



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JAN - 5 1978

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RK

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE January 4, 1978

Surface Owner Roy W. & Eula Edgell

Company Allegheny Land & Mineral Company

Address Rt. 1, Box 90, Worthington, WV

Address P. O. Drawer 1740, Clarksburg, WV

Mineral Owner Roy W. & Eula Edgell

Farm R. Edgell Acres 147

Address Rt. 1, Box 90, Worthington, WV

Location (waters) Bingamon

Coal Owner Rochester & Pittsburgh Coal

Well No. A-698 Elevation 1190'

Leased to: Consolidation Coal Company

District Lincoln County Marion

Address Vista Del Rio - P. O. Box 1314

Quadrangle Clarksburg

Coal Operator _____

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-23-78.

Robert L. Todd
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Mr. Wm. Blosser
ADDRESS Colfax, W. Va.
PHONE Fairmont - 363-9105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated see attached 19____ by _____ made to _____ and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

Very truly yours,
ALLEGHENY LAND AND MINERAL COMPANY
(Sign Name) *Charles Matthews* Manager
Land, Lease and Right of Way
P. O. Drawer 1740
Street
Clarksburg
City or Town
West Virginia
State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____

MAR-327 PERMIT NUMBER
47-049

08/25/2023

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME Allegheny Land & Mineral Company
 ADDRESS _____ ADDRESS P. O. Drawer 1740, Clarksburg, W
 TELEPHONE _____ TELEPHONE (304) 623-6671
 ESTIMATED DEPTH OF COMPLETED WELL 4500' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
* 8 - 5/8	600'	600'	cement to surface
7			
5 1/2			cement to 300' above
4 1/2	4500'	4500'	producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60-345' FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS 345-350 - Mined out area

IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____
***Providing location does not go through a block of coal (90' blocks TO DRILL: were left in this area) a liner is to be installed.**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 08/25/2023

For Coal Company

Official Title

RECLAMATION PLAN

WELL NO. A-698

QUADRANGLE Shinnston

SCALE 7.5'

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



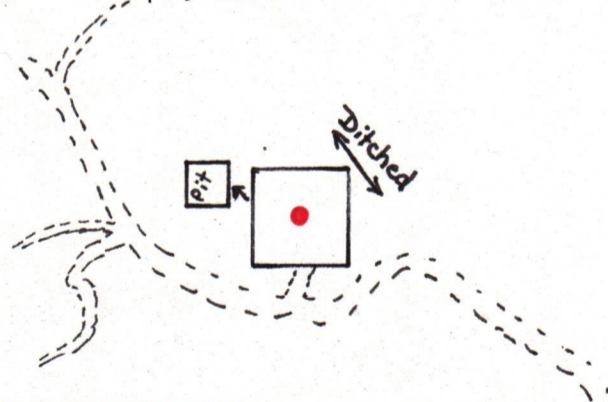
COMPANY NAME Allegheny Land & Mineral Company PERMIT NO. Mar-327

FARM R. Edgell DISTRICT Lincoln COUNTY Marion

STATEMENT OF RECLAMATION PLAN:

Revised
Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

Location will be ditched to disperse water without erosion. Road will be culverted to prevent erosion, and provide proper drainage. After well is completed surface will be restored to its original contour or as near as possible to original. Area will be seeded and mulched down.



RECEIVED

JAN 23 1978

OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

William Blosser 08/25/2023

Please indicate () "YES" if the district inspector was present.

Inspector was not present

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: [Signature]

Title Manager, Land, Lease Date 1-13-78
and Right of Way



location will be drilled to determine
water without a casing. Road will be
drilled to a depth of 100 feet and pro-
vide proper drainage. After drilling is
completed, surface will be restored to
its original contour or as near as
possible to original. Area will be
graded and seeded.

