



OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

	DATEAu	gust 15, 1974
Surface Owner C. E. Vangilder	Company Com	nsolidated Gas Supply Corporation
Address White Hall, W. Va.	-	arksburg, W. Va.
Mineral Owner Same		Vangilder Acres 29
Address 00.000000000000000000000000000000000	Location (water	ers) Tygovt Valley River/ Mi + SE of B
Coal Owner None		Elevation 1286
	District Grai	ntCounty Marion
Coal Operator None		FAIRMONT
Address		Richard
THIS PERMIT MUST BE POSTED A	with Chapter 22.	Blasser PH: 366-1913
of the W. Va. Code, the location is for <u>decidence</u> . This per operations have not commenced by	hereby approved mit shall expire if	

Deputy Director - Oil & Gas Divi	sion	
GENTLEMEN:		
The undersigned well operator is enti	led to drill upon the above named far	m or tract of land for oil and gas, having fee
title thereto, (or as the case may be) u	30 / 70	
	ider grant or lease dated 12-6-72	19 by Clarence E.
		19 by Clarence E. ded on the 24th day of January
Vangilder made to Consc		ded on the
Vangilder made to Conse	lidated Gas Supply and record 7, Book767 Page281	ded on the <u>24th</u> day of <u>January</u>
Vangilder made to Conso	rill DEEPERREDRILL	ded on the
Vangilder made to Conso	lidated Gas Supply and record 7, Book767 Page281	ded on the day of
Vangilder made to Conse	rill DEEPERREDRILL GINALLY DRILLED BEFORE JUNE	ded on the day of
Vangilder made to Consection 19_73, in Marion Count XX NEW WELL D OIL AND GAS WELL OR The enclosed plat was prepared by a have been notified as of the above date.	registered engineer or licensed land su	FRACTURE OR STIMULATE 5, 1969. rveyor and all coal owners and/or operators objection they wish to make, or are required
Vangilder made to Consection 19_73, in Marion Count XX NEW WELL D OIL AND GAS WELL OR The enclosed plat was prepared by a have been notified as of the above date. The above named coal owners and/or to make by Section 3 of the Code, must Copies of this notice and the enclosed or coal owners at their above shown reserved.	RILL DEEPERREDRILL GINALLY DRILLED BEFORE JUNE registered engineer or licensed land su operator are hereby notified that any of the before by, or filed with the Depa plat were mailed by registered mail, or pective address	FRACTURE OR STIMULATE 5, 1969. rveyor and all coal owners and/or operators objection they wish to make, or are required rtment of Mines within ten (10) days. * delivered to the above named coal operators day before, or on the
Vangilder made to Consequence of this notice and the enclosed or coal owners at their above shown respaced or coal owners at their above shown respaced on the mailing or delivery of the corresponding of the corresponding to the correspondin	RILL DEEPERREDRILL GINALLY DRILLED BEFORE JUNE registered engineer or licensed land su operator are hereby notified that any of the before by, or filed with the Depa plat were mailed by registered mail, or pective address	FRACTURE OR STIMULATE 5, 1969. rveyor and all coal owners and/or operators objection they wish to make, or are required rtment of Mines within ten (10) days. * r delivered to the above named coal operators day before, or on the at Charleston, West Virginia. Manager of
Vangilder made to Consequence 19_73 in Marion Count XX NEW WELL D OIL AND GAS WELL OR The enclosed plat was prepared by a have been notified as of the above date. The above named coal owners and/or to make by Section 3 of the Code, must Copies of this notice and the enclosed or coal owners at their above shown reseame day with the mailing or delivery of CASE SUBMIT COPIES OF ALL OPHYSICAL LOGS DIRECTLY TO: St Virginia Geological and Economics of the Consequence of the control of the Copies of the control of the Copies of the control of the Copies of the copies and the enclosed or coal owners at their above shown reseame day with the mailing or delivery of the copies of the c	registered engineer or licensed land su operator are hereby notified that any obe received by, or filed with the Depa plat were mailed by registered mail, or pective address this copy to the Department of Mines (Sign Name) (Sign Name) mic Survey	FRACTURE OR STIMULATE 5, 1969. rveyor and all coal owners and/or operators objection they wish to make, or are required rtment of Mines within ten (10) days. * redelivered to the above named coal operators day before, or on the at Charleston, West Virginia. Manager of Well operator
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Vangilder made to Consequence 19_73, in Marion Count XX NEW WELL DO OIL AND GAS WELL OR The enclosed plat was prepared by a have been notified as of the above date. The above named coal owners and/or to make by Section 3 of the Code, must Copies of this notice and the enclosed or coal owners at their above shown research day with the mailing or delivery of CASE SUBMIT COPIES OF ALL DEHYSICAL LOGS DIRECTLY TO: Set Virginia Geological and Econo O. Box 879 Tegantown, W. Va. 26505	RILL DEEPERREDRILL GINALLY DRILLED BEFORE JUNE registered engineer or licensed land su operator are hereby notified that any of be received by, or filed with the Depa plat were mailed by registered mail, or pective address this copy to the Department of Mines Very truly yours, (Sign Name) Address of	FRACTURE OR STIMULATE 5, 1969. rveyor and all coal owners and/or operators objection they wish to make, or are required rtment of Mines within ten (10) days. * r delivered to the above named coal operators day before, or on the at Charleston, West Virginia. Manager of Mell perator lidated Gas Supply Corporation
Vangilder made to Consection 19_73, in Marion Count XX NEW WELL D OIL AND GAS WELL ORD The enclosed plat was prepared by a have been notified as of the above date. The above named coal owners and/or to make by Section 3 of the Code, must Copies of this notice and the enclosed	registered engineer or licensed land su operator are hereby notified that any obe received by, or filed with the Depa plat were mailed by registered mail, or pective address this copy to the Department of Mines Very truly yours, (Sign Name) Address Address	FRACTURE OR STIMULATE 5, 1969. rveyor and all coal owners and/or operators objection they wish to make, or are required rtment of Mines within ten (10) days. * r delivered to the above named coal operators day before, or on the at Charleston, West Virginia. Manager of Mell perator lidated Gas Supply Corporation Street

