



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED

JAN 23 1978

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

RE

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE January 15, 1978

Surface Owner Roy W. & Eula Edgell

Company ALLEGHENY LAND & MINERAL COMPANY

Address Rt. 1, Box 90, Worthington, WV

Address P. O. DRAWER 1740, CLARKSBURG, WV

Mineral Owner Roy W. & Eula Edgell

Farm R. EDGELL Acres ~~147~~ 83 A

Address Rt. 1, Box 90, Worthington, WV

Location (waters) Bingamon

Coal Owner Rochester & Pittsburgh Coal

Well No. A-729 Elevation 1027'

Leased to: Consolidation Coal Company

District Lincoln County Marion

Address Vista Del Rio - P. O. Box 1314

Quadrangle Clarksburg

Morgantown, West Virginia 26505

Coal Operator _____
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
or drilling. This permit shall expire if
operations have not commenced by 5-31-78.

Robert L. Dodd
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED William Blosser
ADDRESS P.O.Box 1028, Colfax, W.Va. 26566
PHONE 363-9105 (Fairmont)

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated see attached 19____ by _____ made to _____ and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____
XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours, ALLEGHENY LAND & MINERAL COMPANY
(Sign Name) *William Blosser* Manager
Well Operator
Land, Lease and Right of Way
P. O. Drawer 1740
Street
Clarksburg
City or Town
West Virginia
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten (10) days of receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

MAR-328

PERMIT NUMBER

47-049

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME ALLEGHENY LAND AND MINERAL COMPANY
 ADDRESS _____ ADDRESS P. O. Drawer 1740, Clarksburg, W
 TELEPHONE _____ TELEPHONE (304) 623-6671
 ESTIMATED DEPTH OF COMPLETED WELL: 4500' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
* 8 - 5/8	600'	600'	cement to surface
7			
5 1/2			cement to 300' above
4 1/2	4400'	4400'	producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60-345' FEET _____ SALT WATER _____ FEET _____

APPROXIMATE COAL DEPTHS 345-350 Mined out area _____

IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____
 * **Providing location does not go through a block of coal (90' blocks were left TO DRILL: in this area) a liner is to be installed**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 08/25/2023

