



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Consolidation Coal Company
COAL OPERATOR OR COAL OWNER

Monongah B.O. Box 1632
ADDRESS
Leimont, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

R.G. Lawton
NAME OF WELL OPERATOR

112 Knox St. Apt. 34
MARIETTA, OHIO
COMPLETE ADDRESS

March 14, 1963, 19____
PROPOSED LOCATION

Grant District

Marion County

Well No. #1 390 30'
800 10' Elev. 1020.3'

Donald and David Morgan Farm
315 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 2, 1962, made by Donald and David Morgan, et ux, to M.H. Hall - assigned to R.G. Lawton, and recorded on the 3rd day of January, 1963, in the office of the County Clerk for said County in Book 653, page 82.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

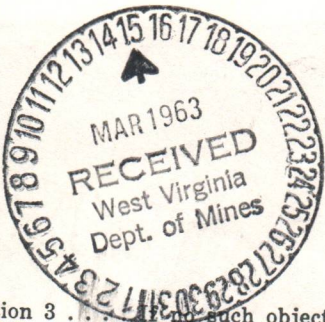
R.G. Lawton
By Thomas W. Quinn
112 Knox St. Apt. 34

Address of Well Operator }

STREET
Marietta, Ohio
CITY OR TOWN

STATE

10/06/2023



*Section 3. If such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Bad Copy Harry Stams trustee to

I TALKED TO DEAN... Shall prove to the satisfaction of the court of land in said county...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

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... Mr Morgan is engaged in... Mr Morgan is engaged in...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

... Mr Morgan is engaged in... Mr Morgan is engaged in...

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S) RECEIPT RECEIVED IN OFFICE OF REGISTERED MAIL SIGNATURE OR NAME OF ADDRESSEE

ACKNOWLEDGMENT SIGNATURE OF ADDRESSEE'S AGENT, IF ANY STATE OF WEST VIRGINIA COUNTY OF MASON George S. Hall a Notary Public...

INSTRUCTIONS TO DELIVERING EMPLOYEE RECEIPT Received the numbered article described below. REGISTERED NO. CERTIFIED NO. 39724 INSURED NO. DATE DELIVERED 8-8-70

INSTRUCTIONS TO DELIVERING EMPLOYEE RECEIPT Received the numbered article described below. REGISTERED NO. CERTIFIED NO. 39723 INSURED NO. DATE DELIVERED 8-29-70

10/06/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

March 15, 1963
"Centennial Year"

Mountaineer Coal Company
P. O. Box 1632
Fairmont, West Virginia

Att: Mr. R.M. Henderson RE: FARM DONALD AND DAVID MORGAN
WELL NO. ONE (1)
DISTRICT GRANT
COUNTY MARION

Gentlemen:

We are in receipt of application for permit to drill the above described well location from R. G. Lawton, 112 Knox Street, Marietta, Ohio

A copy of the notice to drill and map of location should have been sent you by the well operator.

If there are any objections to the proposed location because of interference to active or projected mining plans, as now shown on your mine maps, please advise us on or before March 25, 1963.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb

cc: Mr. R. G. Lawton

10/06/2023

March 25, 1963
"Centennial Year"

Mr. R. G. Lawton
112 Knox Street
Apartment 34
Marietta, Ohio

Att: Mr. Thomas W. Quinn

Gentlemen:

Enclosed is Permit MAR-251 for drilling Well No. 1 on Donald and David Morgan Lease, Grant District, Marion County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Executive Secretary
OIL AND GAS DIVISION

GW/jb
enclosure

cc: Mr. Bryan Shuman, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

bc: Mr. C. E. Roberts, Deputy
Securities Commissioner

10/06/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EISENBROD
DIRECTOR

MARIE GRIFFITH
EXECUTIVE SECRETARY

GURMER WAMOCK
DEPUTY DIRECTOR

February 15, 1966

Dusty Drilling Company
Rt 2
New Lexington, Ohio

Att: N. L. Altier, Jr.

In Re: PERMIT MAR-251-P
WELL NO. 1
FARM Donald & David Morgan
DISTRICT Graft
COUNTY Marion

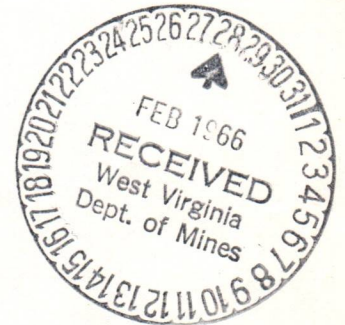
Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

We will appreciate the information within the next ten days.

Very truly yours,

Gurmer Wamock
GURMER WAMOCK
Deputy Director
Oil and Gas Division



GW/dd

INFORMATION URGENTLY NEEDED FOR 1965 ANNUAL REPORT

4 1/2 inch pipe never pulled - well capped

N. L. Altier Jr.
N. L. Altier, Jr.

10/06/2023

Make on Annual Report

A/2



Department of the Interior
 Bureau of Land Management
 Washington, D. C.
 February 15, 1966

Mr. N. L. Ritter, Jr.
 New Lexington, Ohio
 Rt. 2
 Rusty Drilling Company

MAR-251-P
 I
 Donald & David Morgan
 Grant
 Marion

We will appreciate the information which you
 provide. Please advise
 for the above listed well. It is
 located on the NE 1/4 of T11N, R10E, S12E

INFORMATION URGENTLY NEEDED FOR 1965 ANNUAL REPORT

Thank you very much - well copied

Handwritten signature



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Rotary
Spudder
Cable Tools
Storage

Quadrangle Fairmont NW 1 1

WELL RECORD

Permit No. MAR 251

Oil or Gas Well Oil
(KIND)

Company R. G. Lawton
Address 112 Knox St. Apt. #34, Marietta, Ohio
Farm Donald & David Morgan Acres 315.34
Location (waters) Booths Creek
Well No. 1 Elev. 1020.3'
District Grant County Marion
The surface of tract is owned in fee by Donald & David Morgan Address Fairmont, West Va.
Mineral rights are owned by Donald & David Morgan Address Fairmont, West Va.
Drilling commenced April 1, 1963
Drilling completed May 21, 1963
Date Shot May 28, 1963 from 2634 To 2636
With 8 holes 3/4"
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
18 15'		X	
13			
10 177'		X	Size of
8 1038'	X		
7 1551'	X		Depth set
6 1/2 2700'		X	
5 3/16			
3			Perf. top
2 2680'		X	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE 2700 No. Ft. 5-23-63 Date

COAL WAS ENCOUNTERED AT 140-148 FEET Worked out INCHES
865-870 FEET 1005-1008 FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED with 50,00# sand and 750 barrels water, frack pressure 2600#

RESULT AFTER TREATMENT CP 380# TP 260# Open 15 min. TP 0 CP 40# made 4 bbls oil 1 3/4 bbls water.