Miller Blosser

08/25/2023

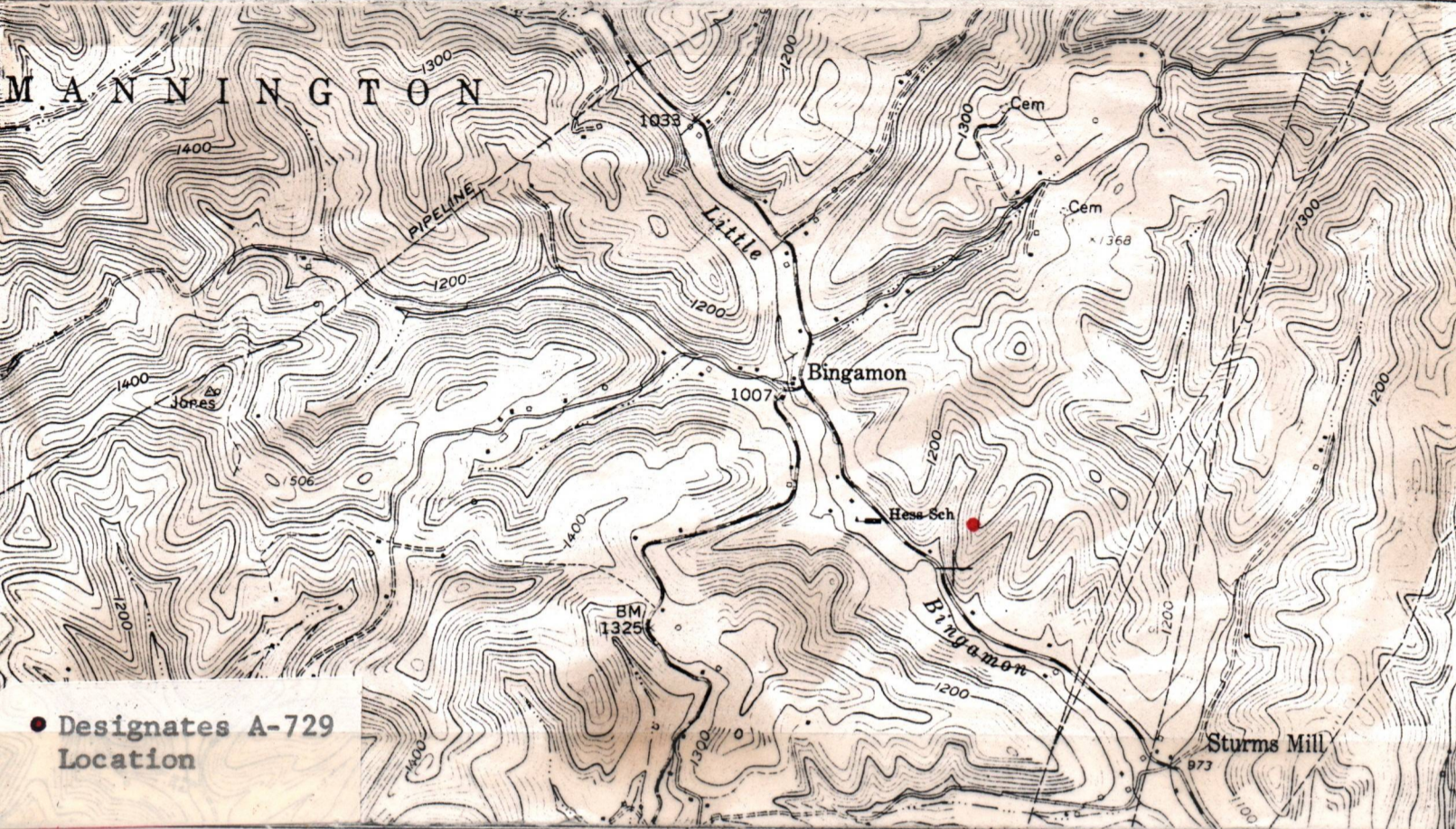
RECLAMATION PLAN

WELL NO. A-698

QUADRANGLE Shinnston

SCALE 7.5'

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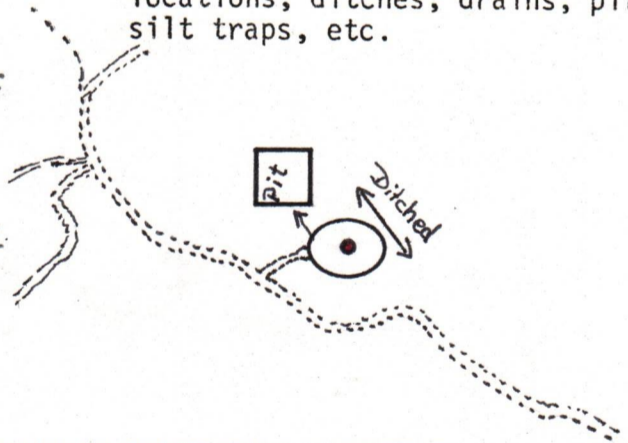


COMPANY NAME Allegheny Land & Mineral Company PERMIT NO. Mar-327
 FARM R. Edgell DISTRICT Lincoln COUNTY Marion

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

Location will be ditched to disperse water without erosion. Road will be culverted where needed, reclaimed and contoured to prevent erosion and provide proper drainage. After well is completed surface will be restored to its original contour or as near as original as possible. Area will be seeded and mulched down.



