50

OPERATORS WELL NO. 8

API WELL NO. 47-049-0215

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL 1 GAS LIQUID INJECTION WASTE DISPOSAL
 (If "GAS" PRODUCTION STORAGE DEEP SHALLOW)

LOCATION: ELEVATION 1123' WATER SHED DENTS RUN
 DISTRICT MANNINGTON COUNTY MARION
 QUADRANGLE

SURFACE OWNER Z E & A M BATSON (H HAYES) ACREAGE 6.1

OIL & GAS ROYALTY OWNER HAYS HRS ETAL LEASE ACREAGE 6.1
 LEASE NO. W-139 (Q5)

PRODUCING FORMATION THIRTY FOOT TOTAL DEPTH 2936

WELL OPERATOR B-C OIL & GAS CO INC DESIGNATED AGENT BYRON L HALL

ADDRESS R. 4 - BOX 14 ADDRESS R. 4 - BOX 14
MANNINGTON, WV 26582 MANNINGTON, WV 26582

08/15/2025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

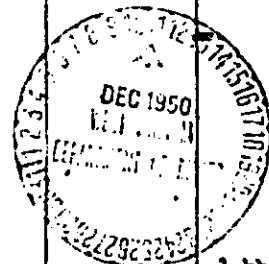
Permit No. Mar-215

Oil or Gas Well Pressure
(FIND)

Company <u>Quaker State Oil Refining Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Box 1789 Parkersburg, W. Va.</u>	Size			
Farm <u>Z. E. Batson Heirs</u> Acres <u>61</u>	14			Kind of Packer
Location (waters) <u>Dents Run</u>	13			<u>Parnaco Hook w</u>
Well No. <u>8</u> Elev. <u>1123.0</u>	10	<u>242</u>		Size of <u>2 x 6-5/1</u>
District <u>Mannington</u> County <u>Marion</u>	8 1/4	<u>1352</u>	<u>612</u>	Depth set
The surface of tract is owned in fee by <u>Chas. Campbell</u>	6 1/4	<u>2109</u>	<u>2109</u>	
Mineral rights are owned by <u>Z. E. Batson Heirs</u>	5 3/16			Perf. top
Address <u>Mannington, W. Va.</u>	3			Perf. bottom
Drilling commenced <u>July 5, 1950</u>	2	<u>2902</u>	<u>2902</u>	Perf. top
Drilling completed <u>Nov. 25, 1950</u>	Liners Used			Perf. bottom
Date Shot <u>Not shot</u> From To				
With				
Open Flow /10ths Water in Inch	CASING CEMENTED	SIZE	No. Ft.	Ds
/10ths Merc. in Inch				
Volume Cu. Ft.				
Rock Pressure lbs. hrs.				
Oil show bbls., 1st 24 hrs.				
25,116,897 feet				
Salt water 1,780 N. F. feet				

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Ft. and	Remarks
Clay	Yellow		0	40			
Sand & Slate			40	65			
Lime	Gray	Hard	65	79			
Shale			79	113			
Coal		Soft	113	116			
Slate & Shells		H & S	116	147			
Red Rock		Med.	147	151			
Slate & Shells		H & S	151	223			
Red Rock		Med.	223	238			
Slate & Shells		H & S.	238	286			
Red Rock		Med.	286	295			
Slate & Shells		H & S.	295	340			
Lime		Gritty	340	355			
Sand		Hard	355	375			
Coal		S.	375	385			
Slate & Shells		H & S.	385	460			
Coal		S	460	465			
Slate & Shells		H & S	465	472			
Sand		H	472	510			
Slate & Shells		H & S.	510	690			
Lime		H	690	710			
Slate & Shells		H & S	710	780			
Coal <u>Manletown</u>		S	780	787			
Lime		H	787	815			
Slate & Shells		H & S.	815	868			
Shale		Med.	868	878			
Coal <u>Pittsburgh</u>		S	878	887			
Slate & Shells		H & S	887	950			
Red Rock		Med.	950	960			
Slate & Shells		H & S	960	1158			
Coal		S	1158	1160			
Slate & Shells		H & S	1160	1236			
Sand (little) <u>Gray</u>		H	1236	1310			
<u>Dunkard</u>							
Slate & Shells		H & S	1310	1355			
Sand (big <u>Dunkard</u>)		H	1355	1380			
Shale		S	1380	1400			
Sand		H	1400	1462			