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

77) ar - 313 PERMIT NUMBER
47-049

BLANKET BOND

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED	WORK ORDER TO	DRILL	DEEPEN FR	ACTURE-STIMULATE
		Known)		
			77 . 1	
				ort, W. Va.
		F 900 *		
		ETED WELL: 4800	ROTARYXX	CABLE TOOLS
		MATION: Benson		
TYPE OF W	ELL: OIL_			DISPOSAL
		RECYCLI	NG WATER FLOO	ODOTHER
	CASING PROGRAM	, Same		
TENTATIVE		to the same		ra col
	AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP
	SIZE	DRILLING 20-1	WELL 20†	OR SACKS - CUBIC FT. To surface
20x-16 " 13xxxxx 11"		1,50	1,501	To surface
91-5/8		450.	4,7	0/8%
8 - 5/8		1000	10001	85 Bags
7				1.000
5 ½			- A	
4 ½		1,800 "	48001	125 Bags
	5, 100			Perf. Top
2				Perf. Bottom
Liners				Perf. Bottom V W 901 70
			This named shall every	Tell. Bottomas 110
			enced by	operations have not comm
APPROXIMA	TE FRESH WATER	DEPTHS 95' FEET	SALT WATER _	None FEET
APPROXIMA	TE COAL DEPTHS	Not known	,	1 × 10 - 10100101 VIUGO
TO DRILL: SUBMIT OF PLA		OF OG - 1, \$100.00 PERM		OND AND PERMANENT COPY
TO DRILL I	DEEPER OR REDRIL	L:		57
SUBMI	T FIVE (5) COPIES	OF OG - 1. SHOWING ORIG	INAL PERMIT NUMBER AN	D PERFORMANCE BOND. ON
WELLS	, ,	TO 1929, A PERMANENT (HE ORIGINAL WELL RECORD
TO FRACTU	RE - STIMULATE:			
		RIGINALLY DRILLED BEFO AND ORIGINAL WELL RE		COPIES OG - 1, PERFORMANCE
		RIGINALLY DRILLED ON A		9, FIVE COPIES OG - 1, SHOW-
	ed forms must be file 4) hours in advance.	d within ninety (90) days of	completion for bond release.	Inspector to be notified twenty-
		000		
To cono	leve	(AC De		
	1			
The following thereof.	llowing waiver must	be completed by the coal or		issued within ten days of receipt
	the undersigned Age	ent for	Coal Company Owner	or Operator of the coal under
			naps this proposed well locat	
W	Ve the	Coal Company	have no objections to said w	ell being drilled at this location,
p				7, Chapter 22 08/125/120273 inia
			F	or Coal Company



STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL & GAS DIVISION DEPT. OF WINES

Oil and Gas Division

	AAEFF 1	KELOKU 10		Cable	Gas Dry
Quadrangle Fairmont				Recycling_	Comb.
ermit No. MAR-313				Water Floo	d_ Storage
Frant No. Part 319				Disposal	(Kind)
Company Consolidated Gas Supply C	orporation	0	The same and the s	Y C.	0
ddress 445 W. Main St., Clarksbu		Casing and	Used in	Left	Cement fill up
	the state of the s	Tubing	Drilling	in Well	Cu. ft. (Sks.)
arm C. E. Vangilder Ac		**************************************		1	
ocation (waters)	7006	Size			
/ell No. 11824 Ele		XX -16			
listrict Grant County Ma	rion	Cond.	20'	20'	To Surface
he surface of tract is owned in fee by		XXXXX 11-3/4	399'	399'	To Surface
C. E. Vangilder		9 5/8			and the second second
ddress White Hall, West Virgini	a	8 5/8	1459'	1459'	205 sks.
lineral rights are owned by Same		7			and the same and
Address		5 1/2	AND THE PARTY AND THE PARTY OF	and the same of th	
rilling Commenced 9-20-74	and the same and t	4 1/2	3457'	3457'	120 alsa
7 1 0 - 28 - 7h		3		7421	130 sks.
erilling Completed 9-28-74		2			
nitial open floweu. ft				THE RESERVE THE PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE PA	-
inal production Dry cu. ft. per day		Liners Used			-
Vell open hrs. before test	RP.				
Vell treatment details:		Attach copy of ce	menting rec	ord.	
Fractured in Benson with 6	90 hhls. wa	ter 50 000# s	and 500	cel 150	HCT
resh water Fe roducing Sand Dry and abandoned	et	Salt W			
Control of the Contro		128			
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	or Water	* Remarks
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Coal	5 2	5 0 5	A CONTRACTOR OF THE PROPERTY O	THE THE MAKE HEISENGEN THE PERSON AND THE PERSON AN	
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Sand	30				
Shale	30	5 50 30 55 115			
Sand	30 55 115	5 5 30 5 55 115 145			
Red Rock	30 55 115 145	30 55 115 145 200			
Sand	30 55 115 145 200	30 55 115 145 200 245			
Shale	30 55 115 145 200 245	30 55 115 145 200 245 330			
Sand	30 55 115 145 200 245 330	30 55 115 145 200 245 330 400			
Red Pools	30 55 115 145 200 245 330 400	200 245 330 400 430			
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Shale Sand Shale Sand Red Rock Shale Sand	30 55 115 145 200 245 330 400 430 520 615 705 740 800 890 990 1080	30 55 115 145 200 245 330 400 430 520 615 705 740 800 890 990 1080 1115			08/25/2023

(over)

^{*} Indicates Electric Log tops in the remarks section.

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	- Parameter Programme and Prog	The state of the s	
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	101.		
	7874	0074	97842
CONTROL OF THE PROPERTY OF THE	0024	5894	Band
The second secon	5894	7625	Benson
	7625	3500	Shale
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AND THE RESIDENCE OF THE PARTY AND AND THE PARTY OF THE P	OLTE	STTE	Shale
The second of the financial and the second control of the second c	STTE	3775	puss
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	2520	5210	प्र-
Management of the control with the control of the c	SZIO	5542	Shale
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and the second s	5/50 5320	5320	- Ред Роск Б ла де
	5522		
		S6T2	- Shark
	5570	ST20	pues eteus
	ST00	57†0 5022	30:
	5022	5908 586T	OE OTBUS
	590C 586T	556T	bas2
Control of the Contro	556T	1810	Shale
	1810	0871	basa
	087I	509T	Shale .
	509T	567T	anțal Sia
	567T	7/150	Big Lime
	170E	06ET	
	068T	SZET	08/25/20E3
	1375	1280	Shale
	1200	0001	2,545
Oil, Cas or Water * Remarks	Bottom Feet	Top Feet 16	Color Hard or Soft

APPROVED Consolidated Gas Supply GetOWNRCT

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit		12		21	2
Permit	No.	VA.	p .	31	2

phidated-Gas Soppa

. Vargilder.

