



OIL & GAS DIVISION DEPT. OF WINES

## Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE September 5, 1973
Surface Owner Charles Elekes	Company Consolidated Gas Supply Corporation
Address Box 21, Farmington, W. Va.	Address Clarksburg, W. Va.
Mineral Owner C. Howard Hardesty, Agt.	Farm M.F. & Bessie Hamilton Acres 125
30 Rockefeller Plaza New York, N.Y.	Location (waters) Little Laurel Run Auffel Ck. Monor
Coal Owner Bethlehem Mines Corporation	77/00
D 2/0 D 11 II II-	Well No. 11638 Elevation 1171  District Lincoln County Marion
Address Box 360, Bridgeport, W. va.  Coal Operator Coal Mined out	Quadrangle BLACKSVILLE
Address	Quadrangle DEMONDVIIII
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter 2 of the W. Va Code, the location is hereby approve for This permit shall expire if operations have not commenced by	d 210566
Deputy Director - 011 & Gas Division	f"
GENTLEMEN:	
	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease da Fayette County Gas Co	ted 12-20-07 19 by M. F. Hamilton and recorded on the 18th day of January
19 <sup>08</sup> , in Marion County, Book 150	Page 427
	REDRILLFRACTURE OR STIMULATE
NEW WELL DRIEL BEFER	
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby not to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Department.	registered mail, or delivered to the above named coal operators dame day before, or on the artment of Mines at Charleston, West Virginia.
V	Very truly yours,
	Sign Name) Sayne Manager of Prod.
	Consolidated Gas Supply Corporation
Address	Street
of Well Operat	tor 445 West Main Street
	City or Town
	Clarksburg, W. Va. 08/25/2023
	State
	State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.



Mar-310 PERMIT NUMBER

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

O XXX DRILL	DEEPENFR	ACTURE-STIMULATE
	RESPONSIBLE AGENT:	
ing Co.	NAME R. E. Bayne	
	ADDRESS Bridgepo	ort, W. Va.
	TELEPHONE 623-	3611
PLETED WELL: 5300*	ROTARY XXX	CABLE TOOLS
	MB. STORAGE	DISPOSAL
AM:	3 00°0	
USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
201	201	To surface
520	5201	To surface
	n -1-1 - a	
1550	1550' street for	85 bags
£3001	£3001	150 bags
5300	STIR JUST THE TA CO	Teperf. Top Tour TIMES ZIKT
CC -	ccordance with Charle	Perf. Bottomagolalvorg IIA
e be :	cation is hereby as a	Perf Topbod av . W eds to
11	s permit shall explica	Perf: Bottom
		COPIES OG - 1, PERFORMANCE
		9, FIVE COPIES OG - 1, SHOW-
filed within ninety (90) days of coee.	empletion for bond release.	Inspector to be notified twenty-
Saint Marret		
st be completed by the coal oper	ator if the permit is to be i	ssued within ten days of receipt
st be completed by the coal oper		
	Coal Company, Owner	or Operator 08/205/20213de
st be completed by the coal oper	Coal Company, Owner ps this proposed well locati	or Operator <b>08/25/2023</b> de on.
st be completed by the coal oper Agent for mined and place on our mine ma	Coal Company, Owner ps this proposed well locati ave no objections to said w	or Operator 08/25/2023 <sup>de</sup> on. ell being drilled at this location,
Agent for Coal Company h	Coal Company, Owner ps this proposed well locati ave no objections to said w	or Operator 08/25/2023 <sup>der</sup> on.
	If Known) ing Co.  PLETED WELL: 5300'  RMATION: Benson  GAS XXX CO.  RECYCLING  AM:  USED FOR DRILLING  20' 520' 30' below & 20' above 1550'  ER DEPTHS 95' FEET SIS 487-492 Mined out  THE AREA? Yes  ES OF OG - 1, \$100.00 PERMIT  RILL: ES OF OG - 1, SHOWING ORIGINAL TO 1929, A PERMANENT CO.  CTED.  C: ORIGINALLY DRILLED BEFOR AT AND ORIGINAL WELL RECO. ORIGINALLY DRILLED ON AN NUMBER, AND PERFORMANCE IS CORIGINALLY DRILLED ON AN NUMBER, AND PERFORMANCE IS CORIGINAL OR CORIGI	ing Co.  NAME R. E. Bayne  ADDRESS Bridgept  TELEPHONE 623-  PLETED WELL: 5300¹ ROTARY XXX  RMATION: Benson  GAS XXX COMB. STORAGE  RECYCLING WATER FLOO  AM:  USED FOR LEFT IN  DRILLING WELL  20¹ 20¹ 520¹ 30¹ below & 20¹ above Pittsburgh coal - 1 1550¹  1550¹  5300¹  5300¹  5300¹  FER DEPTHS 95¹ FEET SALT WATER 1  SE 487-492 Mined out  THE AREA? Yes BY WHOM? I  ES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOO  RILL:  SO OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOO  CRILL:  CORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) OF AT AND ORIGINAL WELL RECORD.  CORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, NUMBER, AND PERFORMANCE BOND.  Colicied within ninety (90) days of completion for bond release.