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Water

1 bbl. hr

8 1 15 2025

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>Slate & Lino</u>		H & S	1462	1525			
<u>Gas Sand</u>	White	H	1525	1535			
<u>Slate</u>		Med.	1535	1610			
<u>Sand Salt</u>		H	1610	1629			
<u>Slate</u>	Black	Med.	1629	1660			
<u>Sand Salt</u>	White	H	1660	1685			
<u>Slate & Shells</u>		H & S	1685	1760			
<u>Sand Salt</u>		H	1760	1815	water	1780	Hole full
<u>Slate & Shells</u>		H & S	1815	1900			
<u>Sand Maxton</u>	White	H	1900	2000			
<u>Slate & Red Brk</u>		Med.	2000	2078			
<u>Lino</u>	Gray	H	2078	2089			
<u>Slate</u>		Med.	2089	2092			
<u>Little Lino</u>		H	2092	2110			
<u>Pencil Cave</u>	Dark	S	2110	2120			
<u>Big Lino</u>	Gray	Med.	2120	2200			
<u>Sand Big</u>	Light	Med.	2200	2327			(Shale break 2210-2252)
<u>Injun</u>							
<u>Slate & Shells</u>			2327	2447			
<u>Lino</u>			2447	2462			
<u>Sand</u>	Light	H	2462	2470			
<u>Slate & Shells</u>		H & S	2470	2800			
<u>Sand-Fifty Ft.</u>		H	2800	2861			
<u>Shale</u>	Dark	Med.	2861	2894			
<u>Sand- thirty Ft.</u>		H	2894	2921	Gas	2904	
<u>Shale</u>			2921	2936			
<u>Total Depth</u>				2936			

Samples, cored & Gamma Log.

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Date December 2, 1950

APPROVED QUAKER STATE OIL REFINING CORP. Owner

By H.P. Johnston (Title) Geologist.

08/15/2025

WW-4A
Revised 6-07

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1) Date: 7/10/2025

2) Operator's Well Number Batson Z 8

3) API Well No.: 47 - 049 - 00215

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Dennis G. Hayes & Louise M. Hayes</u>	Name <u>Not Currently Operated</u>
Address <u>1851 Dents Run</u>	Address _____
<u>Mannington, WV 26582</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Consolidation Coal Company</u>
_____	Address <u>1000 Horizon Vue Dr. STE 400</u>
_____	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name <u>Dennis G. Hayes & Louise M. Hayes</u>
Address _____	Address <u>1851 Dents Run</u>
_____	<u>Mannington, WV 26582</u>
_____	(c) Coal Lessee with Declaration
6) Inspector <u>Jeff Propst</u>	Name <u>None Reported</u>
Address <u>4936 Little Sand Run Rd</u>	Address _____
<u>Buckhannon, WV 26201</u>	_____
Telephone <u>681-990-2569</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 10th day of July, 2025

My Commission Expires September 28, 2028

Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/15/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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DENNIS G & LOUISE M HAYES
1851 DENTS RUN RD
MANNINGTON WV 26582-5127

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Diversified Gas & Oil Corporation
Permitting Department
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2ND. FLOOR
CHARLESTON WV 25301

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CONSOLIDATION COAL COMPANY
1000 HORIZON VUE DR STE 400
CANONSBURG PA 15317-6523

WW-9
(5/16)

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API Number 47 - 049 - 00215
Operator's Well No. Batson Z 8

JUL 16 2025

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Dents Run/Bufalo Creek Quadrangle Glover Gap 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 10th day of July, 2025

Jeffrey Bush Notary Public

My commission expires September 28, 2028

08/15/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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Environmental ProtectionSeed Mixtures**Temporary**

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Permanent

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Propat 7-11-2025

Comments: _____

Title: INSPECTOR Date: 7-11-2025Field Reviewed? (☒) Yes (☐) No

08/15/2025



DIVERSIFIED
energy

Date: 7/10/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

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Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704900215 Well Name Batson Z 8

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

08/15/2025



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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE	)	
35CSR8 SECTION 20.1,	)	
RELATING TO THE CEMENTING	)	
OF OIL AND GAS WELLS	)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