Total depth

___Depth of shot.

_____/10ths Water in____

LALKSburg.

Drilling commenced 9-19-74

Open flow after tubing_____/10ths Merc. in____

Drilling completed_

Initial open flow____

Date shot

Volume_

Salt water.

CASING AND USED IN DRILLING LEFT IN PACKERS Size Kind of Packer. Size of Depth set_ 5 3/16 Perf. top___ Perf. bottom_ Liners Used. Perf. top__ & GAS DIV Perf. bottom_ Cu. Ft. CASING CEMENTED_ SIZE _No. FT.____Date NAME OF SERVICE COMPANY bbls., 1st 24 hrs.

INCHES_

Oil or Gas Well_

B-KALLLAUGH, C.S. PETTY, C.A. BLN99.

feet

ood. Solid-CLAY- PIT- SPPHOX-

CONTARCTOL. S. W. NACK - ROTARY - Rig HIZ.

William

FEET_

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No					II No	
COMPANY			ADDRESS			200
FARM		DISTRICT.		COUNTY	4	
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location	*	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		AND THE RESIDENCE OF THE PARTY				
rillers' Names						
Remarks:				-		
emarks:						
	I hereby certify I vi	isited the abov	e well on this date.			
DATE			WALL WALL			

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No Mar - 3/3 Oil or Gas Well. CASING AND USED IN LEFT IN Lidared-Gas Sopply Gip. PACKERS CLALKSGULG . Size C.E. VANGILDEL Kind of Packer_ 10 11 361 - 398 .C. + .S. 250. S.K.S. CAMENT Depth set_ Drilling commenced_ 53/16 Total depth 459 Perf. top___ ____Depth of shot. Perf. bottom_ Liners Used Perf. top_ Initial open flow_____/10ths Water in____Inch Perf. bottom_ Open flow after tubing_____/10ths Merc. in___ Volume CASING CEMENTED____ SIZE_ __No. FT.____Date NAME OF SERVICE COMPANY _INCHES___ FEET INCHES INCHES Drillers' Names Bukallbugh, C.S. PErry, C.A. Blogg -

CONTARCHOL. S.W. JACK - ROTALY - Rig - # 12

September - 23, 1974

Remarks:

William Albuser

OB/25/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

rermit No.	No.			w e	II No	
COMPANY			ADDRESS		1	
FARM		DISTRICT_		COUNTY	14-4-1	
Filling Material Used						
					33 -5	
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASING AND TUBIN		BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
-						
		4.8				
			A SEA A MARKET PROJECT OF THE PROPERTY OF THE			
rillers' Names						
				2 10 2		
emarks:						
			,			
DATE	I hereby certify I vi	isited the above	e well on this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF WINES

INSPECTOR'S WELL REPORT

			(KIN	
Company Consol GAS Supply Corp	CASING AND TUBING	DRILLING	WELL	PACKERS
Address Clarksburg, WV	Size			
Farm C.E. VANgelder	16			Kind of Packer
Well No. 1/824	13	398'		Size of Powel
DistrictCounty Mario V	81/4 8/2	1420'		- Dowe 11
Drilling commenced 19 Scpt	65%			Depth set
Drilling completedTotal depth 2490'	5 3/16			Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inIn	ch Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inIn	ch			Terr. bottom
VolumeCu. 1	Ft. CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbsh	rs.	ERVICE COMP.		
Oilbbls., 1st 24 h	rs. COAL WAS E	CNCOUNTERE	AT_2	FEET 5 INCHES
Fresh waterfeetf	eetFEE	TINC	HES	FEETINCHES
Salt waterfeetf	eetFEE	TINC	HES	FEETINCHES
Drillers' Names Lawrence Strand	er - +	ool pu	she-	
estimate completion Frid	n av		1	

25 Sept 74

RAY 108/25/2023
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Well No				
COMPANY			ADDRESS					
FARM		DISTRIC	CTC	COUNTY				
				. 7				
Liner	Location	Amount	Packer	Location		3 3 9		
PLUGS US	SED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
			4.000					
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			381.3	-				
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rillers' Names		The second secon						
rillers' Names								
emarks:								
	.14	Sopt	of Friday 27	completio) of	Stimo		
			U	C				
DATE	_ I hereby certify I v	isited the abo	ve well on this date.					