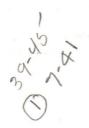
Official Title











## Oil and Gas Division WELL **RECORD**

Casing and

Tubing

Quadrangle\_BLACKSVILLE

Address Clarksburg, W. Va.

Company Consolidated Gas Supply Corporation

Permit No. MAR-310

Oil
Gas_Dry
Comb
Storage
(Kind)

Cement fill up

Cu. ft. (Sks.)

Left

in Well

Used in

Drilling

Location (waters) Little Laurel run/Buffalo Well No. 11638 Elev. 1171 District Lincoln County Marion The surface of tract is owned in fee by Address Mineral rights are owned by	20-k6x Cond. - 13-10; 11" 9 5/8	201	20	To surface
Well No. 11638 Elev. 1171 District Lincoln County Marion The surface of tract is owned in fee by  Address Mineral rights are owned by	20-k6x Cond. - 13-10; 11" 9 5/8			To surface
District Lincoln County Marion The surface of tract is owned in fee by  Address Mineral rights are owned by	Cond. 13.10" 11" 9 5/8			To surface
AddressMineral rights are owned by	9 5/8	5561	2210	<b>→</b>
AddressMineral rights are owned by	9 5/8		550	To surface
Address Mineral rights are owned by	0 5 10			10 0411400
Mineral rights are owned by		1781.1	9801	120 hags
	_	1104	1.700	120 bago
Address				†
D :II: 0 1 0 77 72			<del></del>	†
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	-			
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•		, a 1		
Well treatment details:	Attach copy of	cementing rec	ord.	
Well not treated				
			V-	
				/
1				
Coal was encountered at 197	Feet 72"	Inch	ec	
				Feet
Froducing Sand. All Sands dry	Бері	11		
Formation Color Hard or Soft Top F	eet Bottom Feet	Oil, Gas o	r Water	* Remarks
Sand & Shale	1,97	No.	rator	
1 00		NO V	water.	
0002	1730			
	1740			
2 2 2 2	1770			
Big Lime 1770	1840			
Shale 1840	1865			
		Gas	19361	Show
+ >		39		
Benson 4927	4970			
Total Depth	51121			
	1			
Well No. 11638				
Farm   M.F. & Bessie   Hamilton   Acres   125				
			C	8/25/2023
		A NAME OF THE PARTY OF THE PART		
		Consolid	lated Gas	Supply Corporati
Mall Disamed & Abandanad				
Well Plugged & Abandoned	the state of the s	Clarksbu	urg, W.	Va.

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation	Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
		No. of the second		
		1900	1000	
		30231		
and the same				OTT-MAR PERSON SAL
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	The Manager of the second of the second	anathri -	hor .	modifical shoard a
			Color of m	andreas Tar Walter F. T
	1		1 sola	0.15
		- var' 3	ro iwa	
	1	TILL A. T.		
	1980 1.	· Base Pitter		
				57_77_0
				8"-1-1"
	P . N.			
	1 1	Lind year's		
		200		
			, , , , ,	Redirect ton Claim
		** ***		
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		000		
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		7.7.	1.274	
		0/15	1270 -	0.50
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		2,00	7.(0 6	
				Less 150°
		~ · · · · · · · · · · · · · · · · · · ·	700	eind i fur:
		10113		Parkel Depth
				08/25/2023
				00/23/2023