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OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

William Blosser

08/25/2023

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Inspector was not present

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: [Signature] Title Manager, Land, Lease and Right of Way Date 1-4-78

See Revised

file

Marion County

BECK
1220

SE F. ROBINSON

N39-35E Deed
160

N39-35E Deed
160

A-698

N21-30W Deed

N19-45W Deed

30 VAR
Mayer

To Bingham
Little Bingham Creek

DELPHIA STURM

08/25/2023

Revised

Handwritten text at the top of the page, possibly a name or title, which is mostly illegible due to fading.

Handwritten text on the right side of the page, including a circled mark at the end, possibly a signature or initials.

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JAN 23 1978
OIL & GAS DIVISION
DEPT. OF MINES

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED

JAN 23 1978

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE January 13, 1978

Surface Owner Roy W. & Eula Edgell

Company Allegheny Land & Mineral Company

Address Rt. 1, Box 90, Worthington, WV

Address P. O. Drawer 1740, Clarksburg, WV

Mineral Owner Roy W. & Eula Edgell

Farm R. Edgell Acres 147

Address Rt. 1, Box 90, Worthington, WV

Location (waters) Bingamon

Coal Owner Leased to: Consolidation Coal

Well No. A-698 Elevation 1216'

Address Vista Del Rio - P. O. Box 1314

District Lincoln County Marion

Coal Operator Morgantown, West Virginia

Quadrangle Clarksburg

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-25-78.

INSPECTOR TO BE NOTIFIED Wm. Blosser

ADDRESS Colfax, W. Va.

PHONE Fairmont - 363-9105

[Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated see attached 19__ by _____ made to _____ and recorded on the _____ day of _____ 19__, in _____ County, Book _____ Page _____

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, ALLEGHENY LAND & MINERAL CO.

(Sign Name) *[Signature]* Manager
Land, Lease and Right of Way
P. O. Drawer 1740

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

Street Clarksburg
City or Town West Virginia
State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

MAR-327-REV. PERMIT NUMBER

47-049

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____

The plat does not carry "REV" as it had not yet gone through Allen's Blueprint on first issue.

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ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME Allegheny Land & Mineral Company
 ADDRESS _____ ADDRESS P. O. Drawer 1740, Clarksburg
 TELEPHONE _____ TELEPHONE (304) 623-6671
 ESTIMATED DEPTH OF COMPLETED WELL: 4525' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
* 8 - 5/8	600'	600'	cement to surface
7			
5 1/2			cement to 300' above
4 1/2	4525'	4525'	Producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60-345 FEET SALT WATER _____ FEET

APPROXIMATE COAL DEPTHS 345-350 - Mined out area

IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____
 * **Providing location does not go through a block of coal (90' blocks were left TO DRILL: in this area) a liner is to be installed.**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

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Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 08/25/2023

For Coal Company

Official Title

ALLEGHENY LAND AND MINERAL CO.

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JAN 23 1978

OIL & GAS DIVISION
DEPT. OF MINES

Under this lease or grant dated the 2nd day of October, 1972, by Roy W. Edgell, et al, unto Consolidated Gas Supply Corporation.

This lease was recorded on the 8th day of December, 1972 in Lease Book 766, Page 515, in the office of the County Clerk of Marion County, West Virginia.

Allegheny Land and Mineral Company is vested with the drilling rights of this lease by virtue of an agreement dated the 22nd day of July, 1977, granted by Consolidated Gas Supply Corporation.

08/25/2023



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JUL 10 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary Oil
Cable Gas
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Quadrangle CLARKSBURG
Permit No. MAR-327 REV.

