



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

DEC 6 - 1977

Oil and Gas Division

OIL & GAS DIVISION  
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

*PK*

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE November 7, 1977

Surface Owner Okey R. Hibbs  
Address Mannington, W. Va.  
Mineral Owner Wilbert R. Hibbs, Agt.  
Address Rt. #3, Box 289, Mannington, W. Va.  
Coal Owner Eastern Associated Coal Corp.  
Address Rachel, W. Va.  
Coal Operator No Operations  
Address \_\_\_\_\_

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Charles H. Hibbs Acres 243  
Location (waters) Salt Lick Run  
Well No. 12276 Elevation 1220'  
District Mannington County Marion  
Quadrangle CLARKSBURG

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22,  
of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if  
operations have not commenced by 4-6-78

INSPECTOR

TO BE NOTIFIED William Blosser

ADDRESS Colfax, W. Va.

PHONE 363-9105

*Robert J. Brax*  
**Deputy Director - Oil & Gas Division**

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 3-18-89 19   by C. H. Hibbs made to Consol. Gas Sply Corp. and recorded on the 15th day of June 1890 in Marion County, Book 45 1/2 Page 46

   XXX NEW WELL    DRILL DEEPER    REDRILL    FRACTURE OR STIMULATE  
   OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day    before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address  
of  
Well Operator

Consolidated Gas Supply Corporation  
Street  
445 West Main Street  
City or Town  
Clarksburg, W. Va.  
State

Very truly yours,  
*W. B. Bayne*  
(Sign Name) W. B. Bayne Manager of Prod.  
Well Operator

*See Rec Plan*  
**BLANKET BOND**

08/25/2023

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

MAR-326

PERMIT NUMBER

47-049

**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XXXX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME S. W. Jack Drilling Company NAME R. E. Bayne  
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.  
 TELEPHONE - - TELEPHONE 623-3611  
 ESTIMATED DEPTH OF COMPLETED WELL: 5175' ROTARY XX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Benson  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
<del>XXXX</del> 16"	20'	20'	To surface
<del>XXXXXX</del> 11"	150'	150'	To surface
9 - 5/8			
8 - 5/8	1450'	1450'	To surface
7			
5 1/2			
4 1/2	5175'	5175'	125 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET \_\_\_\_\_ SALT WATER None FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS 100' Est.  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 5, 2012 Virginia Code. 08/25/2023

\_\_\_\_\_  
 For Coal Company

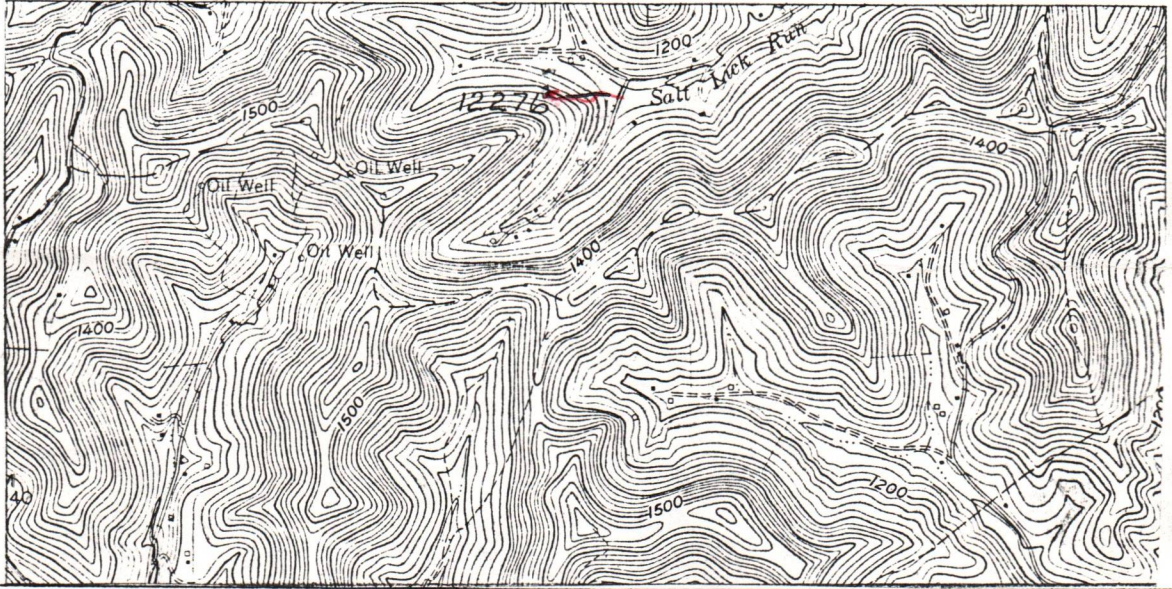
\_\_\_\_\_  
 Official Title

CONSOLIDATED GAS SUPPLY CORPORATION

FARM C. Hibbs DISTRICT Mannington COUNTY Marion

QUADRANGLE: Shinnston 7 1/2" SCALE: 1" = 2,000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.