APPROVED\_

By\_

, Owner

(Title)

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



,		INSPECTOR'S	WELL	REPORT
	Man . 210			

Permit No.					Oil or Gas Well		
Compan outodidas	ed-Cas. Suppl	19 Cos	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS
	OKES 60+9	•	Size				
Farm M. F. 4	B. Wamilto	N	16 20'	91		Kind of Pa	acker
Well No. //638			x 11' -	545.6	7.5. 53	a.Sk.	Cement.
District Lincoln	Count Hat	LISON	81/4	. 45.00	7'-Skel Jan		
Drilling commenced 9	11-73		65%			Depth set_	
Drilling completed	T361 depth9	45.	5 3/16			Perf. top_	
Date shot	Depth of shot		2			Perf. botto	om
Initial open flow	/10ths Water in_	Inch	Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc. in	Inch				Perf. botto	om
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA			
0i1	bbls., 1	st 24 hrs.	COAL WAS EN	COUNTEREL	97.563	FEET	INCHES
Fresh water	feet	feet	FEET.	INCI	HES	FEET	INCHES
Salt water	feet	feet	FEET.	INCI	HES	FEET	INCHES
Drillers' Names							3
Remarks	14. 121	OVE	£ 50 4	3011	LE law.	Page .	201 6604

COAL SEAM -

CONTRACTOR. S.W. JACK. RITORY Rig # 12

William Sour

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.				Wel	II No	À
COMPANY			ADDRESS			
FARM		DISTRICT		COUNTY		
Filling Material Used						
	ocation	Amount	Packer	Location		
PLUGS USED /	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Make the substance of t					7	
					-	
and the same of th						
				ATTACA CONTRACTOR OF THE PARTY		
rillers' Names						
emarks:						
	I hereby certify I v	isited the abo	ve well on this date.			
DATE						

#### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DELT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No. 14 14 13 10			Oil or	Gas Well	
Company Company Cidared Cas Supply Cipp	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS
Address CARKSGULF -	Size			- 3-3-	
Farm N.F. & B- Hamilson	16			Kind of Pa	cker
Well No. //638	10			market and a second	H4
District NINCOLN County MAHON	81/4				
Drilling commenced	65%			_ Depth set_	~~~~
Drilling completedTotal depth_/470'	5 3/16			Perf. top_	
Date shotDepth of shot	2			Perf. botto	m
Initial open flow/10ths Water inInch	Liners Used				<del></del>
Open flow after tubing/10ths Merc. inInch				Perf. botto	m
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SEE	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET.	INCI	HES	_FEET	INCHES
Salt waterfeetfeet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names					
Remarks:					

CONTARCTOL. S.W. JACK- ROTARS. Rig #12

SEPT 24, 1923

William Alleger

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No Well No									
COMPANY			ADDRESS	K (					
'ARM	RMDISTRICTCOUNTY								
filling Material Used									
iner Lo	cation	Amount	Packer	Location					
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
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				12					
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		×							
					1				
illers' Names									
marks:									
	I hereby certify I vi	isited the abo	we well on this date						

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No	2		the second section of the second second	entrologic service (color by an observation of \$4.28)	Oil or	Gas Well	
Companyo NSO bida	16 d-60	Spply Con	CASING AND TUBING	USED IN DRILLING		PACKE	ERS MEAU
Address	KS6U	49-	Size	w posterior e in the charge of the consequent		rial Daed	relaM goilli
Farm M. F. d	B. S.	MILTON		nam A	10/13/	Kind of Pack	19ml
Well No. 11638	Ports	0.3.340.49	10	The state of the s		Size of	
District	Coun	MAHON	N 1/4	QAMA manacamanan naman adalah	ETIS OF OUT	SECULO I POR	
Drilling commenced			65%			Depth set	
Drilling completed	Toja	depth 1719	5 3/16 3	e ja sein enskalverek kontroperatiske en		Perf. top	meanwhite and the shall species and the con-
Date shot	Depth of	shot	2	n tu sur-como an morrer u moderna crembo da		Perf. bottom.	TO SHIFT OF THE POST OF SHIP SHOW AS A SHIP OF THE SHIP
Initial open flow	/10ths	Water inInch	Liners Used	and the second s		Perf. top	
Open flow after tubing	/10ths	Merc. inInch		PER CONTRACTOR CONTRACTOR		Perf. bottom.	St. on transport encountries and a reserve extension
Volume		Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COM	IPANY		AND CONTROL STATE OF THE STATE
Oil		bbls., 1st 24 hrs.	COAL WAS E	NCOUNTER	ED AT	FEET	_INCHES
Fresh water	feet	feet	FEET	IN	ICHES	FEET	_INCHES
Salt water	feet	feet	FEET	IN	CHES	FEET	_INCHES
D.:!!!! N	No. and the last of the second description of the last	\$		omete, saar et ar saar et en en askaal genom	an de la companya de	distance monthly are the transplantacement	temarks:
Drillers' Names							
Dama alaa							