Company Allegheny Land & Mineral Co.
Address Box 1740, Clarksburg, WV
Farm R. Edgell Acres 147
Location (waters) Bingamon
Well No. A-698 Elev. 1216'
District Lincoln County Marion
The surface of tract is owned in fee by Roy W. & Eula Edgell
Address R-1, Box 90, Worthington, WV
Mineral rights are owned by same
Address _____
Drilling Commenced April 5, 1978
Drilling Completed April 10, 1978
Initial open flow 246 MCF cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	702'	702'	Cement to surf.
7			
5 1/2			
4 1/2	3764'	3764'	" " 1464'
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well was fractured April 24, 1978 by Dowell
Final test: Open flow - 1,078 MCF
Rock Pressure - 290# - 19 hrs.

Coal was encountered at 421-424 Feet _____ Inches
Fresh water @ 303 & 489 Feet _____ Salt Water @ 1408' Feet _____
Producing Sand Injun. 5th. Balltown Depth 1776-1886; 2738-70; 3642-62'
(Pocono)

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			0	25		
Sand & Shale			25	421		Water - 1/2" stream @ 303'
Coal *****			421	424		Coal *****
Sand & Shale			424	1330		Water - 1/2" stream @ 489'
Salt Sand			1330	1372		
Sand & Shale			1372	1692		S. Water - 3/4" str. @ 1408'
Big Lime			1692	1776		
Injun Sand (Pocono)			1776	1886		
Sand & Shale			1886	2358		
50' Sand			2358	2396		PERFORATIONS:
Sand & Shale			2396	2630		1860 - 1880' - 20 shots
Sand			2630	2646		2738 - 2746' - 8 "
Sand & Shale			2646	2682		2760 - 2768' - 8 "
Gordon Sand			2682	2692		3643 - 3661' - 16 "
Sand & Shale			2692	2738		
5th Sand			2738	2770		
Sand & Shale			2770	2866		
5th Sand			2866	2876		
Sand & Shale			2876	3642		
Balltown Sand			3642	3662		
Sand & Shale			3662	4050		
		total depth		4050		(Driller)

08/25/2023

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

08/25/2023

Date July 6 1978

APPROVED Allegheny Land & Mineral Co. inc

By Claron Dawson, Supt.
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR - 3 1978

OIL & GAS DIVISION
DEPT. OF MINES

New Locations Inspection
INSPECTOR'S WELL REPORT

Permit No. Mat. 327 & 328

Oil or Gas Well _____
(KIND)

Company <u>Alleghany Land & Mineral Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charlottesville, West Virginia</u>	Size			
Farm <u>R. Edgell-</u>	16			Kind of Packer _____
Well No. <u>A. 698- + A. 729</u>	13			
District <u>LINCOLN</u> County <u>MARION</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: *Inspected. roads to locations -
Supervised two. Draines - placed in roads'*

March 30, 1978
DATE

William J. Blouin #502
DISTRICT # 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR - 6 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. NAI-327

Oil or Gas Well _____
(KIND)

Company	ADDRESSING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Meghany Land & Mineral Co</u>				
<u>CHARLESTON, West Virginia</u>				
<u>R. F. Edgell.</u>				
<u>A-729</u>				
<u>LINCOLN</u> County <u>MARION</u>				
Drilling commenced _____				
Drilling completed _____ Total depth _____				
Date shot _____ Depth of shot _____				
Initial open flow _____ /10ths Water in _____ Inch				
Open flow after tubing _____ /10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Road Location in Good Shape.
Pit Unsatisfactory - near creek. Not large enough
operator. Instructed w/ this inspector to enlarge
and install plastic liner before starting to drill

April 4, 1978
DATE

William J. Blum #502
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 12 1978

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. MAI-327

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Alleghany Land & Mineral Co.</u>	Size			Kind of Packer
Address	<u>Chalksburg, West Virginia</u>	16			
Farm	<u>R. Edgell</u>	13			
Well No.	<u>A-729</u>	10			Size of
District	<u>Lincoln</u> County <u>Marion</u>	8 1/4			
Drilling commenced		6 5/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Location + pit in good shape -
Approved by This Inspector.