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	3			18" Drive Pipe - 15ft.
Lime			3	20			
Slate			20	40			
Lime			40	60			
Slate			60	65			
Lime			65	85			
Slate			85	127			Water at 98 ft 3 bbl per hour
Sand			127	140			Mine full water
Worked coal mine out			140	148			10" casing run 177 ft.
Slate and shell			148	244			
Sand			244	312			
Slate			312	335			
Red Rock			335	350			
Slate			350	420			
Sand			420	440			
Slate & shells			440	530			
Red Rock			530	540			
Slate and shells			540	595			
Sand			595	637			
Slate and shells			637	692			
Sand			692	728			
Slate and shells			728	820			
Sand			820	862			



10/06/2023

Formation	Color	Hard or Soft	Top 9	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			862	865			
Coal			865	870			
Slate & Shells			870	885			
Sand			885	924	Show gas	902 to 905	
State			924	950			
Sand			950	1005	hole full water	990	
Coal			1005	1008			
Slate and Shells			1008	1078	8" casing run	1038 ft.	
Sand			1078	1100			
Slate			1100	1105			
Sand			1105	1145			
Slate			1145	1150			
Sand			1150	1175			
Slate			1175	1185			
Sand			1185	1245			
Slate			1245	1265			
Red Rock			1265	1370			
Little Lime			1370	1385			
Slate			1385	1510			
Sand			1510	1514			
Big Lime			1514	1620	7"OD. casing run	1551 ft.	
Injun Sand			1620	1697			
Slate and Shells			1697	1714			
Squaw Sand			1714	1730			
Red Rock			1730	1747			
Slate and Shells			1747	1809			
Lime			1809	1830			
Slate and Shells			1830	2083			
50' Sand			2083	2128	Shw oil Shw Gas		2095 2102"
Slate and Shells			2128	2139			
Sand			2139	2157			
Slate			2157	2160			
Sand			2160	2178			
Slate			2178	2185			
Sand			2185	2209			
Slate and Shells			2209	2235			
Gordon Stray Sand			2235	2265			
Slate and Shells			2265	2297			
Red Rock			2297	2310			
Slate and Shells			2310	2354			
Gordon Sand			2354	2364			
Red Rock			2364	2460			
4th Sand			2460	2515			
Slate and Shell			2515	2593			
Bayard Sand			2593	2640	Show oil	2619 to 2626	
Slate and Shells			2640	2700			

10/06/2023

Date _____, 19____

APPROVED Thomas W. Jernin, Owner

By _____ (Title)

33

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 18 1970
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. MRA-251-P

Well No. 1

COMPANY DUSTY DRILLING ADDRESS MARIETTA, OHIO
FARM DONALD AND DAVID MORGAN DISTRICT GRANT COUNTY MARION

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
CEMENT-THICKNESS	PLUGS USED AND DEPTH PLACED		LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING		
	WOOD-SIZE	BRIDGES			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: Re. letter - 8-12-70, cancellation of bond and status of well.
The land owner has a house built over the well, under lock and key. I talked with the tenant, who stated they had tried to use gas from well, but there was too much water. The company drilled 8-10 wells in this vicinity. The nearby land owner went to court and took the well on his land.

8-14-70 I hereby certify I visited the above well on this date.
DATE

Arthur Gull
DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. MAR-251-P

Oil or Gas Well _____
 (KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/06/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Mar-251-P Well No. 1

COMPANY Dusty Drilling Co. ADDRESS Route 2 New Lexington, Ohio
FARM Donald + David Morgan DISTRICT Grant COUNTY Marion

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<p>There is a house built around this well and padlocked. Inspector Blosser and I visited this location and we met Mr. Donald Morgan. As we returned from the well, he says he has no objection to them coming in and plugging this well.</p>						

Drillers' Names _____

Remarks: _____

RECEIVED

JAN 27 1971

OIL & GAS DIVISION
DEPT. OF MINES

1-20-70
DATE

I hereby certify I visited the above well on this date.

Harry Stevens
DISTRICT WELL INSPECTOR

10/06/2023

DATE _____
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

10/06/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 14 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 049-0251-P

Oil or Gas Well _____
(KIND)

Company DUSTY DRILLING CO.
 Address NEW LEXINGTON OHIO
 Farm PTD MORGAN
 Well No. 1
 District GRANT County MARION
 Drilling commenced ?
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: FOUND LOCKED BLDG. 2" GAS LINE COMING OUT OF BLDG. THEN BURIED COULD NOT TELL WHERE LINE WENT. CHECKING FOR MORE INFORMATION

8-7-84
DATE

[Signature] 10/06/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION	RECOVERED	SIZE

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

10/06/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

SEP 18 1984

OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well
 (KIND)

INSPECTOR'S WELL REPORT

Permit No. 049-0251-P

Company DUSTY DRUG CO.
 Address NEW LEXINGTON OHIO.
 Farm D + D MORGAN
 Well No. 1
 District GRANT County MARION
 Drilling commenced 4-1-63
 Drilling completed 5-21-63 Total depth 2700
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: THIS WELL PLUG PERMIT, ACCORDING TO MR ALTIER + MR. MORGAN, MR MORGAN WOULD NOT LET MR ALTIER PLUG WELL. HE WANTED THE WELL FOR GAS FOR HOUSE. IN 1965 HE NO LONGER WANTS GAS AS NO ONE LIVES THERE. NOW HE WOULD LIKE FOR MR. ALTIER. TO PLUG WELL. HE ORIGINALLY RAN THEM OFF LAND

9-12-84
 DATE

[Signature] 10/06/2023
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

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OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 27 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 049-0251-P

Oil or Gas Well
(KIND)

Company DUSTY DRUG CO.
 Address NEW LEXINGTON OHIO
 Farm MORGAN
 Well No. _____
 District _____ County _____
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet
 Drillers' Names _____

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Remarks: Ch Wells 2 to be plugged on this form with Mr. Larry Stanley 049-0804-P

11-19-84
DATE

Donald K. Ellis
DISTRICT WELL INSPECTOR

July 17/1975
DATE

William J. Kasser
DISTRICT WELL INSPECTOR

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
Liner	Location	Amount	Packer	Location		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

10/06/2023

DISTRICT WELL INSPECTOR

13/10

FORM WR-38
(Affidavit of Plugging)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	<u>Steve Duckworth</u>	Name of Well Operator
Address	<u>Davison Rt. Bx 88- Gassaway, W.Va. 2662</u>	Complete Address
Coal Operator or Owner	<u>December 31</u>	19 <u>85</u>
Address	WELL AND LOCATION	
Lease or Property Owner	<u>Grant</u>	District
Address	<u>Marion</u>	County
	WELL NO. <u>1</u>	
	<u>Morgan</u>	Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of _____

ss:

Eugene Prunty and Jeff Hammack

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 30 day of September, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
	Cleaned to 1800'			
	Cement 1800' to 1600'			
	Gel 1600' to 1200'			
	Cement 1200' to 1100'	4 1/2"	1100'	
	Cement 1100' to 1000'			
	Gel 1000' to 600'			
	Cement 600' to 500'			
	Gel 500' to 100'			
	Cement 100' to 0'			
Coal Seams		Description of Monument		
(Name)		Erredted Monument		
(Name)		according to Rules &		
(Name)		Regulations.		
(Name)				

and that the work of plugging and filling said well was completed on the 2 day of October, 19 85. 10/06/2023

And further deponents saith not.

Sworn to and subscribed before me this 2 day of January, 19 86.

Eugene Prunty
Jeff Hammack
Albert B Stewart
Notary Public

My commission expires:

Aug 9 1989

Permit No. 0251-P

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____
 ELEVATION _____
 DISTRICT Grant
 QUADRANGLE _____
 COUNTY Marion

API# 47-049 - 0251-P
 OPERATOR Duckworth
 TELEPHONE _____
 FARM Morgan
 WELL # 2

SURFACE OWNER Morgan COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
 LOCATION 9-30-85 NOTIFIED 9-30-85 DRILLING COMMENCED 9-30-85

WATER DEPTHS _____, _____, _____, _____
 COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with OIL AND GAS fill up

SWAB OUT TO.