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEFT. OF MINES

Permit No.	Oil or Gas Well				
Company WSS Lidated Gas Supply	CASING AND	USED IN DRILLING	LEFT IN WELL	PACI	(ERS
Address_CLANKS6649 -	Size				
Farm C.E. Knugilder	16	446	0.4.3.	Kind of Pac	A
Well No	13//3/4.	398.	238.1	KICEMI	W.J.
District GAANT County MARION	81/4	1459:	CEM.	200.5k	:5.
Drilling commenced	65%			Depth set	
Drilling completedTotal depth 41287	5 3/16	4 4			
A .	3.43.	3450	deal of	Perf. top	
Date show 99 Ed. Bept Kinto 3450	2	CEMBEL	151.70	Perf botto	1
Initial elemnos I and I all and I an	Liners Used			Perf. top	
Open the many with find which will be suffered inch				Perf. bottor	n
Voltmented - 4500 - 3750 cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rod Compayed - 3750 - 3150 hrs.	NAME OF SEF	RVICE COMPA	ANY		
Oil Galad. 3151. 3by 51st 24 hrs.	COAL WAS EN	COUNTERED	35.84 AT	FEET 85	Sinches
Fresh water 940 feet feet	FEET	INCI	HES	_FEET	INCHES
Salt waterfeetfeetfeet	FEET	INCI	HES	FEET	INCHES
Drillers' Names C. J. FALLAL, W.E.	Simmon	vs, R	ELMIR	rt.	
Remarks:	2				

CONTRACTOR, S.W. JACK. ROTARY - Rig HAR 11

Sep180684.36.1974

William Alouse

District Well inspector
08/25/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

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SIZE	LOST
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DEC 9 1974

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Make 31.	3. P.			We	II No	924
COMPANY	doted Gas	Supply	ADDRESS CALL	shows .		
FARM C. E. V.	Ngilder	DISTRIC	CT GRANT.	COUNTY	3410	V
Filling Material Used	- 4	EMEN	T. DquAgEL.			
Liner Lo	cation	Amount	Packer	Location	l	Personal and
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				MANE	01	111001
,				110116.	8	1437
Ulya	110-1	- 45	OVEL. 8'. CA	Cina		
32 N. C.	Cho KNY	Dia	(ET. 22 18. +A	0	n e	pu .
This 1/2	6 1 14	7/2	EVENT HOT	- 2	13 6	1-1-1
Shuld	Con the second	40	LANI JANI	CONS	06.	GPS-C
40000.	URNI.	10.7	o. BRCK. WIS	13 200	1E.	MEHAO
TO. FRY.	Aguin-	to. 6	Ecorer. A.pai	H.OF	-71	3.8.
CASING -	SINCE ST	his-1	S HALT. JOINTS.	- Wa Fe	EL-	This -
Phug 13	- AGOVE	· Coll	or STO. SULFAC	E		
	MALKE	1. Sa	+,		-	
Orillers' Names	LUE M	CMON	os- John	1. Days	he	74_
	66. ENG1	NEKL	DA	ChEr		
Penarks: F. TI. Bu	CKARUN	ow . To	S.W. Jack	L. CAL	4	~
1			Chief de brook	יין פוי	-2/	
	NTLBCY	04.	J.W. Jack			
Cak	1ENTES	1. Cy.	HOGIGULTON.			
			- OIGUF/ON			
Danielas	1091.					
DECEMBER. L.	Thereby certify I v	visited the abo	ove well on this date.		n.	
			Willian	n 96	Sal.	u
				DIST	08/2	5/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS	
Address		Size					
Farm	*	16			_ Kind of Pack	er	
Well No		13			Size of		
District	County	8 1/4					
Drilling commenced		65/8			_ Depth set		
Drilling completed	Total depth	5 3/16			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY		1/2	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	_INCHES	
Fresh water	feetfeet	FEET	INCI	HES	_FEET	_INCHES	
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES	
Drillers' Names							
		No.			Ę,		
Remarks:							