For Coal Company

Official Title

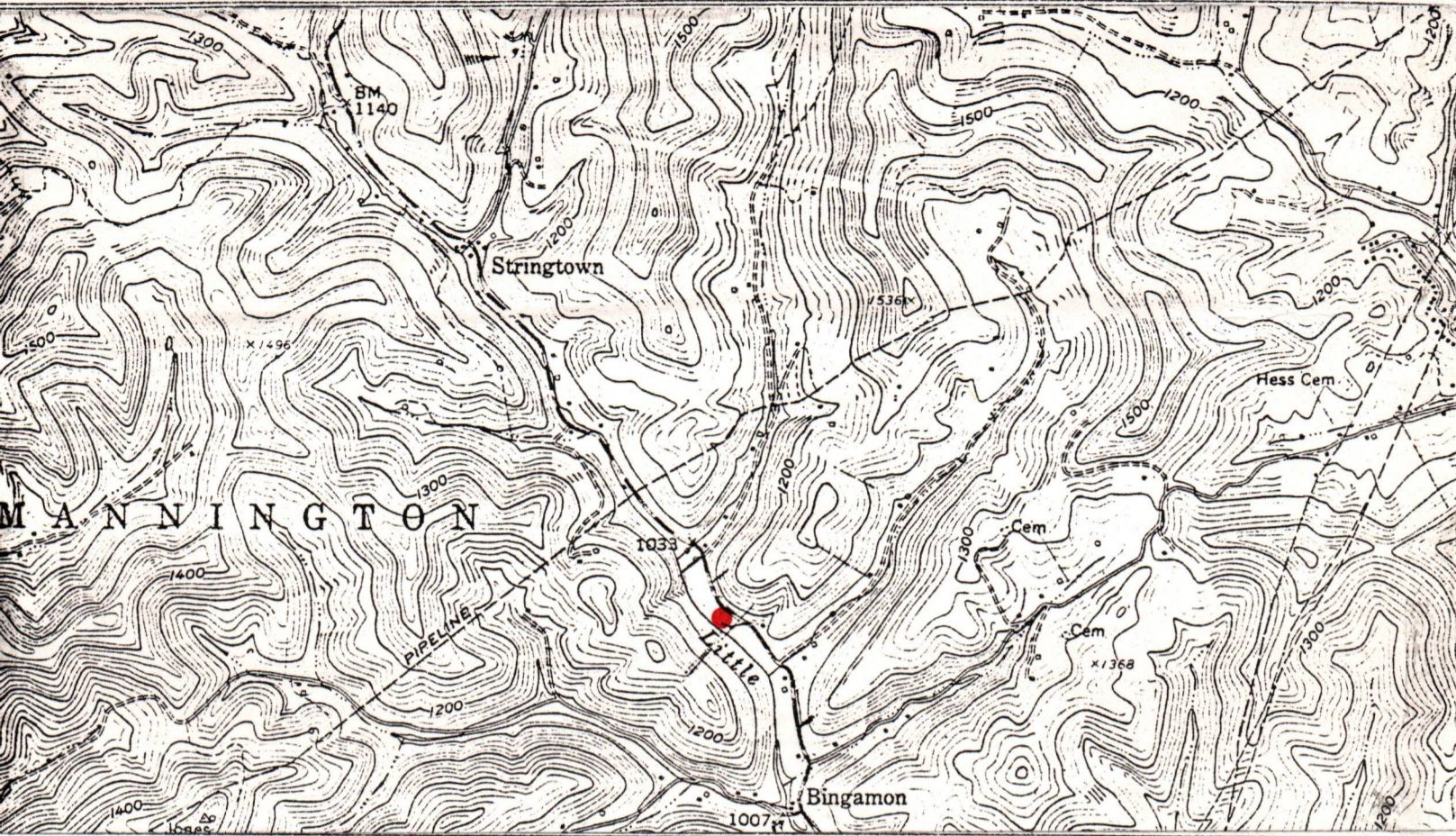
RECLAMATION PLAN

WELL NO. A-729

QUADRANGLE Shinnston

SCALE 7.5'

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



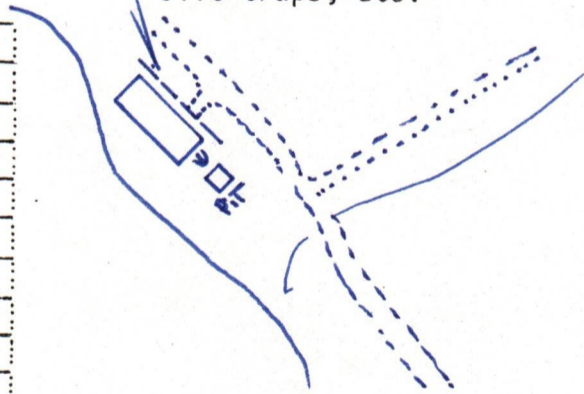
COMPANY NAME Allegheny Land and Mineral Company PERMIT NO. MAR-328

FARM R. Edgell DISTRICT Lincoln COUNTY Marion

STATEMENT OF RECLAMATION PLAN:

Location will be ditched to disperse water without causing erosion. Road will be culverted to prevent erosion, and provide for proper drainage where needed. After well is completed, surface will be restored to its original contour or as near as possible to its original contour. Area will then be seeded and mulched down.

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.



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This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