TD 1800 feet on 10-1-85

JAN 7 1986

PLUGGING

500 - 100 gel
100 - 0 Cement,

Type	From	To	Pipe Removed
<u>Cement</u>	<u>1800</u>	<u>1600</u>	
<u>gel</u>	<u>1600</u>	<u>1200</u>	
<u>Cement.</u>	<u>1200</u>	<u>1100</u>	
<u>gel Cement.</u>	<u>1100</u>	<u>1000</u>	<u>1100 FT 4 1/2</u>
<u>gel</u>	<u>1000</u>	<u>600</u>	
<u>Cement</u>	<u>600</u>	<u>500</u>	

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 1-2-86

Daryl R. Miller 10/06/2023
 Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20

DATE	TIME	PURPOSE	COMMENTS
12, '27-85		FILL OUT PLUG AFFADAVIT.	
1-2-86	2:30 P.M.	Ch Rectifier	Oh Release

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500
 January 16, 1986

John Johnston
 Director

ARCH A. MOORE, JR.
 Governor

Steve Duckworth
 Davisson Route, Box 88
 Gassaway, West Virginia 26624

In Re: Permit No: 47-049-0251
 Farm: Donald & David Morgan
 Well NO: 1
 District: Grant
 County: Marion
 Issued: 12-17-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond XXXX in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

 PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw

10/06/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

9-20-66
Morgan called
they want to hold
the plugging & Review
at a later date.

NOTICE OF INTENTION TO PLUG AND ABANDON WELL - 9/3/70 CEN
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL NOT OPERATED.
Coal Operator

DUSTY DRILLING Co. - N.L. ALTIER, JR.
Name of Well Operator

Address

RT. #2, NEW LEXINGTON, OHIO
Complete Address

42704

Coal Owner

4-21-65
Date

WELL TO BE ABANDONED

Address

GRANT District

Lease or Property Owner

MARION County

Well No. ONE

Address

DONALD & DAVID MORGAN Farm

Inspector to be notified Mr. Arthur Null, Box 296, Hundred, W. Va. 26575
~~W.H. Blosser~~ City ~~FAIRMONT~~ Telephone ~~775-5611~~
~~363-9105~~

Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

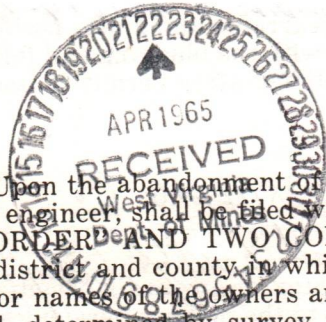
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

DUSTY DRILLING Co.
Well Operator
by Richard Smeltzer, Atty in Fact.



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/06/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Bond Plug

MAR-251-P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

T.D. 2700'

Cement 2700' - 2600'

Gel - 2600' to free point 4½"

Cut 4½" and pull

50' Cement plug on free point

Gel - Freepoint to 1038'

Cement - 1038' - 985' (Coal - 1,005' - 1,008')

Gel - 985' - 900'

Cement 900' - 845' (Coal - 865' - 870')

Gel 845' - 210'

Do not pull 10" casing (worked out mine = 140' - 148')

Cement 210' - Surface

Erect Monument according to Rule 14 - 1969 Regulations

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

DUSTY DRILLING COMPANY

by Richard Smeltzer, Attorney-in-fact

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

3RD day of SEPTEMBER, 19 70.

DEPARTMENT OF MINES
Oil and Gas Division

10/06/2023

By: Richard Smeltzer

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

REQUISITION FOR PAYMENT

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

Department of Energy-Division of Oil & Gas

SPENDING AGENCY		CHECK THE PROPER AUTHORIZATION TYPE:		TRANSMITTAL NUMBER		DATE PREPARED	
P.O. 171		S.P.O. 173		Q.E.D. 174		1-3-86	
BUDGET APPROVED 172		C.P.O. 172		PURCHASING DIVISION		APPROVED BY _____	
IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW:		KEY PUNCHED		VERIFIED		DATE:	
ACCOUNT NUMBER 8536-14-060-13							

AGENCY NO.	APPROPRIATION YEAR	FUND	ACCOUNT NUMBER	PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL)	AMOUNT REQUESTED	AUTHORIZATION DOCUMENT NO.	VENDOR NUMBER	INVOICE DATE	SA CODE
477	1986	13	8536-14-060-13	Steve Duckworth	\$ 8,900.00	P.O.#44	235-485-546-8	12-31-85	
				Steve Duckworth	\$ 7,900.00	P.O.#42	235-485-546-8	12-31-85	
				Steve Duckworth	\$ 19,900.00	P.O.#35	235-485-546-8	12-31-85	
				Steve Duckworth	\$ 17,900.00	P.O.#48	235-485-546-8	12-31-85	
				Steve Duckworth	\$ 17,900.00	P.O.#79	235-485-546-8	12-31-85	
				Steve Duckworth	\$ 17,900.00	P.O.#47	235-485-546-8	12-31-85	
				(In Re: Contract Pluggings)					
				021-0965-P/021-1878-P					
				021-4175-P/031-0001-P					
				033-2884-P/049-0251-P					
				049-0804-P					

STEVE DUCKWORTH

Well Service

Gassaway, W. Va. 26624



Phone 364-2302

Dept of Energy
Oil & Gas Division
1615 Washington St., East
Charleston, W.Va. 25361

DATE Dec. 31, 1985

YOUR ORDER No. 00898

TERMS:

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	Furnish labor, materials and equipment to clean out and plug 2 wells situate on the Donald and David Morgan tract, located in Grant district of Marion county under Permit No: 049-0251-P (Well #1) and 049-0804-P (Well #7381).		
	T O T A L		\$ 17,900.00

I hereby certify that the items listed hereon have been received and approved for payment.

C. Milan 1/3/86
Name Date

10/06/2023

STATE OF WEST VIRGINIA

PURCHASE ORDER

Req. No.

Page 1 of 47 Pages

BUYER:

CC-43

Date:

10/23/84

State Acct. No.:

460-8093-16-060-13

Fiscal Year:

1985

B.R. Acct. No.:

Vendor Name & Address

Steve Duckworth
Davisson Rt Box 88
Gassaway, WV 26624

Ship To:

SEE BELOW

Invoice in Quintuplicate To:

Dept. Mines Office of Oil & Gas
1615 Washington Street East
Charleston, WV 25361-2192

CONTRACT ACCEPTANCE

The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the

Department of Mines Office of Oil & Gas

(agency)

hereby accepts the quotation of November 28, 1984

(date)

signed by Steve Duckworth

(name)

Owner

(title)

of Steve Duckworth

(firm name)

APPROVED AS TO FORM THIS 11 DAY OF Dec, 19 84

CHAUNCEY H. BROWNING, JR.
ATTORNEY GENERAL

BY

Cam Muller
Assistant Attorney General

STATE OF WEST VIRGINIA

Department of Finance and Administration
VIRGINIA L. ROBERTS

by *Brian D. Yost*
COMMISSIONER

TOTAL AMOUNT OF THIS PURCHASE ORDER 17,900.00

APPROVED AS TO PROVISIONS AND TERMS

STATE OF WEST VIRGINIA
Department of Finance and Administration
PURCHASING DIVISION