April 10, 1978
DATE

William J. Besser #502
INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 17 1978

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MA-327

Oil or Gas Well _____
(KIND)

Company <u>Allegheny Land & Mineral Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Clarksburg, West Virginia</u>	Size			
Farm <u>R. Edgell</u>	16			Kind of Packer _____
Well No. <u>A-929</u>	18			
District <u>LINCOLN</u> County <u>MARION</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>227'</u>	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>28' 23' 138'</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>144.145'</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Virg Simmons, C. Castro, Gary Reed

Remarks: Good pit - approx - 70 x 40. Plastic lined -

Contractor Union Drilling Co. Rotary Rig # 2

April 12, 1978
DATE

William J. Bower #502
INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 24 1978

Reclamation Inspection

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAI-327

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Delegatory Land & Mineral Co.</u>				
Address	<u>Charlottesville, West Virginia</u>	Size			
Farm	<u>R. Edgell</u>	16			Kind of Packer
Well No.	<u>H 698</u>	13			
District	<u>Lincoln</u> County <u>Mason</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	NAME OF SERVICE COMPANY _____			
Salt water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Trees, logs, limbs on location - Edge - Must be removed -
Logs on roadside must be removed -
No. I.D. on well -
DRAIN AT GATE ENTRANCE must be connected -

DATE July - 20, 1978 William J. Rosen INSPECTOR

G. notified - this date

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 27 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Man-327

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES FEET _____ INCHES			
		_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: *Met. With GLEN WATSON AND WAYNE SUMMERVILLE
Reps. for ALLEGHANY-LAND MINERAL CO. CONCERNING THE
Edgell. Wells. # H-729-A-698. RECLAMATION. Mr. WATSON
Wrote down my complaints and assured me that both loc-
ations will be cleared up -*

DATE
July 25 1978

William Jones #502
DISTRICT WELL INSPECTOR

08/25/2023

Onsight reclamation inspection

Date: August 30, 1979

Operator's Well No. A-698

API Well No. 47 - 049 - 327
State County Permits

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)
LOCATION: Elevation: 1376 Watershed: Little Bingham
District: Lincoln County: Marion Quadrangle: _____

WELL OPERATOR Allegheny Land & Mineral Co DESIGNATED AGENT _____
Address Clarksburg, West Virginia Address _____

DRILLING CONTRACTOR _____ SERVICE COMPANIES _____
Address _____

WELL DATA:
Drilling commenced 4-5-78, 19____; completed 4-10-78, 19____
Total Depth _____ feet
Fracturing / Stimulation on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ____/10ths Water in ____ inches; after tubing, ____/10ths Merc. in ____ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Location reclaimed, seeded good coverage and in good shape.

Road to location in good shape

I.D. On well

Approved by this inspector.

RECEIVED
SEP 4 1979
08/25/2023

OIL & GAS DIVISION
DEPT. OF MINES

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Bossler #502
District Oil and Gas Inspector
William J. Bossler

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PLUGGING

WELL TYPE: Oil____/ Gas____/ Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____ DESIGNATED AGENT _____
Address _____ Address _____

PLUGGING CONTRACTOR _____ SERVICE COMPANIES (NAMES ONLY)
Address _____

PERMITTED WORK: Plug and abandon ____/ Clean out and replug ____/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r____/ Contractor____/
Rig time: ____ days plus ____ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

June 19, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Alamco
P.O. Box 1740
Clarksburg, W.Va. 26301

In Re: PERMIT NO: 049-0327-REV.
FARM: Roy & Eula Edgell
WELL NO: A-698
DISTRICT: Lincoln
COUNTY Marion

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

 The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ chm

08/25/2023

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
 (Sections 102, 103, 107 and 108)

U.S. DEPARTMENT OF ENERGY
 Federal Energy Regulatory Commission
 Washington, D.C. 20426

FFB 581020

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

Contract Date
 (Mo. Day Yr.)

Purchaser

Buyer Code

Remarks:

PARTICIPANTS:

DATE: June 14, 1979

BUYER-SELLER CODE

WELL OPERATOR: Allegheny Land & Mineral

000333

FIRST PURCHASER: Consolidated

004228

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

Meets requirements of Section 103 of NCPA.