08/15/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-049-00215

Plugging Map

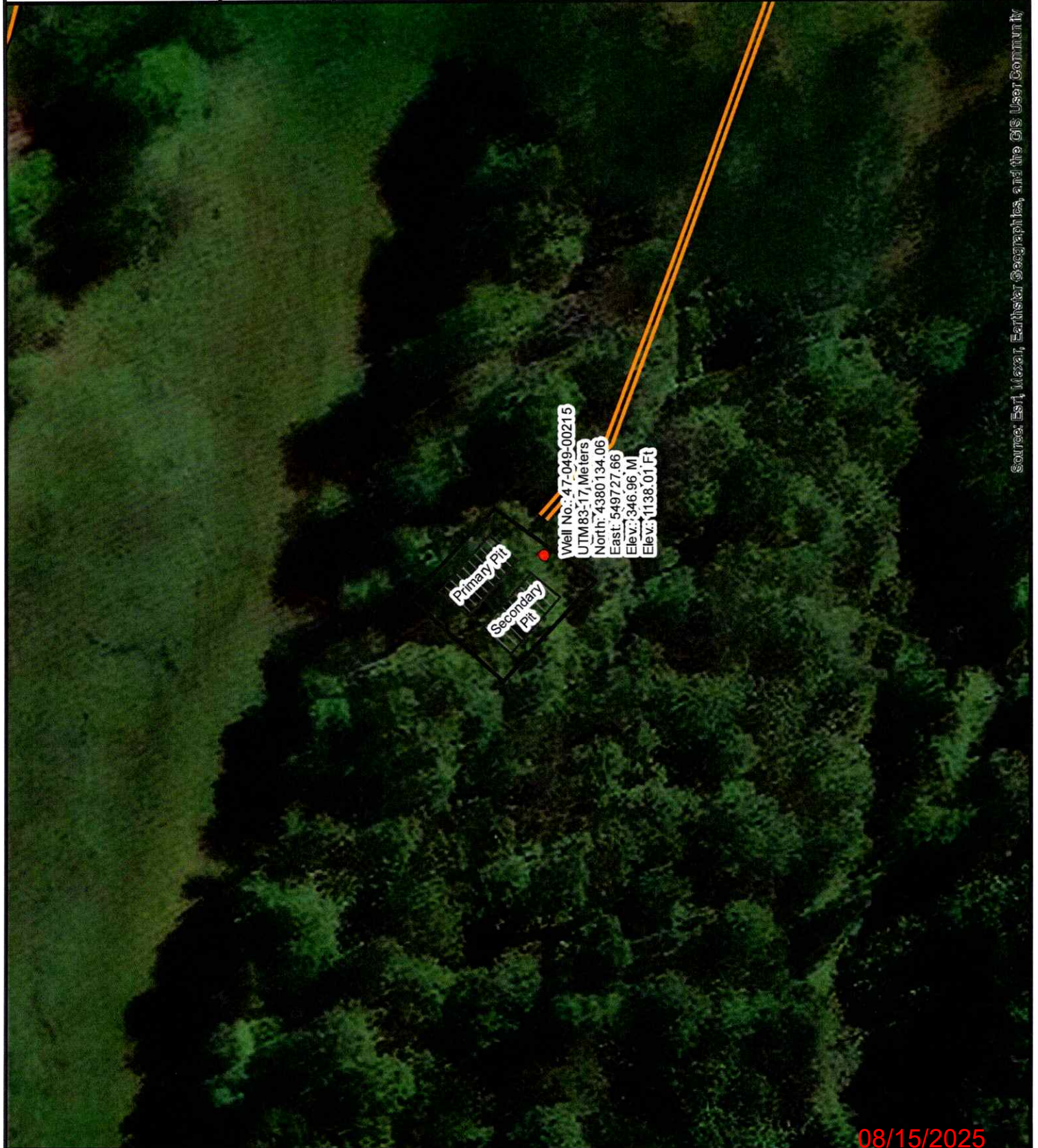
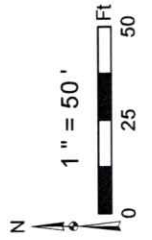
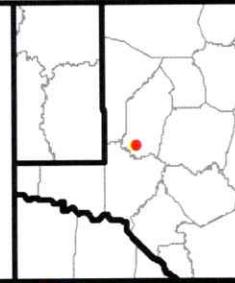
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Well No.: 47-049-00215
UTM 83-17, Meters
North: 4380134.06
East: 549727.66
Elev.: 346.96 M
Elev.: 1138.01 Ft