STATEMENT OF RECLAMATION PLAN:

The well road leaves St. Rt. 44/2 approximately 1000 feet from well site. Road will cross a small bottom and go up hill to the well site. Drain ditches, culverts and silt traps will be constructed where needed.

The pits will be of cut and fill construction, large enough to accommodate more than the average amount of well fluid. Sealant or plastic pit liners will be used if needed.

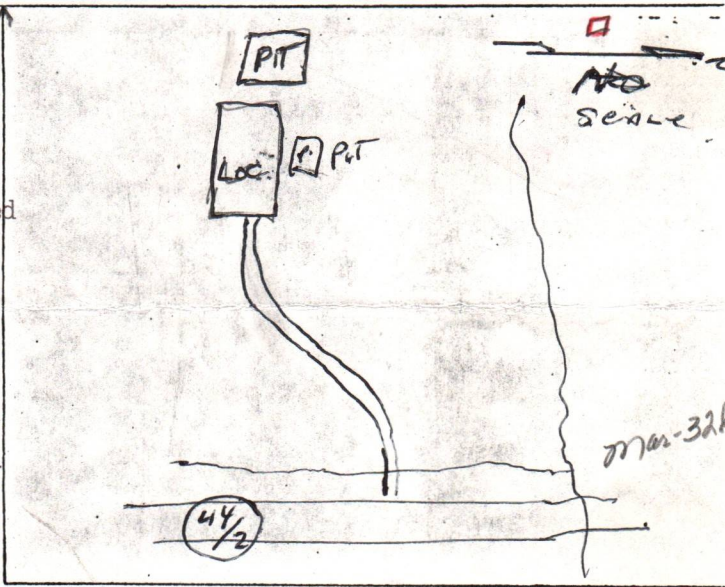
The road and well location is covered with weeds and broomsage.

The closest dwelling to well site is approximately 1000 feet.

Any additional drainage ditches, pits, and or silt traps will be constructed if needed.

Reclamation will include backfilling of pits and location, liming, fertilizing, seeding and mulching. drainage ditches will be established where needed on the backfill.

In event of a dry hole road will be backfilled, limed, fertilized, seeded and mulched unless other arrangements are made.



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OIL & GAS DEPT. OF MINES 08/25/2023

This Plan Was Observed And Agreed Upon Between The Well Operator, Contractor, And The District Oil And Gas Inspector, William J. Bass

I Certify That All The Requirements Of Chapter 22, Article 4, Section 12b, Of The W.Va. Code Of 1931, As Amended Will Be Carried Out.

Submitted By D. M. Spengler Title Pit Foreman Date 10-26-77



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
WELL RECORD 9

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JUL 10 1978

OIL & GAS DIVISION  
DEPT. OF MINES

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle Shinnston

Permit No. MAR-326

Company <u>Consolidated Gas Supply Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>115 W. Main St., Clarksburg, W. Va.</u>	Size			
Farm <u>Charles H. Hibbs</u> Acres <u>213</u>	<u>20 1/16</u>			
Location (waters) <u>Salt Lick Run</u>	Cond.	<u>20'</u>	<u>20'</u>	
Well No. <u>12276</u> Elev. <u>1220'</u>	<u>17 1/8" 11 3/4"</u>	<u>6 1/4'</u>	<u>6 1/4'</u>	To surface
District <u>Mannington</u> County <u>Marion</u>	<u>9 5/8</u>			
The surface of tract is owned in fee by <u>Okey R. Hibbs</u>	<u>8 5/8</u>	<u>1901'</u>	<u>1901'</u>	To surface
Address <u>Mannington, W. Va.</u>	<u>7</u>			
Mineral rights are owned by <u>Wilbert R. Hibbs, Agt.</u>	<u>5 1/2</u>			
Address <u>Rt. 3, Box 289, Mannington, W. Va.</u>	<u>4 1/2</u>	<u>3975'</u>	<u>3975'</u>	130 bags
Drilling Commenced <u>December 12, 1977</u>	<u>3</u>			
Drilling Completed <u>December 21, 1977</u>	<u>2</u>			
Initial open flow <u>219M</u> cu. ft. _____ bbls.	Liners Used			
Final production <u>267M</u> cu. ft. per day _____ bbls.				
Well open <u>4</u> hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Well fractured in Balltown with 61,000# sand, 8 1/4 bbl. water & 500 gal. 15% acid  
Perforations: 3834-3838' with 16 holes