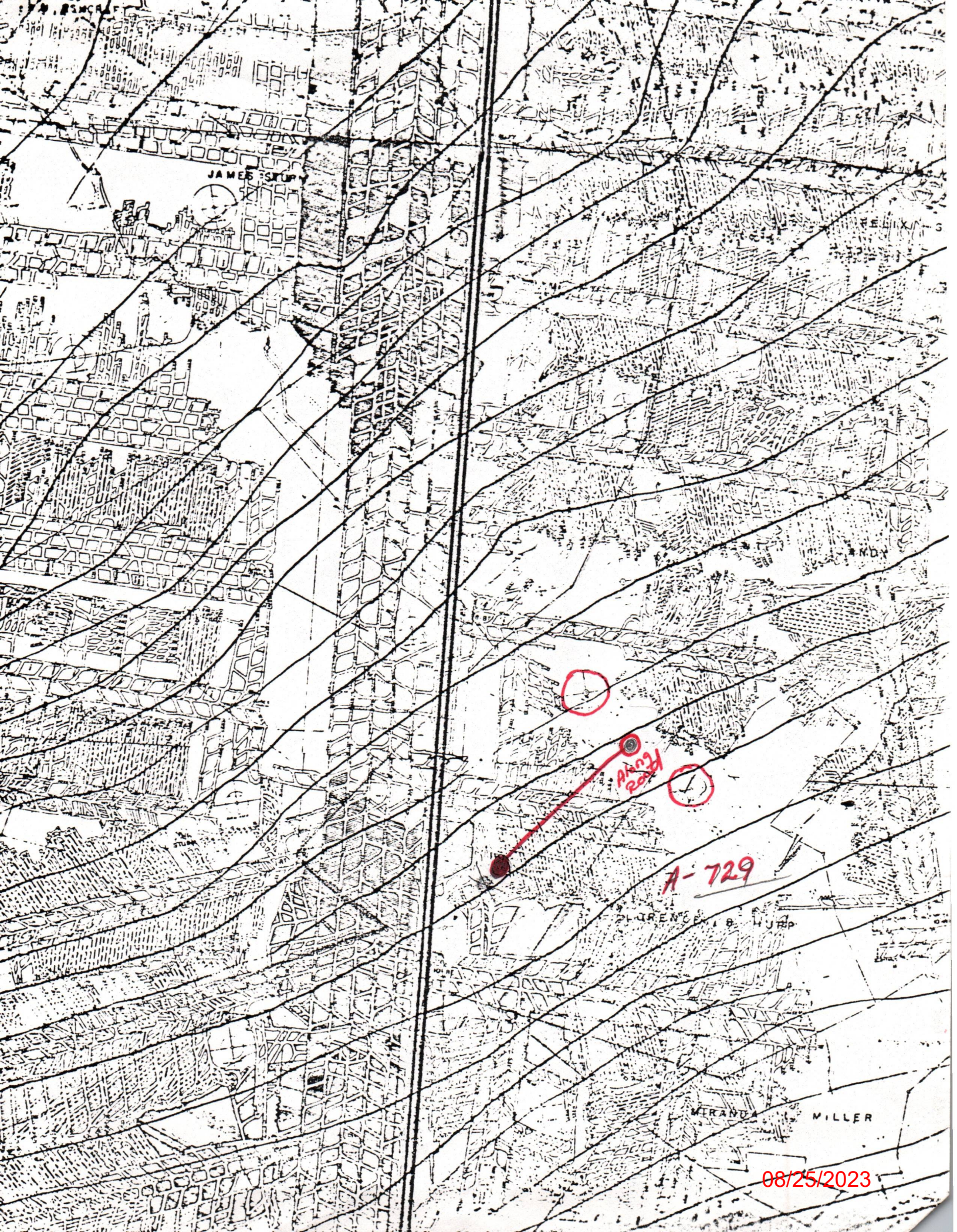
William Blosser 08/25/2023

Please indicate () "YES" if the district inspector was present.

Inspector was not present

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Glen E. Watkins Title Manager, Land, Lease Date 1-15-78 and Right of Way



JAMES STURP

A-729
ROAD

A-729

LURENCE B. HURP

MIRANDA MILLER

08/25/2023

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DEPT. OF MINES

08/25/2023

ALLEGHENY LAND AND MINERAL CO.

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DEPT. OF MINES

Under this lease or grant dated the 2nd day of October, 1972, by Roy W. Edgell, et al unto Consolidated Gas Supply Corporation.

This lease was recorded on the 8th day of December, 1972, in Lease Book 766, Page 511, in the office of the County Clerk of Marion County, West Virginia.