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

DEFT. OF WINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	None			Consoli	dated Gas Supply Con	rporation
	Coal Operato	or oo -			Name of Well Operator	
		2221	0 1		st Main Street	- (
		7575	003	Clarksb	ourg, West Virginia	26301
	Address	0-18 -	David		Complete Address	
		0 1 2 -	0==3			
	Unknown		10.112		November 15, 1974	
	Coal Owner	r 0008 -	Ship		Date	
		0313 -		,	WELL TO BE ABANDONED)
			53,00		Grant	District
	Address	107.9	E casim		i Ama Tari	District
		07 50 -	5000		Marion	~ .
	C. E. Vangilder	0702 -	35.55	-		County
	Lease or Property	Owner	20,02 0,030	Well No	11824	
	Whitehall, West V	/irginia	003.0			
	Address	0 -	Oca-		C. E. Vangilder	Farm
	Address	- (EC	07		131 0 116	
		- 150				
Inspe	ctor Richard S. M.	Morris, I	Fairmont,	West Virgin	<u>Telephone</u>	e 366-191
TO E	E NOTIFIED 24 HOL	IRS TN A	DVANCE OF	PLUGGING	OPERATIONS	
•		00-	0==			e

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

gr. of Prod.

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

Mar - 313 - Permit Number

ATEIDAME, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Well No. 11824 MAR-313 47-049

Total Depth	4787	
Gel	4787 - 4600	
Cement	4600 - 4500	
Gel	4500 - 3750	
Cement	3750 - 3650	
Gel	3650 - 3442	
4-1/2" casing set @ 34	42' and cemented to 2850	7
Gel	3442 - 3280	
Cement	3280 - 3180	
Gel	3180 - 2850	
Cut and remove 4-1/2"	casing @ 2850'	
Cement	2850 - 2750	
Gel	2750 - 2050	
Cement	2050 - 1950	
Gel	1950 - 1500	
Cement	1500 - 1400	
Gel	1400 - 750	
Cement	750 - 650	
Gel	650 - 450	
Cement	450 - 350	
Gel	350 - 100	
Cement	100 - Surface	

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Mgr. of Prod.

Well Operator

bjections have been filed by the coal owner or coal operator, or any available adjacent lease

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

20 Hday of November, 1974.

DEPARTMENT OF MINES 8/25/2023

By: Toker & toda

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DECEIVED DEC 1 0 1974

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None	PERATOR OR OWNER	Consc		d Gas Supp		ation
COAL O	PERATOR OR OWNER	_445_W		St., Clar		V 2630
	ADDRESS			COMPLETE ADDRE	ess	
Unknown	PERATOR OR OWNER	Decen	iber 9	LL AND LOCA	ATION	1974
COAL O	PERATOR OR OWNER			LL AND LOCA		
	ADDRESS					
	ilder	Mar	ion			County
	R PROPERTY OWNER			0-1		
whitehall,	ADDRESS	Well N	0	11824		
			C. E.	Vangilder	**********	Farm
STATE INSPECTOR S	SUPERVISING PLUGGING	Richard S	. Morr	is		
STATE OF WEST		DAVIT				
	ss:					
County of Harri			D D			
being first duly sw	eManus orn according to law depose	and say th	at thev	olan are experien	ced in the	work of
	oil and gas wells and were en					
well operator, and p	participated in the work of plu	agging and	filling	the above we	ell, that sa	id work
was commenced on	the 5th day of Decem	ber	. 19_74	and that the	e well was	plugged
and filled in the fol	lowing manner:					
SAND OR ZONE RECORD	FILLING MATERIAL		PL	UGS USED	CAS	ING
FORMATION			SI	ZE & KIND	CSG PULLED	CSG LEFT IN
	Total Depth	4787				
		7 - 4600			,	
		0 - 4500				
		0 - 3750				
		0 - 3650				
		0 - 3442				,
	4-1/2" casing set @ 34		emente	to 2850		
	1	2 - 3050	Dinolio	0. 00 20)0		
	Set Bridge Plug @ 3050					
		0 - 2667				
	Cut 4-1/2" casing @ 28					
		7 - 2567				
		7 - 2050				
		0 - 1950				
COAL SEAMS		0 - 1500 0 - 1400	-	DESCRIPTION	OF MONUME	NT
		0 - 32	D7			
NAME)				ar well ma	rker brob	erry se
NAME)	Cement 3	2 - 0	and 1	nscribed.		
(NAME)		-				
(NAME)			ш			
	of plugging and filling said	well was	complete	ed on the	6th	_day of
	, 19 7 <u>4</u> .	,		Phiha		
And further de	ponents saith not.		Page	~ my	0.8/2	5/2023
		2	ion	Dans		· · · · ·
Sworn to and s	subscribed before me this	7day	of	December) · L ,	19/0
		***************************************	Halle	r L. Wa	ile	. 1.11
My commission exp					Notary F	
March 1	5, 1780			Perm	it No. Mar	-313-P