CONYLACTOR. S.W. JACK-ROTALY- Right 12

SEPT- 26,1973

William Bloury
DISTRICT 8/25/2023

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

MPANY		4	ADDRESS	CONTRACTOR OF THE PARTY OF THE			
ARM	DISTRICTCOUNTY						
		i i				(P)	
	cation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
and the second s							
llers' Names						Color de Marie de La Color de	
ners Names							
marks:			×				
marks:							

I hereby certify I visited the above well on this date.

DATE

## DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



## INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Company M Soly do	sed-Gasi. Segorg	Lyon	CASING AND TUBING Size	USED IN DRILLING	LEFT IN WELL	PACK	CERS MAA
Address Chile	3-6/Ami	Lton					
Farm M. E 4 1	3- Elami	LTUR	16		And the second of the second o	bedU (at	
			J/II	omA.	goli.		
Well No. //638	4.0	,	10			Size of	
District 514 60 6/11	County	HIDN	81/4	1283-	C-200	ALCONOMIC CONTROL OF THE PROPERTY OF THE PROPE	1 - 114 3 44 2 57
Drilling commenced			65%			Depth set_	
~/ / /	Total depth	17831	5 3/16		and any published to a great of a section of the consequent	Perf. top	
Date shot	Depth of shot	CA.	119-			Perf. botton	1
Initial open flow	/10ths Water in	Inch	Liners Used		en autorian en	Perf. top	
Open flow after tubing	/10ths Merc. in	Inch				Perf. botton	1
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressure	_lbs	hrs.	NAME OF SE	RVICE COMPA	ANY		William Annual Control
Oil	bbls.,	1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	INCHES
Fresh water	_feet	feet	FEET	INCI	HES	FEET	INCHES
Salt water	_feet	feet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names							:8818/18/1
Remarks:							
			C.	1.0/000		) 1	Rig

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No Well No							
COMPANY			ADDRESS				
ARM		DISTRICT.	C	OUNTY			
lling Material Used							
iner Lo	cation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				1			
			The state of the s				
		garagna.	2 48 13 Phys 12 18 200				
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illers' Names				The second section of the second seco	****************	I AND THE REST OF THE PARTY OF	
illers Names		en and the second	* * * * * * * * * * * * * * * * * * * *	ay as a second			
marks:							
DATE	I hereby certify I v	isited the abov	e well on this date.				

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



## INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No	0				or Gas Well		
CompanyONSOLIDA	red-Gas Souphy Con	CASING AND	USED IN DRILLING	LEFT IN WELL	PACI	KERS	
~/	K56U19-	Size				erral gerill	
4.4	B. Hanitron	16			Kind of Pac	ker	
and the state of t	The second section was a second section of the	13	1017.	ACAT	DA) en er egiletik da i rene e	1971 1984 - 1984	
Well No. //638	?	10		ALTA A TEM DI	Size of	3	
District LINCOLN	County/NBHBN	81/4	1283.	CEM. 1	20.5KS	I HIMBD	
Drilling commenced		65%			Depth set		
		5 3/16					
Drilling completed	Total depth//220'	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottor	n	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	O AT	FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES	
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Drillers' Names					to the second second second		
Remarks:	NTACTOR. S.	<u> </u>	0	,	Pij = 1.	2	
(0	NTARCYCA. SI	W. JACK	Kor.	ar y			

Det 1,1973

William Blasse

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.	Wel	Well No.				
COMPANY			ADDRESS	All and the state of the state	y 2000 - 5000 m	
FARM		DISTRICT	C	COUNTY		
Filling Material Used						
Liner Lo	ocation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	200			1		
		3/1				
						413 FM
31. 32			the first terms of the second			
Orillers' Names						
Remarks:						
	I hereby certify I v	risited the abov	re well on this date.			

### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

08/25/2023

Permit No. 11/1 . 3/	0-P.			We	II No.//	638
COMPANY ONS O Lie		·Sopoly	CARDDRESS CLARICS 6	019 -		Inches Guellan
FARM M.F. 4.	3. Hamilton	DISTRIC	1 1 .	JNTY /MA	LION	,
Filling Material Used	Cemi	ENT, A	4quagél.			
Liner Loc	eation	Amoun	t Packer	Location	l	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	T.D. 511	2 -				
GELED	- 51/2-	493	O' - CEMENTE	1.600-	500	1
GEMENTE	1. 4930'	-483	o' - GELEd.	500-	50'	
Caled	4830'-	2820	' - CEMENTEL	50', To	-SUFF	ACE.
Cananta	1. 2820'-	2770	' -	n.		
GELED	2770'-	- 1830	1	1200	8'	583'
GEMENTA	d. 1830' -	1800	<u> </u>		11',	546.6t, S
GELEd-	1800'-	1200'	-//		9:	20'. C.t.S
CEMENTA	Ed. 1200'-	1100'	- Yeunging la	MANGE	TEd	•
GELED	1100'-	600'.		0		
Orillers' Names						***************************************
Pomorks. Q		-/	'- 11-11 de in	2/		
WAS /	VOT. AT	. 701	is WELL-during	800	99"	7
DUE TO			IN OF- STAT BA			
	CONT	FACTO	1. S.W. JACK - Ros	rary -	Rig .	412
	CEMI	ENTEd	. Cy - NRLIBULTON			
Oct 4,1973			bove well on this date.		20	
			William	AS DE	STRICT WELL	1 INSPECTOR

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No							
COMPANY			ADDRESS				
FARM	317 4	DISTRICT					
		DISTRICT		COUNTY			
Filling Material Used							
Liner Loc	eation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES				
CEMENT-THICKNESS	WOOD-SIZE	LEAD			G AND TU	BING	
2			CONSTRUCTION-LUCATION	RECOVERED	SIZE	Los	
			-				
78-18-18-18-18-18-18-18-18-18-18-18-18-18	34, 713 miles	100	Appendix and the second				
llers' Names							
narks:							

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES





OIL & GAS SIVISION DEFT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No.	310-P				Oil or	Gas Well	vi, syrs
Company Carsol	daredle	3. Sople	CASING AND	USED IN DRILLING	LEFT IN	PACK	ERS
Address Cla	LKSbur 9	, .///	Size			January Lange	
Farm M.F.d	Bessie L	lamitro	C <sup>16</sup>			Kind of Pac	ker
Well No. //63	8		10			Size of.	
District Lincol	County 1	PALION	81/4				
Drilling commenced			6%			Depth set_	
Drilling commenced			5 3/16				-
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot_		2			Perf. botton	1
Initial open flow	/10ths Water	r in Inch	Liners Used			Perf. top	
						Perf. botton	1
Open flow after tubing	/10ths Merc.	inInch					
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMPA	NY		
Dil	bbls	s., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET.	INCI	IES	FEET	INCHES
Salt water	feet	feet	FEET	INCE	IES	_FEET	INCHES
Drillers' Names							
Remarks:	ion Mas	- Dea	du Car	Lan	1 1.51	EACE	
Remarks: SICA+		THE	العام الم	- OONO	250	E#75,	
NEEd	s DozE	h 410	LIC.				