Allegheny Land and Mineral Company is vested with the drilling rights of this lease by virtue of an agreement dated the 3rd day of October, 1977, granted by Consolidated.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
WELL RECORD

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb.
Water Flood _____ Storage _____
Disposal _____ *Dry* (kind)

Quadrangle CLARKSBURG

Permit No. MAR-328

Company <u>Allegheny Land & Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 1740, Clarksburg, WV 26301</u>	Size			
Farm <u>R. Edgell</u> Acres <u>147</u>	20-16			
Location (waters) <u>Bingamon</u>	Cond.			
Well No. <u>A-729</u> Elev. <u>1027'</u>	XXXX <u>11-3/4"</u>	<u>37'</u>	<u>37'</u>	
District <u>Lincoln</u> County <u>Marion</u>	<u>9 5/8</u>			
The surface of tract is owned in fee by <u>Roy W. & Eula Edgell, Rt. 1, Box 90,</u>	<u>8 5/8</u>	<u>728'</u>	<u>728'</u>	<u>Cement to surf.</u>
Address <u>Worthington, WV</u>	<u>7</u>			
Mineral rights are owned by <u>same</u>	<u>5 1/2</u>			
Address _____	<u>4 1/2</u>			
Drilling Commenced <u>April 11, 1978</u>	<u>3</u>			
Drilling Completed <u>April 16, 1978</u>	<u>2</u>			
Initial open flow <u>60 M</u> cu. ft. _____ bbls.	Liners Used			
Final production _____ cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				

Well treatment details: Attach copy of cementing record.
All sands were found to be non-productive and well was plugged April 16, 1978 by Dowell.

Coal was encountered at 144-147' Feet _____ Inches _____
Fresh water @ 8', 23', 138' Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	10		
Sand & Shale			10	144		Water - 3/4" @ 8'
Coal *****			144	147		Water - 2" @ 23' - 1" @ 138'
Sand & Shale			147	1556		Coal *****
Big Lime			1556	1642		
Injun Sand			1642	1694		
Sand & Shale			1694	2188		
50' Sand			2188	2196		
Sand & Shale			2196	2472		
Gordon Sand			2472	2494		
Sand & Shale			2494	2632		
5th Sand			2632	2648		
Sand & Shale			2648	3514		
Balltown Sand			3514	3522		
Sand & Shale			3522	3722		
Sand			3722	3728		
Sand & Shale			3728	3912		
total depth				3912	(Driller)	

08/25/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

08/25/2023

Date April 20, 19 78

APPROVED Allegheny Land & Mineral Co Owner

By Claron Dawson, Supt.
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR - 6 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. WV-328

Oil or Gas Well _____
(KIND)

Company <u>DeKeyserly-Land & Mineral Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CHARLESTON, West Virginia</u>	Size			Kind of Packer _____
Farm <u>R. Edgell</u>	16			
Well No. <u>A-698</u>	13			Size of _____
District <u>LINCOLN</u> County <u>MADISON</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Approved by this Inspector -

Remarks: Road to location in good shape - Well Darned -
Good location - Good - Pit - approx. 100 x 50 -
Rig - moving in -
Contractor - Union Drilling Co -
April 4, 1978
William Blaser #502
DATE

08/25/2023 DISTRICT WELLS INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 10 1978

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MA-328

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Alleghany Land Mineral Co.</u>	Size			
<u>Chalksburg, West Virginia</u>	16			Kind of Packer
<u>R. Edgell</u>	13			
<u>Well No. A-698</u>	10			Size of
<u>District LINCOLN County MARIION</u>	8 1/4			
<u>Drilling commenced 4-5-78</u>	6 5/8			Depth set
<u>Drilling completed _____ Total depth _____</u>	5 3/16			
<u>Date shot _____ Depth of shot _____</u>	3			Perf. top
<u>Initial open flow _____ /10ths Water in _____ Inch</u>	2			Perf. bottom
<u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u>	Liners Used			Perf. top
<u>Volume _____ Cu. Ft.</u>				Perf. bottom
<u>Rock pressure _____ lbs. _____ hrs.</u>	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Oil _____ bbls., 1st 24 hrs.</u>	NAME OF SERVICE COMPANY _____			
<u>Fresh water _____ feet _____ feet</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Salt water _____ feet _____ feet</u>	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Jim Simmons, C. Castro, Gary Reed

Remarks:

Contractor - Union Drilling Co. Rig #2

April 5, 1978
DATE

William J. Blosser #502
DISTRICT INSPECTOR

08/26/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. MA-328

Oil or Gas Well _____
(KIND)