Robert C. Brown
DIRECTOR, PURCHASING DIVISION

RECORDED

11-29-84
12 17 84

INDEXED

12-20

10/06/2023

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF THE PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended, in accordance with the W. Va. Code, §5A-3-39.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A 108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel upon fifteen (15) days written notice to the vendor, subject to the following qualifications:
 - a. Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing documented proof of the cause of any such delay.
 - b. Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an interior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein. Any deviations from specifications indicated herein must be clearly pointed out; otherwise, it will be considered that items offered are in strict compliance with these specifications and successful bidder will be held responsible therefor. Deviations must be explained in detail Vendors offering items claimed as equal to those specified hereon, but which are not equal, may be removed from the bidders list, at the option of the Director of Purchasing.
10. PROVIDER agrees that it will comply with Title VI of the Federal Civil Rights Act of 1964 (P L 88 352) and the Regulations of the State of West Virginia, to the end that no person in the State, or in the United States, shall, on the ground of race, color, or national origin, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity for which the Provider receives any recompense or other consideration of value, either directly or indirectly, from the State, and HEREBY GIVES ASSURANCE THAT it will immediately take any measures necessary to effectuate this agreement.

If any real property or structure thereon is provided or improved, this assurance shall obligate the Provider, or in the case of any transfer of such property, any transferee, for the period during which the real property or structure is used for a purpose for which any State payment is extended or for another purpose involving the provision of similar services or benefits. If any other goods or services are so provided, this assurance shall obligate the Provider for the period during which it supplies such goods or services.

The Provider recognizes and agrees that such right to provide property, goods or services to the State will be extended in reliance on the representations and agreements made in this assurance, and that the State shall have the right to seek judicial enforcement of this assurance. This assurance is binding on the Provider, its successor, transferees, and assignee, or any authorized persons on behalf of the Provider.
11. FAILURE OF SUCCESSFUL BIDDER TO MAKE DELIVERY AS QUOTED HEREIN WILL BE CONSIDERED SUFFICIENT CAUSE FOR CANCELLATION.
12. VENDORS MUST BE PROPERLY REGISTERED WITH THE PURCHASING DIVISION.

03062023

10:51:51

11/16/2023

10/06/2023

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

Page 3	of	Pages	Req. or P. O. No: 47
File: CC-43	Acct. No: 460-8093-16-060-13		
Spending Unit: Mines			

Vendor: Steve Duckworth P.O. Date: 11/29/84

Item No:	Quantity	Description	Unit Price	Amount
		<p>NOTICE TO PROCEED: This contract is to be performed with-in <u>90</u> calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.</p> <p>CANCELLATION: The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship supplied are of an inferior quality or do not conform with the specifications of the bid and contract herein.</p> <p>WAGE RATES: The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for <u>Marion</u> County, pursuant to West Virginia Code 21-5-1 et seq.</p> <p>ARBITRATION: Any references made to arbitration or interest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.</p> <p>WORKMEN'S COMPENSATION: Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.</p> <p>ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.</p> <p><input checked="" type="checkbox"/> INSURANCE: Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.</p> <p><input type="checkbox"/> BONDS: A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Performance Bond and Labor and Materials Bond for 100% of the amount of this contract.</p> <p><input type="checkbox"/> MAINTENANCE BOND: A two (2) year maintenance bond covering the roofing system will be a requirement of the successful vendor.</p>		

EXHIBIT 6
Revised 10/81

STATE OF WEST VIRGINIA
DEPARTMENT OF FINANCE AND ADMINISTRATION
PURCHASING DIVISION

Page 1 of 1 Pages
Req. No. 47

BUYER:

CC-43

Req. Date:
10-23-84
Fiscal Year:
1985

State Acct. No.:
460-8093-16-060-13
B.R. Acct. No.:

PURCHASE ORDER

Department or Institution
Department of Mines-Oil & Gas Division

Vendor Name & Address:

F.E.I.N.
235-485-546-8

Telephone No.
364-2302

Ship To:
**** See Below**

Invoice in Quintuplicate To:
**Dept. Mines-Office of Oil & Gas
1615 Washington Street East
Charleston, W.Va. 25361-2192**

- Steve Duckworth
Davisson Rt Box 88
Gassaway, WV 26624

P.O. Date 11/29/84 tw	Terms Net 30	F.O.B. Destination	Shipping Date 90 days ARO
--------------------------	-----------------	-----------------------	------------------------------

Item No.	Quantity	Description	Unit Price	Amount
		<u>C O N T R A C T B I D T O P L U G</u>		
		<p>Furnish labor, materials and equipment to clean out and plug (2) wells situate on the Donald and David Morgantract, located in Grant district of Marion county under Permit Numbers: 049-0251-P (Well #1) and 049-0804-P (Well # 7381) in accordance with Chapter 22, Article 4, Section 12-b, Code of W.V a.</p> <p>Work Orders prepared by the Dept.Mines-Office of Oil and Gas.</p> <p>Contractor receiving bid must survey and make location Plat for 049-0804-P - Well # 7381...</p>		17,900.00

TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER \$ 17,900.00

DIRECTOR, PURCHASING DIVISION

10/06/2023

**STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET**

Buyer: CC-43	Page 5	Req. or P.O. No: 47
Spending Unit: Mines		

Vendor:
Steve Duckworth

Item No:	Quantity	Description	Unit Price	Amount
		<p>The successful bidder on any contract for construction of a public improvement, as defined in the <u>West Virginia Code</u>, Chapter 21, Article 5A, Section 1, and any subcontractors he engages to perform any part of the contract, will employ more than fifty percent (50%) of his or their non-management workforce from residents of the State of West Virginia who resided in the State on the date the contract bids were opened.</p>		

EXHIBIT 8-A
7/83

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

Req. or P. O. No:

Page 4 of Pages

47

File: CC-43

Acct. No: 460-8093-16-060-13

Vendor:

Steve Duckworth

P.O. Date:

11/29/84

Spending Unit:

Mines

Item No:	Quantity	Description	Unit Price	Amount
		<p>INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.</p>		

EXHIBIT 5
 Rev. 10/81

10/06/2023

PURCHASING REQUISITION

BUYER:
CC-43

Date:
10-23-84

State Acct. No.:
460-8093-16-060-13

Fiscal Year:
1985

B.R. Acct. No.:

Department or Institution **Department of Mines-Oil & Gas Division**

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Ship To:
**** See Below**

Invoice in Quintuplicate To:
**Dept. Mines-Office of Oil & Gas
1615 Washington Street East
Charleston, W.Va. 25361-2192**

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		<p><u>C O N T R A C T B I D T O P L U G</u></p> <p style="font-size: 2em; opacity: 0.5; transform: rotate(-45deg); position: absolute; top: 50%; left: 50%;">COPY</p> <p>Furnish labor, materials and equipment to clean out and plug (2) wells situate on the Donald and David Morganttract, located in Grant district of Marion county under Permit Numbers: 049-0251-P (Well #1) and 049-0804-P (Well # 7381) in accordance with Chapter 22, Article 4, Section 12-b, Code of W.V a.</p> <p>Work Orders prepared by the Dept. Mines-Office of Oil and Gas.</p> <p>Contractor receiving bid must survey and make location Plat for 049-0804-P - Well # 7381...</p>		

For Departmental Accounting or Suggested Vendors:

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 40,000.00

Authorized Signature [Signature]
Title **Administrator-Oil & Gas Div.**
Telephone Number 348-2058

10/06/2023

PURCHASING REQUISITION

Department of State - 211 & 212 Building

After completion of purchase order, and upon approval of the Department of State, the Department of State will issue a purchase order to the vendor.