Coal was encountered at 315' 450' 560' Feet. 2 1/2" 120" 120" Inches  
Fresh water 45' 180' 310' 1500' Feet <sup>wet</sup> Salt Water None Feet  
Producing Sand Balltown Depth 3834-3838'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale			0	30		
Sand & Shale			30	315	Water	45' Fresh 180' 1/2" stream 310' 1 1/2" stream
Coal			315	317		
Sand & Shale			317	450		
Coal			450	460		
Sand & Shale			460	560		
Coal			560	570		
Sand & Shale			570	1820	Water	1500' Wet
Little Lime			1829	1841		
Big Lime			1871	1966		
Big Injun			1966	2032		
Pecone			2042	2087		
Berea-Gantz			2377	2423	Gas	2171' 146M
50' Sand			2506	2589		
30' Sand			2612	2633	Gas	2599' <b>08/25/2023</b>
Gordon Stray - Gordon			2644	2789		
4th Sand			2798	2868		
4th A Sand			2899	2906		
Warren			3331	3357	Gas	2974' 267M
Upper Speechley			3529	3565	Gas	3414' 280M
Speechley			3651	3655	Gas	3727' 280M
Cent. on back						

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet $\frac{4}{4}$	Bottom Feet	Oil, Gas or Water	* Remarks
Balltown			3779	3900	Gas	3882' 289M
Bradford			4311	4401	Gas	4259' 286M
Riley			4650	4848	Gas	4572' 198M
Benson			5022	5026	Gas	4980' 198M
Total Depth				5167'	Gas	5075' 249M
KBM 10' above G.L.						Consolidated Gas Supply Corp. 445 West Main Street Clarksburg, West Virginia 26301

08/25/2023

Date July 3, 19 78

APPROVED Consolidated Gas Supply Corp. Owner

By J. E. Dayne Manager of Prod.  
(Title)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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DEC 16 1977

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MA-326

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Consolidated Gas Supply Corp.</u>	<u>Clarksburg, West Virginia</u>	<u>Charles H. Gibbs</u>	<u>#12276</u>	<u>Mannington</u>	<u>MARION</u>											16			
																13			
																10			Size of
																8 1/4			
																6 3/4			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																Liners Used			Perf. top
																			Perf. bottom
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____																NAME OF SERVICE COMPANY _____			
COAL WAS ENCOUNTERED AT <u>450-460'</u> FEET _____ INCHES _____																FEET _____ INCHES _____ FEET _____ INCHES _____			
FEET _____ INCHES _____ FEET _____ INCHES _____																FEET _____ INCHES _____ FEET _____ INCHES _____			

Drillers' Names H. Sims, D. Butcher, C. Queen

Remarks:

Contractor. SW- Jack. Rotary. Rig # Miss Giss

December 14, 1977  
DATE

William J. ...  
DISTRICT WELL INSPECTOR

08/25/2023

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 1971  
 OIL & GAS DIVISION  
 DEPT. OF MINES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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DEC 19 1977

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MA 326

Oil or Gas Well \_\_\_\_\_  
(KIND)

COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
<u>Address: CHARLESTON, West Virginia</u>	16			Kind of Packer
<u>Farm: Charles H. Hibbs</u>	13			
<u>Well No: # 12276</u>	10 1 1/4	644'	C-7.5-340	Size of <u>SKF. CEMENT</u> <u>50% POZ</u>
<u>District: MANNINGTON County: MASON</u>	8 1/4			<u>1400 FT. BEL</u> <u>3-SKS. Cello. FLAKE</u>
<u>Drilling commenced</u>	6 5/8			Depth set
<u>Drilling completed</u>	5 3/16			
<u>Total depth: 650'</u>	3			Perf. top
<u>DOWN. 12-hrs. W.O.C.</u>	2			Perf. bottom
<u>Date shot</u>				
<u>Initial open flow</u> _____ /10ths Water in _____ Inch	Liners Used			Perf. top
<u>Open flow after tubing</u> _____ /10ths Merc. in _____ Inch				Perf. bottom
<u>Volume</u> _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Rock pressure</u> _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
<u>Oil</u> _____ bbls., 1st 24 hrs.	<u>450-460'</u>			
<u>Fresh water</u> <u>45'-180'-310'-479'</u> feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Salt water</u> _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names H. Sias, D. Butcher, C. Queen

Remarks:

Contractor: SW. JACK. POTRY - Rig. Miss Chris

December 15, 1977  
DATE

William J. Bl...  
DISTRICT WELL INSPECTOR

08/25/2023



RECEIVED  
 11/11/2023  
 DIVISION OF OIL & GAS  
 DEPARTMENT OF MINES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 21 1977