State of Mest Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 25305

March 25, 1975

Consolidated Gas Supply Corporation 445 West Main Street Clarksburg, W.Va. 26301

In Re:	Permit No.	MAR-313-P
	Farm	C. E. Vangilder
	Well No.	11824
	District _	Grant
	County	Marion

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/cc Enclosure:





OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT June 19, 1984

Consolitated Gas Supply Colp. 445 West Main Street Clarksburg, West Virginia 26301 DIST. & COUNTY Grant/Marion IN COMPLIANCE Yes No 23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Wash B. Silest DATE 7-3-84 Your Affidavit of Plugging was received and reclamation requirements approved.			
Clarksburg, West Virginia 26301 DIST. & COUNTY Grant/Marion IN COMPLIANCE Yes No 23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Wash R Selles	COMPANY	Consolidated Gas Supply Corp.	PERMIT NO049-0313-P 12/74
IN COMPLIANCE Yes No 23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Want R Ellis DATE 7-3-84 Your Affidavit of Plugging was received and reclamation requirements approved.	445	West Main Street	FARM & WELL NO C. E. Vangilder #11824
RULE DESCRIPTION Yes No 23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Wash B. Solling DATE 7-3-84 Your Affidavit of Plugging was received and reclamation requirements approved.	Cla:	rksburg, West Virginia 26301	DIST. & COUNTY Grant/Marion
RULE DESCRIPTION Yes No 23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Wash B. Solling DATE 7-3-84 Your Affidavit of Plugging was received and reclamation requirements approved.			IN COMPLIANCE
16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Wash Bellix DATE 7-3-84 Your Affidavit of Plugging was received and reclamation requirements approved.	RULE	DESCRIPTION	
SIGNED Waalf B Elles DATE 7-3-84 Your Affidavit of Plugging was received and reclamation requirements approved.	16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06	Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible	
DATE 7-3-84 Your Affidavit of Plugging was received and reclamation requirements approved.	I HAVE I	INSPECTED THE ABOVE CAPTIONED WELL AND	RECOMMEND THAT IT BE RELEASED:
Your Affidavit of Plugging was received and reclamation requirements approved.			SIGNED Ward & Eller
Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bo			DATE 7-3-84
Administrator-Oil & Gas Division	Your Aff The well	Fidavit of Plugging was received and not be designated by the above permit number	reclamation requirements approved. er has been released under your bond. Administrator-Oil & Gas Division
July 23, 1984			July 23, 1984
DATE			DATE