10-18-20

10-18-20

10-18-20

10-18-20

10-18-20

10-18-20

10-18-20

10-18-20

10-18-20

10-18-20

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THAT THE TOTAL IS FULLY COVERED BY THE APPROPRIATE BUDGET ACCOUNTS SHOWN.

SHIITELE WITH A WARE

Copy

Material listed, including but not limited to the items listed below, is required for the operation of the Department of State. The items are listed below with their respective quantities and unit prices. The total amount of this requisition is \$1,000.00.

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$1,000.00

Administrative - All 4 Car No. 10-18-20

LIST OF VENDORS TO RECEIVE CONTRACT BIDS TO PLUG

1. Allstate Energy Corporation
c/o P.K. Goodnight (477-3371)
P.O. Box 29
Smithville, W.Va. 26178
(55-0598963-1)
2. Blue Creek Gas Company
P.O. Box 6357
Charleston, W.Va. 25302
3. Steve Duckworth
Davisson Rt. - Box 88
Gassaway, W.Va. 26624
4. G.A.A. Ltd.
P.O. Box 249
St. Marys, W.Va. 26170
5. Jackson Development Company
c/o Lloyd G. Jackson
P.O. Box 498
Hamlin, W.Va. 25523
6. Morris Oil & Gas Co. Inc.
c/o Richard Morris (354-6120)
P.O. Box 267
Grantsville, W.Va. 27147
(550-334-984-6)
7. Tri-State Well Service
c/o Mark Schumacher
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
8. Jackson Development Company
P.O. Box 498
Hamlin, W Va. 25523
9. Bet-Ro Inc.
Rt. 4, Box 36-13
Weston, W.Va. 26452
Attn: William Stalnaker
PH: 269-5038
- 10.

10/06/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

August 12, 1970

The Ohio Casualty Insurance Co.
Hamilton, Ohio 45012

Attn: Bond Department

Gentlemen:

This will acknowledge receipt of your cancellation notice dated July 30, 1970 regarding the cancellation of bond #1-165-106-4, issued to Dusty Drilling Company on April 21, 1965. This bond was posted to cover the plugging of the Donald and David Morgan Well # 1, Permit No. MAR-251-P.

Please be advised that this bond is non-cancelable and will not be released until such time as this company plugs the well in accordance with their proposed manner of plugging, which was approved April 27, 1965.

You are further advised we are requesting our inspector to post a violation for not plugging an abandoned well, and will notify the Prosecuting Attorney of Marion County to proceed with legal action against Dusty Drilling Company and forfeiture of this bond unless arrangements are made to correct this condition immediately.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Division

File

RLD/lis

cc: Mr. N. L. Altier, Jr.
Mr. Richard Smeltzer
Mr. Frank C. Mascara, Prosecuting Attorney
Mr. Harry Stevens, Supervising Inspector
Mr. Arthur Null, Inspector

10/06/2023

09

CANCELLATION NOTICE

DEPARTMENT OF MINES

STATE OF WEST VIRGINIA

CHARLESTON, WEST VIRGINIA

RE: Bond No. 1-165-160-4 Dated April 21, 1965 Amount \$ 1,000.00

Principal: DUSTY DRILLING COMPANY

Obligee: STATE OF WEST VIRGINIA

Description: OIL WELL DRILLING BOND

WHEREAS, The Ohio Casualty Insurance Company (hereinafter called the Surety) executed, on the date indicated in the caption, a certain bond as described for and on behalf of the Principal and in favor of the Obligee whose names are written above, and

WHEREAS, by the terms of said bond, it is provided that the said Surety shall have the right to terminate its suretyship thereunder by serving notice of its election so to do upon the said Obligee, and

WHEREAS, the said Surety desires to take advantage of the terms of said bond as above referred to and does hereby elect to terminate its liability in accordance with the provisions thereof,

NOW, THEREFORE, you are hereby notified that THE OHIO CASUALTY INSURANCE COMPANY shall, on - - - - - (or) at the expiration of 30 days after the receipt of this notice (delete portion inapplicable) consider itself released from all liability by reason of any default committed thereafter by said Principal.

SIGNED AND SEALED this 30th day of July, 19 70.

THE OHIO CASUALTY INSURANCE COMPANY

By [Signature]
D. W. Murphy Attorney-in-fact

CERTIFIED
REGISTERED MAIL
RETURN RECEIPT REQUESTED

Form S-2068-A

RECEIVED
AUG 3 1970

OIL & GAS DIVISION
DEPT. 10706/2023

CANCELLATION NOTICE

DEPARTMENT OF MINES

STATE OF WEST VIRGINIA

CHARLESTON, WEST VIRGINIA

Bond No. 1-155-100-A Dated April 21, 1955 Amount \$ 1,000.00

Principal: DURY DILLING COMPANY

Collateral: STATE OF WEST VIRGINIA

Department: OIL AND GAS DIVISION

WHEREAS, The Ohio Casualty Insurance Company (hereinafter called the Surety) executed, on the date indicated in this caption, a certain bond as described below and on behalf of the Principal and in favor of the Collateral whose names are written above;

WHEREAS, by the terms of said bond, it is provided that the said Surety shall have the right to terminate the hereinbefore provided by serving notice of its election to do upon the said Collateral;

WHEREAS, the said Surety desires to take advantage of the terms of said bond as above referred to and does hereby elect to terminate the liability in accordance with the provisions thereof;

NOW, THEREFORE, you are hereby notified that THE OHIO CASUALTY INSURANCE COMPANY shall, on _____ (or) at the expiration of 30 days after the receipt of this notice (delete portion inapplicable) consider itself released from all liability by reason of any default committed thereafter by said Principal.

SIGNED AND SEALED this 30th day of July, 1955



THE OHIO CASUALTY INSURANCE COMPANY
By: *[Signature]*
D. W. Murphy, Attorney

RECEIVED
MAIL ROOM
RETURN RECEIPT REQUESTED

RECEIVED
AUG 3 1955
OIL & GAS DIVISION
DEPT. OF MINES

Form 2-508-A

10/06/2023

P10 1-614
PHONE: 342-2050

N. L. (DUSTY) ALTIER, JR.

DUSTY DRILLING COMPANY
OIL and GAS WELL DRILLING and SERVICE
RURAL ROUTE 2, NEW LEXINGTON, OHIO-43764

342-2050

August 28, 1970

1-614-55

1-614

Mr. Robert L. Dodd
Deputy Director
Oil & Gas Division
State of West Virginia
Charleston, West Virginia

Dear Sir:

In reference to your letter of August 12, 1970, concerning the plugging of the Donald and David Morgan Well # 1, permit number MAR-251-P, we will take care of this situation if you will forward us the information requested below:

1. A copy of the plugging permit.
2. Name, address and telephone number of the oil and gas inspector.

Upon receipt of this information we will take immediate action to do what is necessary to correct this.

Sincerely

N. L. Altier, Jr.

N. L. Altier, Jr.

The Dusty Drilling Co.