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

INSPECTOR'S WELL REPORT

Permit No. MA-326

Company <u>Consolidated Gas Supply Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CHARKSBURG, West Virginia</u>	Size			
Farm <u>Charles H. Hibbs</u>	16			Kind of Packer
Well No. <u>#12276</u>	13			
District <u>MARTINSBURG</u> County <u>MARION</u>	10			Size of
Drilling commenced _____	8 1/4	- 1900'	380. SICKS. CEMENT.	Depth set
Drilling completed _____ Total depth <u>1950'</u>	6 5/8		C-T-5-	
<u>DOWN-18 HRS. W.D.C.</u>	5 3/16	STARTED - 4 P.M.		
Date shot _____ Depth of shot _____	3	PLUG DOWN - 6:45 P.M.		Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>45'-180'-310'-479'</u> feet	COAL WAS ENCOUNTERED AT <u>450-460'</u> FEET _____ INCHES			
Salt water _____ feet	FEET _____ INCHES FEET _____ INCHES			
	FEET _____ INCHES FEET _____ INCHES			

Drillers' Names H. Sims, D. Butcher, C. Queen

Remarks:

Contractor - S.W. JACK. ROTARY -  
Cemented by - DOWELL -

December 17, 1977  
DATE  
SATURDAY -

William J. [Signature] 08/25/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

**08/25/2023**  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 21 1977

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. MA-326

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Consolidated Gas Supply Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CHARLESTON, West Virginia</u>	Size			
Farm <u>Charles H. Gibbs</u>	16			Kind of Packer _____
Well No. <u>#12276</u>	13			
District <u>MANNINGTON</u> County <u>MARION</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed <u>Drilling - Total depth 3132'</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot <u>Shale</u>	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names H. Sims - D. Burcher, C. Queen -

Remarks:

CONTRACTOR S.W. JACK POTRUY - Rig - miss Cris

December 19, 1977  
DATE

William J. [Signature]  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED						BRIDGES			CASING AND TUBING					
CEMENT-THICKNESS		WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST				

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
 DATE

**08/25/2023**  
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
DEC 23 1977

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. Mat. 326

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
<u>Clarksburg, West Virginia</u>	16	<u>20' -</u>	<u>20-SKS. C.T.S.</u>	Kind of Packer _____
<u>Charles H. Hibbs</u>	13			
Well No. <u>#12276</u>	10	<u>1 3/4 -</u>	<u>644' -</u>	<u>100-SKS. Cement - C.T.S. -</u>
District <u>Mannington</u> County <u>MARION</u>	8 1/4	<u>1900' -</u>	<u>380-SKS. Cement. C.T.S. -</u>	
Drilling commenced _____	6 3/8			Depth set _____
Drilling completed <u>12-21-77</u> Total depth <u>5167'</u>	5 3/16			
<u>Plugged back to - 3975'</u>	3	<u>4 1/2 -</u>	<u>3975' -</u>	<u>Cemented. Perf. 30-SKS -</u>
Date shot _____ Depth of shot _____	2			Perf. bottom _____
<u>Drilling Completed -</u>	Liners Used			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch				Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY <u>315-317' 360-370'</u> <u>450-460' - 530-550'</u>			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water <u>45' - 180' - 310' - 479'</u> feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names H. Sims, D. Butcher, C. Queen -

Remarks: Plugged back to Balltown - 3975'  
Celed - 5167-5050' Cemented by Dowell -  
Cemented - 5050-4950' Contractor S.W. Jack-Ronny Rip-Miss Giss  
Celed - 4950-3975'

December-21, 1977  
DATE

William J. [Signature]  
DISTRICT WELL INSPECTOR

0812512023

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

**08/25/2023**  
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JAN - 5 1978

OIL & GAS DIVISION  
DEPT. OF MINES

Frack Report

INSPECTOR'S WELL REPORT

Permit No. ~~MAV-326~~ MAV-326

Oil or Gas Well \_\_\_\_\_  
(KIND)

COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Consolidated Gas Supply Corp.	Size			
Address: Parkburg, West Virginia	16			Kind of Packer
Farm: Charles - H. Hibbs	13			
Well No. # 12276	10	Material Used -		Size of
District: MORGANTHAU County: MORGANTHAU	8 1/4			
Drilling commenced	6 5/8	2000' - 800' Sand -		Depth set
Drilling completed	5 3/16	3000' - - 40% Sand.		
Total depth	3	500' Gal - H. G. L.		Perf. top
Date shot	2	740 B.B.L. Water.		Perf. bottom
Depth of shot	Liners Used	Mixed -		Perf. top
Initial open flow		10# - Det. Thousand - W.A.C. H10		Perf. bottom
/10ths Water in		10# - " " " " "		
Open flow after tubing		2# Detergent -	F-20	
/10ths Merc. in		5# Gal -	CLASTA -	
Volume	CASING CEMENTED	40 B.B.L. Water -		
Cu. Ft.	SIZE		No. FT.	Date
Rock pressure	NAME OF SERVICE COMPANY			
lbs.				
hrs.				
Oil	COAL WAS ENCOUNTERED AT		FEET	INCHES
bbls., 1st 24 hrs.				
Fresh water	Will have Gas test and results - next couple		FEET	INCHES
feet				
feet				
Salt water	days - will report -		FEET	INCHES
feet				
feet				