March 20, 1975

William 83/12023 TOR

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.		*	Well No				
COMPANY		4700	ADD	RESS			Spil ton
FARM					COUNTY		
Filling Material Used							20 70 80,00
ming Material Osed							
Liner Lo	cation	Amoun	t	Packer	Location	4.4.	
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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Solved April							
- 100 - 101 - 101 - 100				water to any and the			1274 - 150
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D. FT. L.	P# 5		30716.20	A series of the			2 - 3 - 51
	- 7 (VA61100)	e State of	O Property	778	100		(* Dior 2
				141			17
rillers' Names						Anna transferon and an an anna anna	
	254074	1037		1000	and the second second second		
emarks:							
DATE	I hereby certify I vi	sited the ab	ove well on	this date.			

DISTRO WELL DAR TOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

pany ONSON	Jared Car	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAG	CKERS
0/	1686066	Size			3.017 1940	Salv Salve
M.F. +	BESSIE No	milto Nie			Kind of Pa	acker
No. //63	8	13				
ict Live LA	County	10			Size of	
ng commenced		6%			Depth set.	
ommenced		5 3/16				
completed	Total depth	3			Perf. top_	
ot	Depth of shot	2			Perf. botto	om
open flow	/10ths Water in	Inch Liners Used			Perf. top_	
w after tubing	/10ths Merc. in_	Inch			Perf. botte	om
		Cu. Ft. CASING CEME	NTED	SIZE	No. FT.	Date
	lbs	NAME OF SEE				
	bbls., 1	1st 24 hrs. COAL WAS EN	COUNTERED	AT	FEET	INCHES
nter	feet	feetFEET_	INCH	IES	FEET	INCHES
r	feet	feetFEET_	INCH	IES	_FEET	INCHES
						. To disease Market
Names						
		s-Location		,		
arks:		. /				

William

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No					Well No		
COMPANY			ADDRESS			La Santa	
FARM				COUNTY_			
Filling Material Used		1					
iner Loca	ation	Amount					
PLUGS USED AN	ID DEPTH PLACED		BRIDGES		CASING AND T	UBING	
CEMENT-THICKNESS WOOD-SIZE		LEAD	CONSTRUCTION-LOC	ATION RECOV	ERED SIZE	LOST	
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	product 2000 1 1-10 01 1 1-100-0					1. 1. 1. 1. 1. 1.	
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mastrod Basta is the			We make the state of the state			i a west ma	
				Same 1 and 1 months			
		14. 2 C 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RT.I			12 27 13 0 X -	
74				of the			
rillers' Names	INCOM	1334	272	2631	and the second s		
emarks:	MANAGER CONTROL (ALEXANDER)						
Ţ	hereby certify I v	risited the abo	ve well on this date.				

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OLL & GAS DIVISION DELT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No.	6-P			Oil or	Gas Well
Company ONSO Lid	LAZEN GES STOOLS	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Address	KS6Utg-	Size			
Farm M. F. 42	Bessie flumitro	13	and the second s	Section 20 and Constitution and Section 2	Kind of Packer
Well No	8	10			Size of
District OINCOLN	County MARION	81/4	*		
Drilling commenced		5 3/16			Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				reri, bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	ANY	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water	feetfeet	FEET.	INCI	HES	FEETINCHES
Salt water	feetfeet	FEET.	INCE	HES	_FEETINCHES
Drillers' Names					
					•
Remarks: ACC	1 XXUL GAI	hXETT-	- DN-3	ITE 1	NSPECTON

PIT NOT. FILLED- NOT HEADY FOR GOND FELENSE

JUNE 5 1975

William States

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No					W	II No	
COMPANY	FO		ADI	DRESS			Permit No. 4
FARM	KI 15.5 M B	DISTRI	CT		OUNTY	Control of the Contro	
Filling Material Used							. graquisis
							Marine State State St.
Liner Loc	ation	Amour	nt - J	Packer	Location	n	Farm # 43
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASI	NG AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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		Topological Section Control					
Orillers' Names		2	To adviso to the				
and the second s							
Remarks:	N a						
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	honoha contifer I						
DATE	hereby certify I	visited the a	nove well on	this date,			