NLA/nar

DECEIVED
DEPT. OF MINES
OIL & GAS DIVISION
SEP 3 1970
DEPT. OF MINES
OIL & GAS DIVISION
DECEIVED

10/06/2023

RECEIVED

AUG 18 1970

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

Oil and Gas Division
DEPARTMENT OF MINES

NOTICE OF VIOLATION

TO: DUSTY DRG. CO.
Well Operator

Street

MARIETTA,
City

OHIO
State

Posted Date 8-14-70

Corrective Date 9-15-70

Well No. 1

Farm DONALD AND DAVID MORTON

District GRANT

County MARION

VIOLATION CHARGE:

FAILURE TO PLUG ABANDONED WELL

SECTION VIOLATED: SEC. 10, ARTICLE 4, CHAPTER 22, CODE OF W.V.A.

RULE VIOLATED: # 10

Notice is hereby given, unless the violation is totally abated before the expiration date as shown hereinabove as "Corrective Date," the Well Operator shall cease further operations of such well until permission is obtained from the Oil and Gas Inspector and/or the Deputy Director of the Oil and Gas Division.

Arthur Mull
OIL AND GAS INSPECTOR

By authority of West Virginia Oil and Gas Laws, Articles 4 and 7, Chapter 22, Official Code of West Virginia and Rules and Regulations as promulgated by the Director of the Department of Mines.

10/06/2023

77

RECEIVED

IV-27
9-83 SEP 26 1984



Date: SEPT 17 84
Well No: 1
API NO: 47 - 049 0251-P
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division NOTICE OF VIOLATION

14685

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation: 1020.3 Watershed: BOUTHICK CR.
District: GRANT County: MARSH Quadrangle: _____
WELL OPERATOR DUSTY DRILL CO. DESIGNATED AGENT _____
Address RR#2 NEWLINGTON Address _____
OHIO 43764

The above well is being posted this 17 day of SEPT, 1984, for a violation of Code 22-4-7 and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

FAILURE TO PRODUCE OR PLUG FOR OVER 1 YEAR.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until SEPT 31, 1984, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

DONALD R. JAMES
Oil and Gas Inspector
Address 2669 CRABAPPLE LANE
FAIRMONT W.V.
26154
Telephone: 304 334-5544 **10/06/2023**

RECEIVED
OCT 3 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

Date: SEPT 26 84
Operator's Well Number 148-22549
API Well No.: No. 17 State WV County MAHON Permit

RECEIVED
OCT 2 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal

Underground

If "Gas" - Production / Storage / Deep / Shallow

LOCATION: Elevation: 1020.3 Watershed: BOOTHSECK

District: GRANT County: MAHON Quadrangle: _____

WELL OPERATOR DUSTY DRUG CO.

Address RPA#2 NEWLEXINGTON OHIO 43764

DESIGNATED AGENT: _____

Address: _____

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on SEPT 26, 1984.

The violation of Code 22-4-7, heretofore found to exist on SEPT 17, 1984 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

THIS MATTER IS OVER 15 YEARS OLD NOW. WELL NEEDS TO BE PLUGGED.

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

_____ To continue cessation of operations until the imminent danger is fully abated.

_____ To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____

Address _____

DONALD R ELLIS
Oil and Gas Inspector

Address: 2604 CEDAR APPLE LANE

FAIRMONT WV

Telephone: 534-5596

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

DUSTY DRILLING COMPANY

OIL and GAS WELL DRILLING and SERVICE

RURAL ROUTE 2, NEW LEXINGTON, OHIO-43764

September 11, 1970

Mr. Robert L. Dodd
Deputy Director
Oil & Gas Division
State of West Virginia
Charleston, West Virginia

Re: Donald & David Morgan Well # 1.

Dear Sir:

I talked to Mr. Donald Morgan when I was in West Virginia yesterday and he doesn't want the well plugged on his property as he is using gas from it for his home. He also stated that we will not let anyone on his property under any circumstances and he believes the well should go back to the owner.

I am agreeable to let Mr. Morgan have the well and want to do whatever needs done to clear this up.

If the well has to be plugged, I feel that someone should inform Mr. Morgan of such so that I will not have any trouble with him.

Please let me know what has to be done with this well.

Sincerely

N. L. Altier, Jr.

N. L. Altier, Jr.

NLA/nar

RECEIVED
SEP 15 1970
OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

September 21, 1970

Mr. Donald Morgan
Fairmont, West Virginia

In Re: Dusty Drilling Co.
Permit No. MAR-251-P
Well No. 1
Donald & David Morgan Farm

Dear Mr. Morgan:

Enclosed is a copy of a letter from Mr. Altier, which states that you do not want the well on your property plugged as you are using gas from it for your home.

Our Inspector's report indicates your tennant attempted to use gas for this purpose, but due to a hole full of water, was unable to get a satisfactory supply of gas for his use.

From the reports that we have received, it would seem advisable for all concerned if you would permit Mr. Altier to plug this well, as it can only be considered a hazard to life and property.

If you would insist upon breaking the lease, or getting an assignment from Dusty Drilling Company on this well, you would be placing yourself in a position of liability to plug the well, which will cost in the neighborhood of \$2,000.

Would you please give this matter your careful consideration and inform this office of your intentions as soon as possible.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Division

RLD/lis

cc: Mr. N. L. Altier, Jr.
Dusty Drilling Co.

10/06/2023

September 30, 1970

State of West Virginia,
Department of Mines,
Oil & Gas Division,
Charleston, W. Va.

Gentlemen:

Replying to your letter of Sept. 21st, copy herewith, we are not insisting upon breaking the lease as the original lessee stopped payments several years ago. Therefore, we feel that if the pipe is pulled the casing would belong to us because of back payments due us. We would not object to plugging the well, as we do not get sufficient gas to contest your decision. In any case, we would not assume liability for the well because of its poor productivity. Regardless of the well's value, we do not consider it to be a great hazard because it is housed, locked, and regulated at the well and at the house. There is not any recoverable coal near the well, as the coal was removed years ago from the site of the well.

I will be in Charleston, W. Va. on October 2nd and 3rd, taking the Mine Inspector's test, if you would want to discuss this matter personally.

Very truly yours,

Donald J. Morgan

Donald J. Morgan
Route # 7, Box 161
Fairmont, W. Va. 26554

RECEIVED

OCT 1 1970

OIL & GAS DIVISION
DEPT. OF MINES

10/06/2023

September 30, 1970

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston, W. Va.

Gentlemen:

Referring to your letter of Sept. 23rd, copy herewith. We are not installing downbreaking the lease as the original lease stipulated payments several years ago. Therefore, we feel that if the pipe is pulled the casing would belong to us because of back payments due us. We would not object to opening the well, as we do not get sufficient gas to cover your decision. In any case, we would not assume liability for the well because of its poor productivity. Regardless of the well's value, we do not consider it to be a great hazard because it is holed, locked, and regulated at the well and at the house. There is no any recoverable coal near the well, as the coal was removed years ago from the site of the well.

I will be in Charleston, W. Va. on October 2nd and 3rd. I will be in the Mine Inspector's office if you would want to discuss this matter personally.

Very truly yours,
Donald J. Morgan
Donald J. Morgan
Route # 1, Box 181
Fairmont, W. Va. 26534

RECEIVED
OCT 1 1970
DEPT. OF MINES
OIL & GAS DIVISION

10/06/2023

DUSTY DRILLING COMPANY

OIL and GAS WELL DRILLING and SERVICE

RURAL ROUTE 2, NEW LEXINGTON, OHIO-43764

October 27, 1970

State of West Virginia
Department of Mines
Charleston, W. Va.