Drillers' Names: This Inspector present. ON Job 8-DAY - Completed - 11:30 AM -

Remarks: Consolidated Gas Co - Engineer - Robert Radt -  
Service Co - Halliburton -

JANUARY 3, 1978  
DATE

William J. [Signature] 08/25/2023  
DISTRICT WELL INSPECTOR



RECEIVED

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. #12276  
API Well No. 47 - 049 - 366  
State County Permit

INSPECTOR'S WELL REPORT  
ON  
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil \_\_\_ / Gas x / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_)

LOCATION: Elevation: 1220 Watershed: Salt Lick Run  
District: Mannington County: Marion Quadrangle: \_\_\_\_\_

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT \_\_\_\_\_  
Address Clarksburg, West Virginia Address \_\_\_\_\_

DRILLING CONTRACTOR \_\_\_\_\_ SERVICE COMPANIES \_\_\_\_\_  
Address \_\_\_\_\_

WELL DATA:

Drilling commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Total Depth \_\_\_\_\_ feet  
Fracturing \_\_\_ / Stimulation \_\_\_ / on \_\_\_\_\_, 19\_\_\_\_ at a depth of \_\_\_\_\_ feet  
Open Flow: Initial, \_\_\_/10ths Water in \_\_\_ inches; after tubing, \_\_\_/10ths Merc. in \_\_\_ inches  
Other work commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Gas Volume \_\_\_\_\_ Mcf Oil Volume \_\_\_\_\_ Bbl.  
Rock Pressure \_\_\_\_\_ psig after \_\_\_\_\_ hrs.  
Fresh water encountered (depths) \_\_\_\_\_  
Salt water encountered (depths) \_\_\_\_\_  
Coal seams encountered (depths) \_\_\_\_\_

AUG 13 1979  
OIL & GAS DIVISION  
DEPT. OF M. & G.

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Reclaimed and seeded, Good coverage.

Small pit now on location, I will discuss with Mr Spengler before releasing.

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502  
District Oil and Gas Inspector

*William J. Blosser*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: \_\_\_\_\_, 19\_\_\_\_

Operator's  
Well No. \_\_\_\_\_

API Well No. 47 - \_\_\_\_\_ - \_\_\_\_\_  
State County Permit

INSPECTOR'S WELL REPORT  
ON  
PLUGGING

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)

LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_

WELL OPERATOR \_\_\_\_\_ DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

PLUGGING CONTRACTOR \_\_\_\_\_ SERVICE COMPANIES (NAMES ONLY) \_\_\_\_\_  
Address \_\_\_\_\_ \_\_\_\_\_

PERMITTED WORK: Plug and abandon \_\_\_/ Clean out and replug \_\_\_/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth  
\_\_\_\_\_  
\_\_\_\_\_

VENT PIPE  
\_\_\_\_\_

MISCELLANEOUS MATERIALS  
\_\_\_\_\_

CASING LOST  
\_\_\_\_\_

TYPE OF RIG:  
Owner: Well Op'r \_\_\_/ Contractor \_\_\_/  
Rig time: \_\_\_ days plus \_\_\_ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

\_\_\_\_\_  
District Oil and Gas Inspector



RECEIVED  
JUL 19 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
June 19, 1984

COMPANY Consolidated Gas Supply Corp.

PERMIT NO 049-0326 (12-77)

445 West Main Street

FARM & WELL NO C. H. Hibbs #12276

Clarksburg, West Virginia 26301

DIST. & COUNTY Mannington/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Donald R. Ellis*

DATE 7-3-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

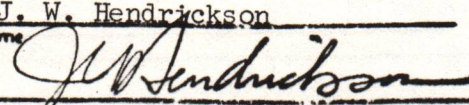
*T.H. r. B.B.*  
Administrator-Oil & Gas Division