OIL & GAS DIVISION DETT. OF MINES

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

## NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	136 64 13663 1953
No Operations	Consolidated Gas Supply Corporation
Coal Operator	Name of Well Operator
ove " (no 12001	of loose of loose ten
	Clarksburg, W. Va.
Address	Complete Address
Mined out	October 5, 1973
Coal Owner	Date
	WELL TO BE ABANDONED Lincoln. District
Address	District
	Marion, County
C. Howard Hardesty, Agt.	County
Lease or Property Owner 30 Rockefeller Plaza	Well No. 11638
New York, N.Y.	
Address	M. F. & Bessie Hamilton Farm
	Jaim
spector Bill Blosser Box 1857 Cel	1/11/20/20 20/20 262 070
O BE NOTIFIED 24 HOURS IN ADVANCE OF	

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

CONSOLIDATED GAS SUPPLY CORPORATIONWell Operator

Very truly yours,

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules 25/2023 Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

MAR-310-P

Permit Number

### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

W-11638 MAR-310- A

Well to be plugged and filled as follows:

Gel Cement	5112° 4930°	to	4930° 4830°				
Gel Cement	4830° 2820°	to	2820° 2770°				
Cement	2770' 1830'						
Gel			1200	Remove	811 1	from	12001
Gel Cement	1100'		600 ° 500 °				
Gel Cement	5001		50' Surface				

Erect marker over hole

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

DEPARTMENT OF MINES Oil and Gas Division

By:

NOTE: This work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

## VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

## WORK ORDER

W-11638 MAR-310

Well to be plugged and filled as follows:

Gel Cement	51121	to	4930° 4830°			
Gel Cement	1830	to	2820* 27 <b>7</b> 0*			
Gel Cement	2770* 1830*	to	1830* 1800*			
Gel Cement	1800° 1200°	to	1200	Remove 8"	from	1200*
Gel Cement	1100*	to	600* 500*			
Gel Cement	500* 50*	to	50° Surface			

Erect marker over hole

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

1 2000111

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of-

DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

08/25/2023

FORM OG-8

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

					olidated Gas Supp				
COAL OF	PERATOR OR OWN	Clar	Clarksburg, W. Va.						
D-11-7-1 162	ADDRESS		Octo	October 9, 1974					
Bethlehem Min	PERATOR OR OWN			WELL AND LOCATION					
Box 360, Brid	geport,	oln,	District						
C. Howard Har	destv. Ag	on	County						
LEASE O	R PROPERTY OW	NER							
30 Rockefelle		New York	, N.	Y• Well N	To. 11638				
STATE INSPECTOR S	ADDRESS SUPERVISING	G PLUGGI	NGE		& Bessie L. Hamil Hamilton-Harde r	stv			
			AF	FIDAVIT					
STATE OF WEST	VIRGINIA.	)							
		}	ss:						
County of Harris		J		- D	E Dodon				
George R.		ne to love	dono	and R.	nat they are experien		l £		
	the 3rd	day of Oc			filling the above w., 19.73., and that th				
SAND OR ZONE RECORD		FILLING I	MATERI	AL	PLUGS USED	CA	ASING		
FORMATION					SIZE & KIND	CSG PULLED	CSG LEFT II		
	Gel	5112	to	49301	20"	None	201		
	Cement	49301	to	48301	11"	None	5561		
	Gel	48301	to	28201	811	804	9801		
	Cement	28201	to	2770'					
	Gel	27701	to	1830'					
	Cement	18301	to	18001					
	001110110			30001					
	Gel	1800'	to	1200					
	1	1800'	to	1100'		•			
	Gel Cement Gel	1200'		1100					
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COAL SEAMS	Gel Cement Gel Cement Gel	1200' 1100' 600' 500'	to to to	1100' 600' 500'	DESCRIPTION	OF MONUME	NT		
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ME) 4971-5031	Gel Cement Gel Cement Gel	1200' 1100' 600' 500'	to to to	1100' 600' 500'		arker pro			
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ME) 4971-5031 ME) ME)	Gel Cement Gel Cement Gel Cement On the series of plugging the serie	1200! 1100! 600! 500! 50!	to to to to	1100' 600' 500' 50' Surface	Regular pipe m	arker pro			