Dear Mr. Dodd:

I have talked to Mr. Donald Morgan concerning the plugging of the well on his property without much satisfaction. He wants lease rental paid up to this point by someone before he will let anyone in to plug said well. I do not own the lease on his farm and never have. The only thing that we bought from Mr. Lawton was the material.

I would like to have this thing cleared up as much as anyone and I will do anything within reason to do so.

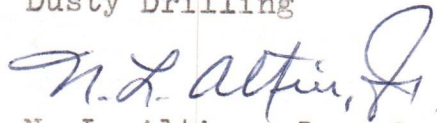
When I bought the material the contractor that did the pulling moved in and pulled the rods and tubing and moved out before I knew that he never completed the job.

Maybe if one of your men would talk to Mr. Morgan, we could get this matter taken care of.

Please let me hear from you.

Sincerely

Dusty Drilling



N. L. Altier, Jr., Owner

NLA/nar

RECEIVED

OCT 28 1970

OIL & GAS DIVISION
DEPT. OF MINES

10/06/2023

DUSTY DRILLING COMPANY
OIL AND GAS WELL DRILLING AND SERVICE
PLEASE WRITE TO NEW LEONARD, OHIO



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

John Ashcraft
Director

Robert L. Dodd
Deputy Director

February 8, 1971

DUSTY DRILLING COMPANY
Rural Route 2
New Lexington
Ohio 43764

Dear Mr. Altier:

This is in reply to your letter of October 26, 1970 concerning your attempt to plug the R. G. Lawton, Donald and David Morgan Well No. 1, Permit MAR-251, with objections by Mr. Donald Morgan demanding full royalty payment before he will allow plugging of the well.

Our inspectors visited this well and met with Mr. Donald Morgan on January 20, 1971 and Mr. Morgan agreed to allow you to plug this well.

We will be happy to reinstate the plugging work order for you as soon as you are ready to move in. We are anxious for this plugging to be carried out and would appreciate an early completion.

Very truly yours,

Robert L. Dodd
Deputy Director
OIL AND GAS DIVISION

RLD/ff

COPY

10/06/2023

DUSTY DRILLING COMPANY

OIL and GAS WELL DRILLING and SERVICE

RURAL ROUTE 2, NEW LEXINGTON, OHIO-43764

February 18, 1971

Robert L. Dodd
Deputy Director
Oil & Gas Div.
State of West Virginia

Dear Sir:

Re. your letter of February 8, 1971, concerning the well on the David Morgan Farm. Permit number MAR-251.

As soon as weather permits we will move in and plug this well.

Would you please reinstate the plugging work order for me so that I may take care of this matter as soon as possible?

Sincerely

Dusty Drilling Company



N. Altier, Jr.

NLA/nar

RECEIVED

FEB 19 1971

OIL & GAS DIVISION
DEPT. OF MINES

10/06/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

February 19, 1971

Dusty Drilling Company
Route 2
New Lexington, Ohio 43764

Attn: Mr. N. Altier, Jr.

Dear Mr. Altier:

This will acknowledge receipt of your letter dated February 18, 1971 requesting the reinstatement of permit No. MAR-251-P, Well No. 1, Donald & David Morgan Farm, Grant District of Marion County.

In compliance with your request we are hereby reinstating the above mentioned permit for an additional four month period.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Division

RLD/lis

cc: Mr. Arthur Null, Inspector
Mr. Harry Stevens

Mr. Donald J. Morgan

10/06/2023

WEST VIRGINIA DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Don Ellis DATE: August 8, 1984
FROM: Charlotte Milam SUBJECT: Equitable Well # A-7381 (178' of 10" pipe cemented)

Mr. Ellis:

I called Equitable Gas they said this well was on their books as an abandoned well.. drilled by: William Watson in 9-27-1913... 178' of 10" was cemented... that is all they have...

Dusty Drilling Company's telephone number is: 614-342-2050

Talked with Mr. Altier, he said he had nothing on this well and didn't even know the location of MAR-251-P... I mailed him a copy of work order-well record and plat and ask him of his intentions for this well...

C. Milam

10/06/2023

Bad Copy *Stevens talkoff to*

PAID TO DEATH
PARTIAL TODAY IN
SMITHSONIAN DEATH
ME MR. MORGAN
IS DECEASED
ONCE A WEEK
... or shall provide...
... of land in...
... shall...
... is in agreement...
... shall play...
... on the pipe...
... shall be liable...
... shall have corresponding rights...
... shall be fully and freely used...
... shall extend to and be binding upon their...
... shall be drilled by the Lessee within 200 feet...
... shall be drilled by the Lessee within 200 feet of the dwelling house or barn now on said premises except by the consent of the Lessor.

WITNESSETH that the following signatures and seals the day and year first above written
PLEASE FURNISH SERVICE(S) INDICATED BY CHECKING BLOCK(S)
Show address where delivered (SEAL)
Delivered by (SEAL)
Received by (SEAL)
Signature of addressee (SEAL)
Signature of agent, if any (SEAL)
ACKNOWLEDGEMENT
STATE OF WEST VIRGINIA
COUNTY OF MORGAN

George H. Hall a Notary Public in and for the county and State of West Virginia do hereby certify that *Donald Morgan* and *Mary C. Morgan* his wife

INSTRUCTIONS TO DELIVERING EMPLOYEE
Show to whom, date, and address where delivered, or Deliver ONLY to addressee
(Additional charges required for these services)

RECEIPT
Received the numbered article described below.
REGISTERED NO. 39824
CERTIFIED NO. 39824
INSURED NO.
DATE DELIVERED 1-8-70
SIGNATURE OR NAME OF ADDRESSEE (Most always be filled in) *R. J. Smith*
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

INSTRUCTIONS TO DELIVERING EMPLOYEE
Show to whom, date, and address where delivered, or Deliver ONLY to addressee
(Additional charges required for these services)

RECEIPT
Received the numbered article described below.
REGISTERED NO. 39823
CERTIFIED NO. 39823
INSURED NO.
DATE DELIVERED 1-29-70
SIGNATURE OR NAME OF ADDRESSEE (Most always be filled in) *R. J. Smith*
SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

10/06/2023

35

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 22 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAL. 251-P

Oil or Gas Well _____
(KIND)

Company <u>Dusty Drilling Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>NEW. LEXINGTON. OHIO</u>	Size			
Farm <u>DONALD & DAVID MORGAN</u>	16			Kind of Packer _____
Well No. <u>ONE.</u>	13			
District <u>GRANT</u> County <u>MAHON</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks This Well Violated by Mr. Nuhb. 8.14.70
Nothing has been done to this well to date
ON-SITE- INVESTIGATION.

JANUARY 21 1974
DATE

William J. Blaser
DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

 DATE I hereby certify I visited the above well on this date.