July 23, 1984

DATE

TMS/rls

08/25/2023

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47-049-326</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	_____ Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>3779</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> Name		<u>004228</u> Seller Code	
	<u>445 West Main Street</u> Street			
	<u>Clarksburg</u> City	<u>W. Va.</u> State	<u>26301</u> Zip Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name)	<u>W. Va. Other A-8577V</u> Field Name			
	<u>Marion</u> County		<u>W. Va.</u> State	
(b) For OCS wells	_____ Area Name		_____ Block Number	
	Date of Lease           Mo Day Yr			
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>C. H. Hibbs 12276</u>			
(d) If code 4 or 5 in 2.0 above name of the reservoir (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Name		_____ Buyer Code	
(b) Date of the contract	 Mo Day Yr			
(c) Estimated annual production	<u>40</u> MMcf			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>1.993</u>	_____	_____	_____
9.0 Person responsible for this application:	<u>J. W. Hendrickson</u> Name			
Agency Use Only	<u>V.P. Gas Supply</u> Title			_____
Date Received by Juris. Agency	 Signature			
<b>FEB 27 1979</b>	<u>4/3/79</u> Date Application is Completed			
Date Received by FERC	<u>304-623-3611</u> Phone Number			

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

08/25/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: May 16, 1979

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchases

OTHER: \_\_\_\_\_

*OK qualifies as Sec 103 new methane production well.*

*Permit (red)*

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

790227 .103 .049 .0326

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent  \_\_\_\_\_
- 3 IV-2 - Well Permit  \_\_\_\_\_
- 4 IV-6 - Well Plat  \_\_\_\_\_
- 5 IV-35- Well Record  Drilling \_\_\_\_\_ Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced? no Ratio \_\_\_\_\_
- 7 IV-39- Annual Production \_\_\_\_\_ years
- 8 IV-40- 90 day Production \_\_\_\_\_ Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit  Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

(5) Date Commenced: 12-12-77  
Date Completed: 12-21-77 Deepened \_\_\_\_\_

(5) Production Depth: 3834 - 3838

(5) Production Formation: Balltown

(5) Initial Potential: 249m FOF 267m

(5) Static R.P. Initially: \_\_\_\_\_

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: \_\_\_\_\_

(8) Avg. Daily Gas from 90-day ending w/1-120 days \_\_\_\_\_

(8) Line Pressure: \_\_\_\_\_ PSIG from Daily Report

(5) Oil Production: no From Completion Report \_\_\_\_\_

(10-17) Does lease inventory indicate enhanced recovery being done: no

08/25/2023

(10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? \_\_\_\_\_

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

Date 2-23-1979

Operator's Well No. 12276

API Well No. 47 - 049 - 326  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_ (If Applicable)

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street  
Clarksburg, West Virginia 26301

ADDRESS 445 West Main Street  
Clarksburg, West Virginia 26301

Gas Purchase Contract No. NA and Date \_\_\_\_\_ (Month, day and year)

Meter Chart Code NA

Name of First Purchaser None; Gas is delivered into applicant's  
interstate pipeline system  
(Street or P. O. Box)

(City) \_\_\_\_\_ (State) \_\_\_\_\_ (Zip Code) \_\_\_\_\_

FERC Seller Code 004228

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of 103 NGPA Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

J. W. Hendrickson V.P. Gas Supply  
Name (Print) Title

J. W. Hendrickson  
Signature

445 West Main Street  
Street or P. O. Box

Clarksburg, West Virginia 26301  
City State (Zip Code)

(304) 623-3611  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

CERTIFICATE OF SERVICE

This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section 103 under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the 16 day of May, 1979, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. 790227-103-049-0326

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert L. [Signature]  
Director

FEB 27 1979

Date received by  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date V-73-, 1979

Operator's Well No. 12276

API Well No. 47 - 049 - 326  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
NGPA Section 103

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, W. Va. 26301

WELL OPERATOR Consolidated Gas Supply Company

ADDRESS 445 West Main Street

Clarksburg, W. Va. 26301

GAS PURCHASER None; Gas is delivered  
XXXXXX into applicant's interstate  
pipeline system

COMPLETION: Elevation 1220

Watershed Salt Lick Run

Dist. Mannington County Marion Quad. Clarksburg

Gas Purchase Contract No. Not applicable

Meter Chart Code Not applicable

Date of Contract Not applicable

\* \* \* \* \*

Date surface drilling was begun: 12-12-77

Indicate the bottom hole pressure of the well and explain how this was calculated: Not available;

14-day SIWP 1400 psig

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

J. W. Hendrickson

STATE OF WEST VIRGINIA,  
COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson whose name is signed to the writing above, bearing date the 13 day of Feb., 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 13 day of Feb., 1979.

My term of office expires on the 13th day of September, 1986.