Primary Pit

Secondary Pit

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

08/15/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-049-00215

Plugging Map

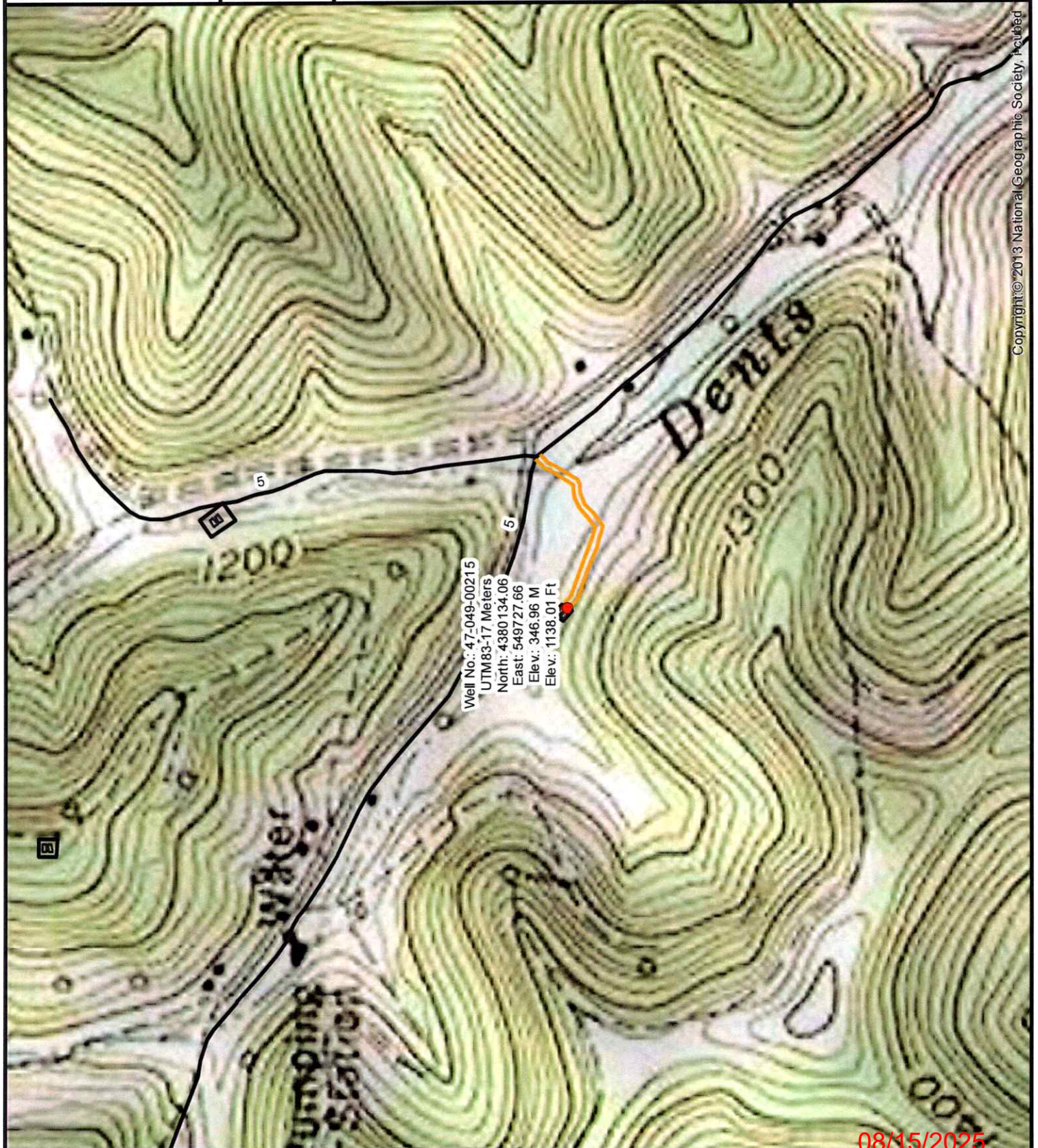
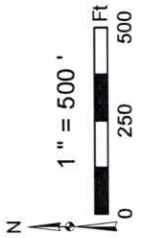
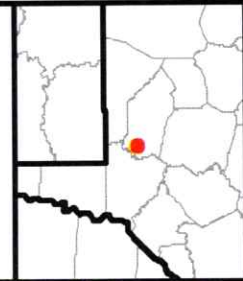
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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WW-7
8-30-06

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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704900215 WELL NO.: Batson Z 8

FARM NAME: Batson

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Glover Gap 7.5'

SURFACE OWNER: Dennis G. Hayes & Louise M. Hayes

ROYALTY OWNER: Z.E. Batson Heirs

UTM GPS NORTHING: 4380134.06

UTM GPS EASTING: 549727.66 GPS ELEVATION: 1138.01'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Director of Administration
Title

7/16/2025
Date

08/15/2025

WW-4B

API No. 4704900215
Farm Name Batson
Well No. Batson Z 8

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

Batson Z 8

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

08/15/2025

JUL 16 2025

WV Department of
Environmental Protection

11/10/2016

PLUGGING PERMIT CHECKLIST
4704900215

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

08/15/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4704900879 00870 00393 00215

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 13, 2025 at 8:50 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, mtrach@wvassessor.com

To whom it may concern, plugging permits have been issued for 4704900879 00870 00393 00215.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments**4704900870.pdf**
2615K**4704900879.pdf**
2501K**4704900215.pdf**
2600K**4704900393.pdf**
2962K

08/15/2025