 DISTRICT WELL INSPECTOR
 10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 18 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAL-251-D

STATUS-REPORT

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
<u>Dusy Drilling Co.</u>	16			
Address _____	13			
Farm <u>Donald & David Morgan</u>	10			Size of _____
Well No. <u>ONE</u>	8 1/4			
District <u>GRANT</u> County <u>MASON</u>	6 5/8			Depth set _____
Drilling commenced _____	5 3/16			
Drilling completed _____ Total depth _____	3			Perf. top _____
Date shot _____ Depth of shot _____	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: NO CHANGE IN THIS WELL SINCE LAST REPORT
JANUARY 21, 1974 -

July 17, 1975
DATE

William Blauer
DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	_____
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	_____
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	_____ District
_____	_____ County
Lease or Property Owner	Well No. _____
_____	_____ Farm
Address	

Inspector _____ Telephone _____

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Permit Number

RECEIVED

OCT 2 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 315.34 acre D & D MORGAN farm in MARION county, GRANT district, on the waters of BOOTH'S CK, Permit No. (If known) _____, Well No. (If known) A-7331.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 25 day of Sept, 1984.

Owner Donald J Morgan

Owner David S Morgan

Witness William Henry Sumner

10/06/2023

RECEIVED

DATE

OFFICE DIVISION

DEPT. OF FINANCE

10/6/23

A9

I TALKED TO DENRIL PRATHER TODAY IN SMITHVILLE. DENRIL TELLS ME MR. R.G. LANTON IS DECEASED AND LEFT QUITE A MESS.

RECEIVED

AUG 25 1970

8-20-70

OIL & GAS DIVISION DEPT. OF MINES

VIOLATION NOTICE TO MR. BILL BUSH, CENTRAL LEAD PADDERS ON STOR DEEM WELL WAS DELIVERED.

Harry Stevens talked to Mr Morgan about the Mar 25/1 with Mr Morgan is in agreement to have the well plugged but wants to lay on the pipe before the work is done.

Harry told him that was a civil case and his decision we had no control over.

1.21.71

Joda

SENDER: Be sure to follow instructions on other side

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S)
(Additional charges required for these services)

Show address where delivered Deliver ONLY to addressee

RECEIPT
Received the numbered article described below

REGISTERED NO. _____ SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)

CERTIFIED NO. **81543** ① F. H. Stickler

INSURED NO. _____ ② SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED **9-17-74** ③ SHOW WHERE DELIVERED (Only if requested, and include ZIP Code)

INSTRUCTIONS TO DELIVERING EMPLOYEE

Show to whom, date, and address where delivered Deliver ONLY to addressee
(Additional charges required for these services)

RECEIPT
Received the numbered article described below.

REGISTERED NO. _____ SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)

CERTIFIED NO. **39824** ① R.G. Smilger

INSURED NO. _____ ② SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED **9-8-70** ③ SHOW WHERE DELIVERED (only if requested)

GPO

INSTRUCTIONS TO DELIVERING EMPLOYEE

Show to whom, date, and address where delivered Deliver ONLY to addressee
(Additional charges required for these services)

RECEIPT
Received the numbered article described below.

REGISTERED NO. _____ SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)

CERTIFIED NO. **39823** ① R. L. Altier

INSURED NO. _____ ② SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

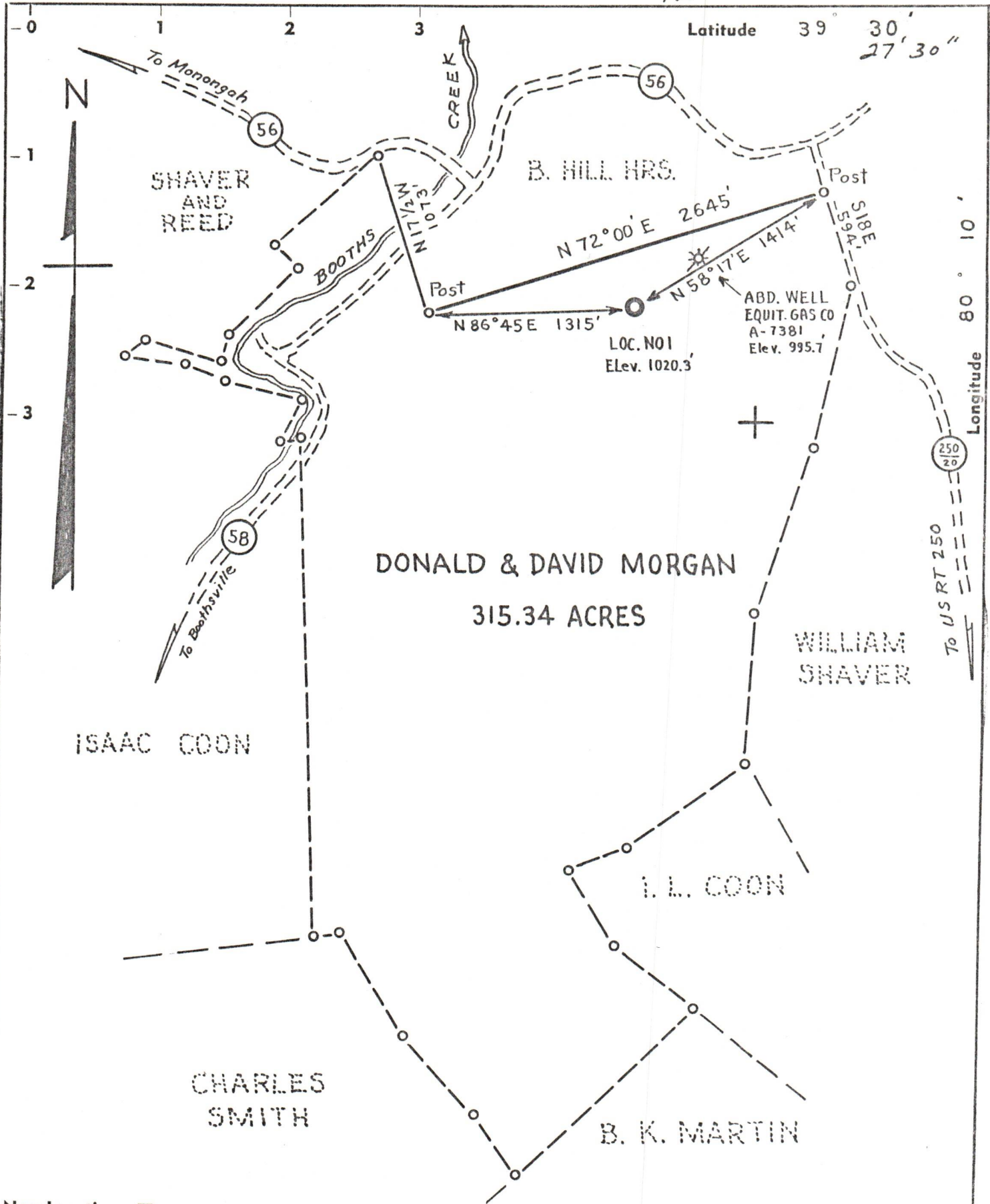
DATE DELIVERED **8-28-70** ③ SHOW WHERE DELIVERED (only if requested)

GPO

10/06/2023

9200'

1000'



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum Accuracy, one part in 2500 FEET

- New Location
- Drill Deeper
- Redrill
- Abandonment - 12/17/84

Company Steve Duckworth
 Address DAVISSON RT - BOX 88 - GASSAWAY - WVA. 26624
 Farm DONALD AND DAVID MORGAN
 Tract Acres 315.34 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1020.3'
 Quadrangle FAIRMONT NW 1 1/2 Grafton 7 1/2
 County MARION District GRANT
 Engineer John C. Thrasher
 Engineer's Registration No. 3229
 File No. _____ Drawing No. M-10
 Date MARCH 7 1963 Scale 1" = 825'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP 10/06/2023
 FILE NO. MAR-251-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-049