[NOTARIAL SEAL]

Ralph D. Bradley  
Notary Public **08/25/2023**



State of West Virginia


Office of Oil and Gas

Charleston 25305

DESIGNATED AGENT Consolidated Gas Supply J. W. Hendrickson	PURCHASER GENERAL SYSTEM PURCHASERS	FILING DATE		NGPA SEC.	CO. CODE	PERMIT NO.
PURCHASER IDENTIFICATION NUMBER NA	OPERATOR'S WELL NAME OR NUMBER C. H. Mills #12276	YR	MO	DA		
CONTRACT NO. NA	FERC CONTROL NO. 19-7377	79	02	27	103049	0326
METER CHART NA		5-16-79		DATE OF ISSUE		
		8-16-79		EFFECTIVE DATE		

BY THE AUTHORITY INVESTED IN ME BY THE STATE OF WEST VIRGINIA, I HEREBY CERTIFY THIS WELL TO HAVE MET THE REQUIREMENTS OF CHAPTER 22, ARTICLE 4, SECTION 1 a (11) OF THE WEST VIRGINIA CODE OF 1931, AS AMENDED AND THE NATURAL GAS POLICY ACT OF 1978, TO BE CERTIFIED AS A 103 Production Well SECTION DESCRIPTION

THIS CERTIFICATE IS ISSUED AS AN ORIGINAL AND IS SUBJECT TO SURRENDER UPON LAWFUL DEMAND BY THIS AGENCY.

  
 ROBERT J. DODD  
 ADMINISTRATOR  
 OFFICE OF OIL AND GAS

RECEIVED

MAR 13 1980

1.0 API well number (If not available, leave blank. 14 digits.)	17-019-0326			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code Oil & Gas Division DEPT. OF MINES		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		W. Va. State	26301 Zip Code
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	West Virginia Other Field Name Marion County		A83772 Block Number	WV State
(b) For OCS wells	Area Name		Block Number	Date of Lease Mo Day Yr OCS Lease Number
(c) Name and identification number of this well (35 letters and digits maximum.)	Charles H. Hibbs		12276	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code	
(b) Date of the contract	Mo Day Yr			
(c) Estimated annual production	2 MMcf			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.188	_____	_____	_____
8.0 Person responsible for this application:	J. W. Hendrickson Name V.P. Gas Supply Title Signature Date Application is Completed MAR 7, 1980 Phone Number 304-623-8000			
Agency Use Only	Date Received by Juris. Agency			
	MAR 13 1980			
	Date Received by FERC			

FT7:00106 7-2

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date MAR 6 1980

Operator's Well No. 12276

API Well No. 47 - 049 - 326  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

MGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation 1220

ADDRESS 445 West Main Street Watershed SALT LICK RUN

Clarksburg, W. Va. Dist. MANNINGTON County MARION Quad. SPRINGSTON

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

08/25/2023

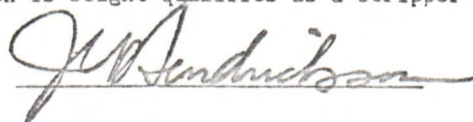
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



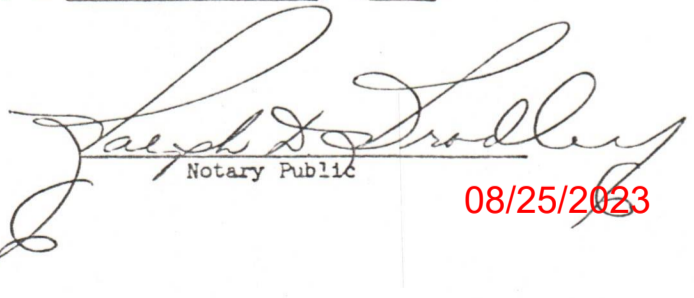
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the 7<sup>th</sup> day of MARCH, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 7<sup>th</sup> day of MARCH, 1980.

My term of office expires on the 13th day of September, 1986.



Notary Public

(NOTORIAL SEAL)