08/25/2023





OIL & GAS DIVISION
DEPT. OF MINES

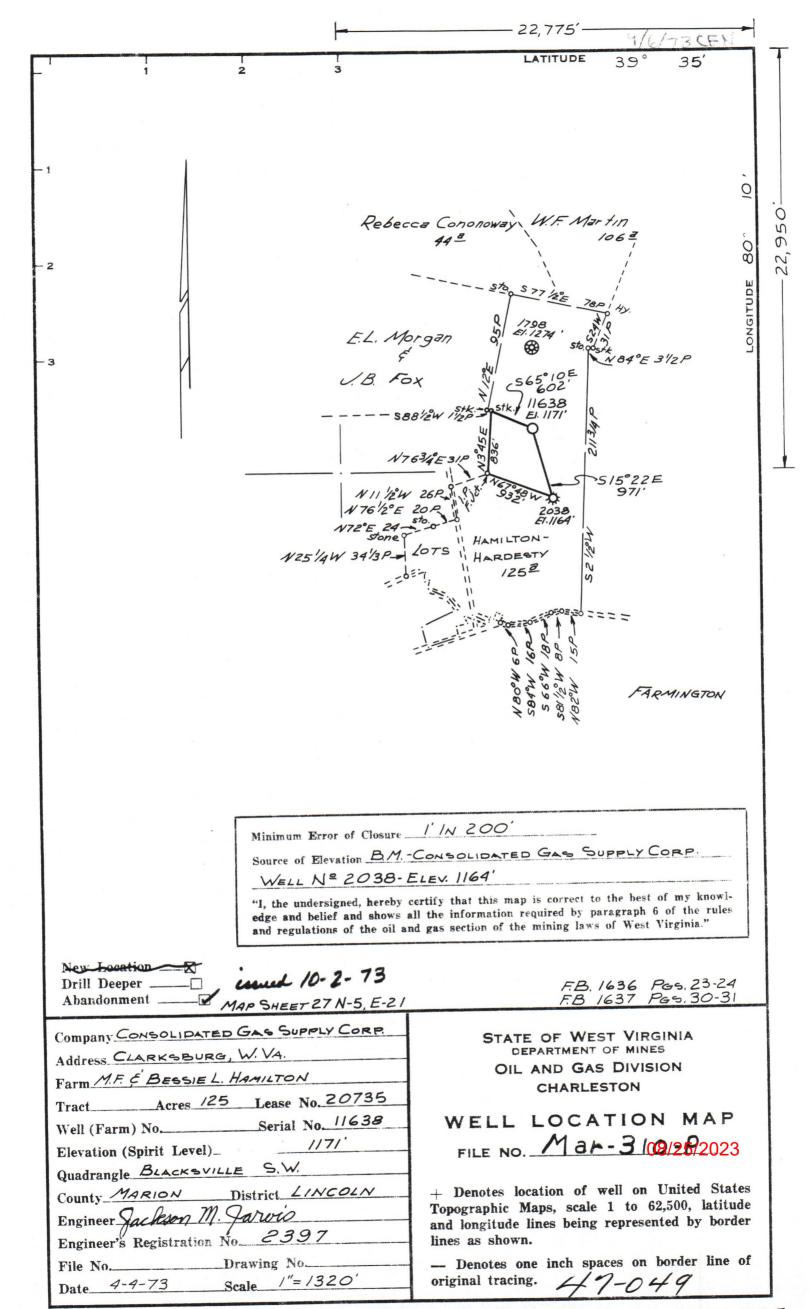
## State of West Virginia

## Department of Mines Gil and Gas Division

## Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT June 19, 1984

COMPANY	Consolidated Gas Supply Corp.	PERMIT NO	049	-0310	-P		10/74	
	West Main Street	FARM & WELL	NO	м. ғ	. &	Bessie	<u>Hamilt</u> on	<i>‡</i> 11638
C1a:	rksburg, West Virginia 26301	DIST. & COU	NTY	Linc	oln/	Marion		
			TN	COMPL	TANC	Œ		
RULE	DESCRIPTION		Yes			No		
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings							
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AN	D RECOMMEND	THAT	T IT B	E RE	LEASED	:	
		SIGNED Wa	alg	IR G	M	ے		
		DATE 7	, 3	.84	,			
	fidavit of Plugging was received and l de <b>si</b> gnated by the above permit numb							
		Administra	tor-	0il &	Gas	Divis	ion	
		July	23,	1984			t, 40	
			Ι	DATE		12		



FORM 1328

6335