Company Allegheny Land & Mineral Co.
 Address Chalksburg, West Virginia
 Farm R. Edgell-
 Well No. A. 898
 District Lincoln County Marion
 Drilling commenced _____
 Drilling completed _____ Total depth 4050'
Filled with Gel back to 3750'
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
125'-305'-489'-1408'
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16	<u>20'</u>	<u>C.T.S</u>	Kind of Packer _____
13			
10			Size of _____
8 3/4	<u>-</u>	<u>702-C.T.S-215</u>	<u>SKS. Cement.</u>
6 3/4			Depth set _____
5 3/16			
3 1/2	<u>3750'</u>		Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
421-424'
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Jim Summers, C-Casto, Gary Reed

Remarks:

Contractor Union Drilling Co. Rotary-Rig # 2

April 10, 1978
DATE

William J. Blum 4502
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 17 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MA-328

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Allegheny Land Minerals Co</u>	Size			
Address <u>CHALKSBURY, West Virginia</u>	16	<u>20' C.T. 5'</u>		Kind of Packer _____
Farm <u>R-Edgell</u>	13			
Well No. <u>H-698</u>	10			Size of _____
District <u>LINCOLN</u> County <u>MALDEN</u>	8 1/4	<u>702-C.T. 5- 215. NCS. CEMENT</u>		
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth <u>4050'</u>	5 3/16			
<u>Geled. back to - - 3750</u>	3 1/2	<u>3750-</u>		Perf. top _____
Date shot _____ Depth of shot _____	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	<u>421-424'</u>			COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
<u>125'-305'-489'-1408'</u>				_____ FEET _____ INCHES FEET _____ INCHES
Fresh water _____ feet _____ feet				_____ FEET _____ INCHES FEET _____ INCHES
Salt water _____ feet _____ feet				

Drillers' Names Jims SIMMONS, C. CROST, Gary Reed.

Remarks: Please correct this report dated - 4-10-78 -
Permit # should read - AS-2606 -

Contractor - Union Drilling Co - Rig #2. Rotary

April 10, 1978
DATE

William J. Blaylock #502
DIRECTOR

08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. Mo. 328 Well No. _____

COMPANY Allegheny Land and Mineral ADDRESS Clarksburg

FARM _____ DISTRICT _____ COUNTY _____

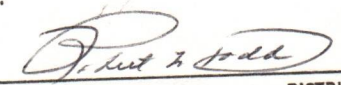
Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: Verbal permission given 4-16-78. Work order worked out with Inspector Blosser -

4-16-78 I hereby certify I visited the above well on this date.
DATE


DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. MPL-328 Well No. A-729

COMPANY Alleghany Land and Mineral Co. ADDRESS Charleston, West Virginia

FARM Ok. Edgell DISTRICT Lincoln COUNTY MARION

Filling Material Used _____

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	
CEMENT-THICKNESS			CONSTRUCTION-LOCATION	
WOOD-SIZE			RECOVERED	
LEAD			SIZE	
			LOST	
	Completed - t. D.	- - - -	3917 -	Dry-Hole -
	100' Cement Cased	- - - -	3917 -	3550'
	100' Cement plug Set	- - - -	3550 -	3450'
	Cased -	- - - -	3450 -	2500'
	100' Cement plug Set	- - - -	2500 -	2400'
	Cased -	- - - -	2400 -	1700'
	100' Cement Plug Set	- - - -	1700 -	1600'
	Cased -	- - - -	1600 -	800'
	150' Cement plug Set	- - - -	800 -	650'
	Cased -	- - - -	650 -	50'
	50' Cement plug Set	- - - -	t. SURFACE -	

Drillers' Names _____

Remarks: This inspector was not present. Due to Death-in family
Supervised by Johnny Johnston - Alleghany Land & Mineral. REP.
This work order approved by Mr. Dodd. by telephone -
To Mr. Johnston -
Commented by Dowell -
Contractor. Union Drilling Co. Rig #2

April 17, 1978 I hereby certify I visited the above well on this date.