08/25/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

DATE COMPLETED 5/11/1978  
 DATE INTO LINE 11/5/78

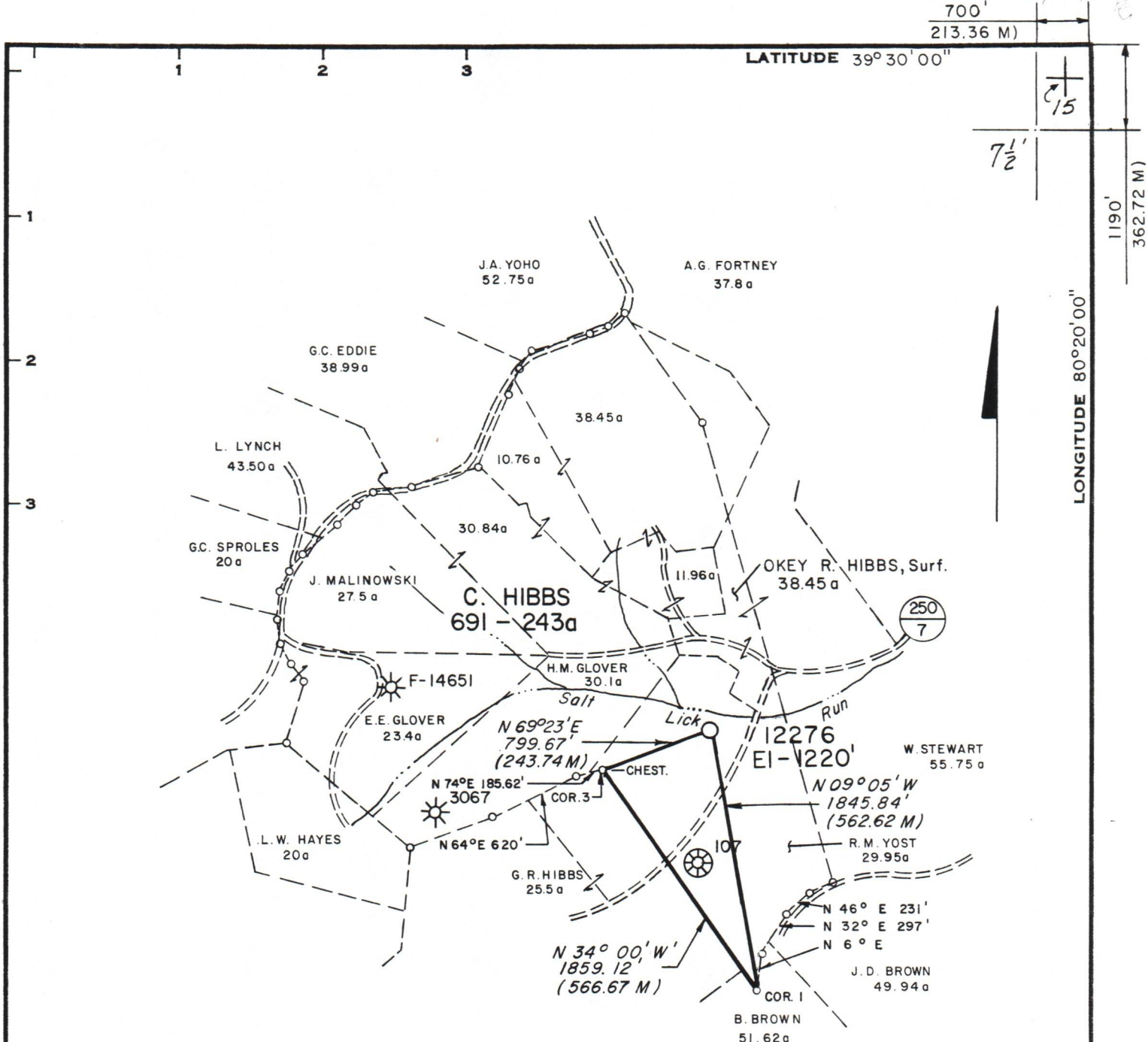
ORIG OPEN FLOW 267 MCF  
 ORIG ROCK PRES 1430 PSI  
 PCT INTEREST 100.0000 %  
 TOWNSHIP  
 PRE 11/07/66 LEASE  
 LAST LINE PRESSURE # 31

08/25/2023

MONTHLY PRODUCTION & MCF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YEARLY PROD	ACCUM PROD	AVG LINE PRS
1978	600	400	261	259	292	202	336	271	255	243	190	890	890	890	1a
1979												133	3432	4292	20
1980	95												95	4385	31
	TOTAL PRODUCTION TO DATE #												4388		

WELL NUMBER 12276  
 COMPANY FORMATION 341  
 DISTRICT MANINGTN  
 COUNTY 49  
 METER NUMBER # 0  
 ROCK PRESSURE # 0 IN 0 / 0



Minimum Error of Closure 1' in 200'  
 Source of Elevation B. M. Intersection of Rt. 91 & 250/8-2250'± N.E. of S.R. 250 Mannington, W.Va. U.S.G.S. Quad Sheet 1960-Elev.973 Near Mahan Run.  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location   
 Drill Deeper   
 Abandonment

Map Sheet 30 N 4 E 16

F.B. 1894	Pg. 15-19
F.B. 1854	Pg. 31-35
F.B. 1870	Pg. 10-12
F.B. 1883	Pg. 18-20
F.B. 1888	Pg. 23-24
F.B. 1899	Pg. 18-20

Company Consolidated Gas Supply Corporation  
 Address Clarksburg, W. Va.  
 Farm C. HIBBS (Okey R. Hibbs, Surface)  
 Tract Acres 243 Lease No. 691  
 Well (Farm) No. 12276 Serial No. 12276  
 Elevation (Spirit Level) 1220'  
 Quadrangle Shinnston, W. Va. - 1960, Clarksburg 15'  
 County Marion District Mannington  
 Engineer Michael S. Jemel  
 Engineer's Registration No. 5525  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 10-14-77 Scale 1" = 1000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. MAR-326 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.

**47-049**

5175' Benson

7599