790228 -103 - 49-0327

(Signature)

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1 FERC-121 Items not completed - Line No. _____

2 IV-1 - Agent Allegheny Land & Mineral

3 IV-2 - Well Permit _____

4 IV-6 - Well Plat

5 IV-35- Well Record Drilling _____ Deepening _____

6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7 IV-39- Annual Production _____ years

8 IV-40- 90 day Production _____ Days off Line: _____

9 IV-48- Application for Certification. Complete? Yes

10 - 17 IV Form #51 - 52 - 53 - (54) - 55 - 56 - 57 - 58. Complete Affidavit Signed Yes

18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

(5) Date ~~Completed~~ April 5, 1978 Deepened _____

(5) Production Depth: 3764'

(5) Production Formation: Injura, 5H, Balltown (Pocono)

(5) Initial Potential: 1,098 MCF

(5) Static R.P. Initially: 290#

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: _____

(8) Avg. Daily Gas from 90-day ending w/1-120 days _____

(8) Line Pressure: _____ PSIG from Daily Report

(5) Oil Production: _____ From Completion Report _____

(10-17) Does lease inventory indicate enhanced recovery being done: No

08/25/2023

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? _____

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

KB

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 1, 1979

Operator's Well No. A-698

API Well No. 47 State 049 County 327 Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

SGPA Section 103

DESIGNATED AGENT ALLEGHENY LAND & MINERAL CO.

ADDRESS P. O. DRAWER 1740

CLARKSBURG, W. VA. 26301

WELL OPERATOR ALLEGHENY LAND & MINERAL LOCATION Elevation 1216

ADDRESS P.O. Drawer 1740 Watershed Bingamon

Clarksburg, W. VA. 26301 Dist Lincola Count Narrow Quad Clarksburg

GAS PURCHASER CONSOLIDATED GAS SUPPLY Gas Purchase Contract No. 3908

ADDRESS 445 W. Main Street Meter Chart Code 7051

Clarksburg, W. Va. 26301 Date of Contract 7-29-77

* * * * *

Date surface drilling was begun: 4-5-78

Indicate the bottom hole pressure of the well and explain how this was calculated:

ROCK PRESSURE WAS 290 PSI AT THE SURFACE

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James B. Gehr

STATE OF WEST VIRGINIA,
COUNTY OF Harrison, TO WIT:

I, Micheal Larry Sturms Notary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 1 day of FEBRUARY, 1979, has acknowledged the same before me, in my county aforesaid Given under my hand and official seal this 1 day of FEB, 1979 My term of office expires on the 25 day of FEB, 1987.

Micheal Larry Sturms
Notary Public

[NOTARIAL SEAL]