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S PLUGGING REPORT

Permit No. MAh. 3	13.P		TEOCOMO REFO	DEFT.	ell No.	1824
COMPANY ONSOLID	ATEd-GNS Ju	pply Co	ADDRESS CLASS			
FARM C.E. KANS	ilder	DISTRIC	CT GRAVI. C	OUNTY M	2110	N
Filling Material Used	60	ENI.	AquageL.			
Liner Lo	ocation	Amount	Packer	Location	n	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
67. GEL.	Dompad. F	449.34	42.3650	2823.	45	602'
TITAN-CAS	7. 140N -1	Bridge	Plug SET. AT.	3050		
413. Cut.	Ar.		_ 2823		1136	399.C.t.
Colud. to	SULFACE	•			16'	20'
100H . Con	GMT. PL	19 561	. 2670.2570			
100 /1 10	11	10	2050 - 1950'			
100 H. 11	11	• 0	1500-1400-6	0770A9 - 1	8: CX	SIND
Dulled.	Bal. 45	4. Cas	ing.			
	10,5551.083			1		
Drillers' Names	E. MCM	WUS	- John Day	elabte	9 0	
		EEL	Dillet	/ /		17
Remarks: Row. D	0 LON - 41	n bib	Dilliet'	6		
	ALTOR. S					
Cema	ATEd. y	State	GULTON.			
See Her . 5. 1				000	7	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No	-		Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	RS
Address		Size	4 3 M B			
Farm		16			Kind of Packe	r
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65/8		1100	Depth set	
Drilling completed	Total depth	5 3/16		<u> </u>		
	Depth of shot	3			Perf. top	
	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_	
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INCE	IES	FEET	INCHES
Salt water	feetfeet	FEET	INCH	IES	FEET	INCHES
Drillers' Names						
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 144 - 3	3 · P	ues .			oil or Gas Well		
Company	rod Cas Supply Co	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKER	s AA	
Address CAL	KSGUL9 -	Size			No.Net.impinK	geol(sa)	
Farm C.E.	Langilder	16			Kind of Packer	-	
Well No. //82	4	13			Size of		
District GANY	County Marion	81/4					
Drilling commenced		65/8			Depth set		
Drilling completed	Total depth	5 3/16			Don't ton		
Date shot	Depth of shot	2			Perf. top Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY		· · · · · · · · · · · · · · · · · · ·	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEET.	INCI	HES	_FEET	INCHES	
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Drillers' Names							

MAHCH-20,1975

Lillan Allen Dis US 240. 12 Walneton

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No	
COMPANY			ADI	DRESS			80% (imsa9
FARM		DISTRI	СТ		COUNTY		
Filling Material Used							- AMOUNE - I
Liner Loc	ation	Amoun	t	Packer	Location		A CONTRACTOR
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	LOST	
		-	y ra		Carolina de la carolina del carolina de la carolina del carolina de la carolina d	a tipo como en en	Tagethan
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	77.27.344	ADIVAN: 1			18		1492 or 2 S 1 1 1 1
							32 C T T T T T T T T T T T T T T T T T T
Drillers' Names			The trade day at a state of the characteristic state of th				
To the second se	eren er	119	The second secon	1997.			ment of the file.
Remarks:							
			garage and the garage and the same				
DATE	hereby certify I	visited the al	oove well on	this date.			

DISTR 8 /9:5/2023R

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DELT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. ///// - 313 - V	Oil or Gas Well				
Compan DN30 LidoTEd-Gas Supply Co	CASING AND	USED IN DRILLING	LEFT IN WELL	PACK	ŒRS
Address Qurks6vr9 -	Size				2.14
Farm (E. VANgilder	13			Kind of Pac	ker
Well No	10			Size of	
District GAANT County MAHON	65%			Depth set_	
Drilling commenced	5 3/16				
Drilling completedTotal depth	3			Perf. top	3
Date shotDepth of shot	2			Perf. botton	m
Initial open flow/10ths Water inInch	Liners Used				m
Open flow after tubing/10ths Merc. inInch					
VolumeCu. Ft.	CASING CEME			No. FT	Date
Rock pressure lbs. hrs.	NAME OF SE	RVICE COMP	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Salt waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names				0	

Remarks: At. request. Mr. BOUL GATETT. I & MADE

ON-SITE INSPECTION ON This Well. AND Found

That DIT is OPEN-FLEASE do INOT releasE.

JUNE 5, 1975

William Alessee

108/25/2023

108/25/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					We	ell No	
COMPANY		NIV A STATE OF A STATE	AD	DDRESS	ham h		A self time.
FARM				C	OUNTY		
Filling Material Used	·						a.s.Zejimo
Liner I	ocation	Amou	nt	Packer	Location	1	man and the state of
PLUGS USED	AND DEPTH PLACED			BRIDGES		IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	STRUCTION-LOCATION	RECOVERED	SIZE	LOST
							Laborate 1
			81.52	3	to the street of	. An root	was godina
qui tes					0	bristq	er e side (
				0 Mz)			late shet
			lei) emani	alent. In second on	5 1 1 2 2		om vo letad
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	11M2 (1M00)	ACALANIAS.	TO SPEAK	1		9	
		Z. 1. (1)					
Prillers' Names							
Gemarks:					2031 - San		and the second s
emarks:						44	sus in the section of
	I hereby certify I v	visited the al	oove well on	this data			
DATE		and an	ove well oll	unis uate.			

DISTRICT 08/25/2023

4800' Benson FORM 1328

6657

47-049