08/25/2023



State of West Virginia

Office of Oil and Gas

Charleston 25305

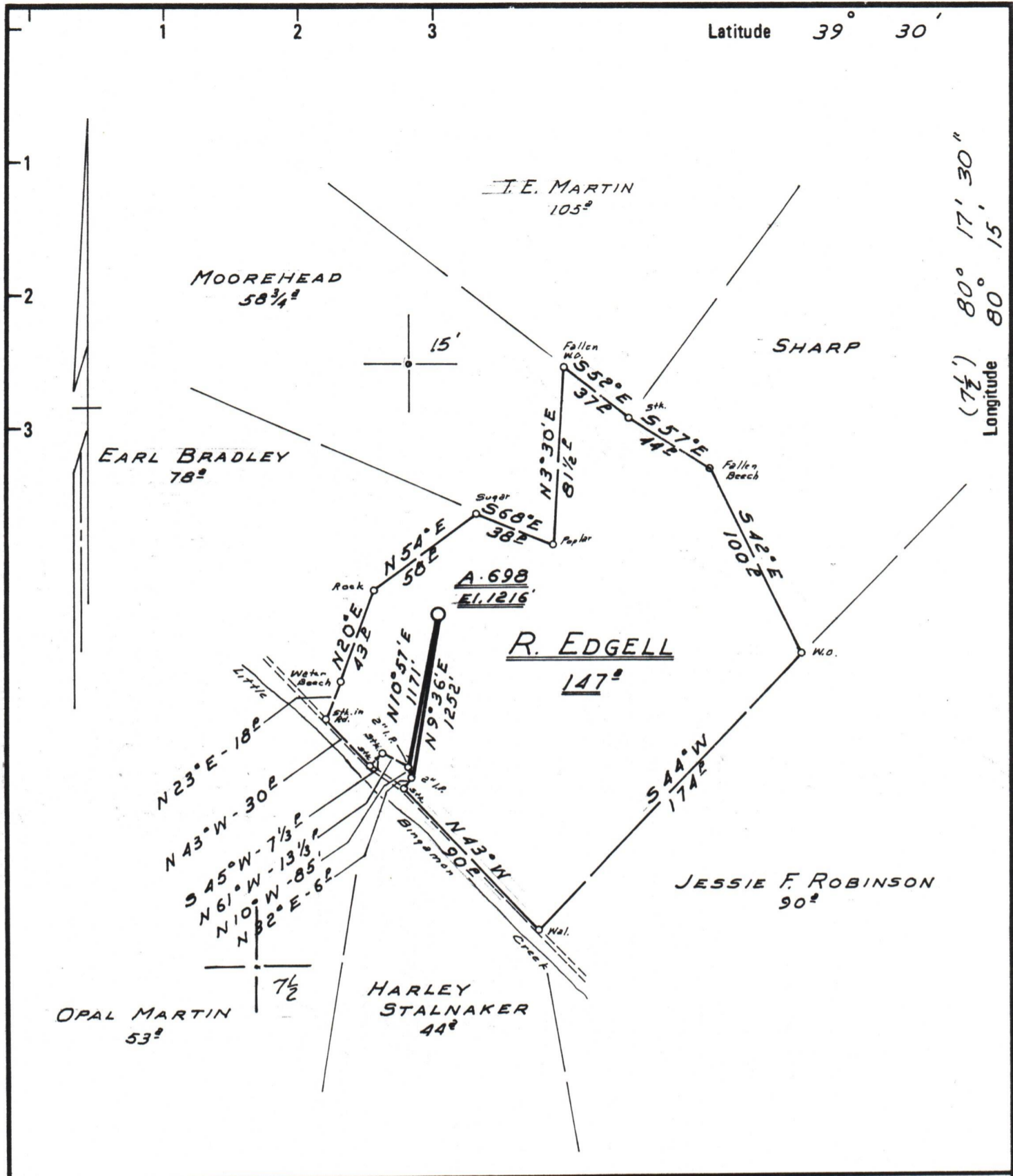
DESIGNATED AGENT		PURCHASER		FILING DATE		NGPA SEC.		CO. CODE		PERMIT NO.	
Allegheny Land & Mineral Co.		Consolidated Gas Supply Corp.		YR MO DA		79 02 28		103049		0327	
PURCHASER IDENTIFICATION NUMBER CONTRACT NO. 3908 004228		OPERATOR'S WELL NAME OR NUMBER A-698		6-14-79		DATE OF ISSUE 8-17-79					
METER CHART 7051		FERC CONTROL NO. 79-10694		EFFECTIVE DATE							

BY THE AUTHORITY INVESTED IN ME BY THE STATE OF WEST VIRGINIA, I HEREBY CERTIFY THIS WELL TO HAVE MET THE REQUIREMENTS OF CHAPTER 22, ARTICLE 4, SECTION 1 a (11) OF THE WEST VIRGINIA CODE OF 1931, AS AMENDED AND THE NATURAL GAS POLICY ACT OF 1978, TO BE CERTIFIED AS A 103 Production Well New Onshore

THIS CERTIFICATE IS ISSUED AS AN ORIGINAL AND IS SUBJECT TO SURRENDER UPON LAWFUL DEMAND BY THIS AGENCY.

ROBERT L. DODD
ADMINISTRATOR
OFFICE OF OIL AND GAS

1/24/78 R



REVISED LOCATION <input checked="" type="checkbox"/> New Location <input type="checkbox"/> Drill Deeper <input type="checkbox"/> Abandonment <input type="checkbox"/>	Minimum Error of Closure <u>ONE PART IN 200</u> Source of Elevation <u>ROAD INTERSECTION RT. # 48 & 49 - ELEV. 973'</u> "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
--	---

Company	<u>ALLEGHENY LAND & MINERAL CO.</u>	
Address	<u>CLARKSBURG, W. V. 26301</u>	
Farm	<u>R. EDGELL</u>	
Tract	Acres <u>147</u>	Lease No. _____
Well (Farm) No.	Serial No. <u>A. 698</u>	
Elevation (Spirit Level)	<u>1216'</u>	
Quadrangle	<u>CLARKSBURG, Shinnston 7 1/2'</u>	
County	District	<u>MARION LINCOLN</u>
Engineer	<u>Daniel L. Meeley</u>	
Engineer's Registration No.	<u>530 L.L.S.</u>	
File No.	Drawing No.	<u>171 B-1015</u>
Date	Scale	<u>1-10-78 1" = 1000'</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-327 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-049

4525' Benson