William Blouse #502
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY - 1 1978

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MA-328

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Alleghany Land & Mineral Co.</u>	Size			Kind of Packer
<u>Address: CHARLESBORO, West Virginia</u>	16			
<u>Farm: R. Edgell</u>	13			
<u>Well No. H-698</u>	10			Size of
<u>District: LINCOLN County: MARION</u>	8 1/4			
<u>Drilling commenced</u>	6 5/8			Depth set
<u>Drilling completed</u> Total depth	5 3/16			
<u>Date shot</u> Depth of shot	3			Perf. top
<u>Initial open flow</u> /10ths Water in Inch	2			Perf. bottom
<u>Open flow after tubing</u> /10ths Merc. in Inch	Liners Used			Perf. top
<u>Volume</u> Cu. Ft.				Perf. bottom
<u>Rock pressure</u> lbs. hrs.	CASING CEMENTED	SIZE	No. FT.	Date
<u>Oil</u> bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
<u>Fresh water</u> feet feet	COAL WAS ENCOUNTERED AT			
<u>Salt water</u> feet feet	FEEET	INCHES	FEEET	INCHES

Drillers' Names DO NOT REUSE - Release

Remarks: All reclamation - ON-ROAD AND LOCATION - NEEDED -
OPEN PIT ON LOCATION -
STUMPS & TREES MUST BE REMOVED -

April 27, 1978
DATE

William J. ... 4502
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

08/25/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Reclamation Inspection

INSPECTOR'S WELL REPORT

RECEIVED
JUL 24 1978

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. *MAL-328*

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<i>Meghany Land & Mineral Co.</i>	Size			
Address	<i>CHARLESTON, West Virginia</i>	16			Kind of Packer
Farm	<i>R. Edgell</i>	13			
Well No.	<i>D-729</i>	10			Size of
District	<i>LINCOLN</i> County <i>MARTIN</i>	8 1/4			
Drilling commenced		6 5/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet	_____ FEET _____ INCHES FEET _____ INCHES			
		_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: *5' CASING USED FOR MARKET. MUST BE CHANGED TO 7' & LARGER - NEEDS MORE DOZEN WORK ON LOCATION*

July 20, 1978
DATE

William Blawie #502
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR **08/25/2023**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAY - 1 1978

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. MA-327-P Well No. 729

COMPANY Allegheny Land and Mineral Co. ADDRESS Charleston, West Virginia

FARM R. B. Edgell DISTRICT Lincoln COUNTY Martin

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<i>Do NOT release -</i>						
<i>All reclamation work needed.</i>						
<i>Open pit on location</i>						

Drillers' Names _____

Remarks: _____

July 27, 1978 I hereby certify I visited the above well on this date.
DATE

William J. Brown #502
DISTRICT OIL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:



RECEIVED

APR 24 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

R

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator

Allegheny Land & Mineral Company
Name of Well Operator

Address

P. O. Box 1740
Clarksburg, WV 26301
Complete Address

Rochester & Pittsburgh Coal
Consolidated Coal Co.

April 20, 1978
Date

Vista Del Rio
P. O. Box 1314, Morgantown, WV

WELL TO BE ABANDONED

Address

Lincoln District

Roy W. & Eula Edgell
Lease or Property Owner

Marion County

Rt.1, Box 90
Worthington, WV

Well No. A-729

Address

R. Edgell Farm

Inspector William Blosser, Colfax, WV Telephone Fairmont 363-9105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence
By verbal permission of Mr. Blosser
April 16, 1978

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Allegheny Land & Mineral Co.
Claron Dawson, Supt. Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

MAR-328-P

Permit Number

47-049

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

Onsight reclamation inspection

Date: August 30, 1979

Operator's Well No. A-729

API Well No. 47 - 049 328 - P
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PLUGGING

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: 1027 Watershed: Little Bingman
District: Lincoln County: Marion Quadrangle: _____

WELL OPERATOR Alleghany Land & Mineral Co. DESIGNATED AGENT _____
Address Clarksburg, West Virginia Address _____

PLUGGING CONTRACTOR _____ SERVICE COMPANIES (NAMES ONLY) _____
Address _____

PERMITTED WORK: Plug and abandon / Clean out and replug _____

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE _____

MISCELLANEOUS MATERIALS _____

CASING LOST _____

TYPE OF RIG:
Owner: Well Op'r ___ / Contractor ___ /
Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Location and road seeded and in good shape, Good coverage.

Approved by this inspector.

RECEIVED

SEP 4 1979 08/25/2023

OIL & GAS DIVISION
DEPT. OF MINES

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502
District Oil and Gas Inspector
William Blosser

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____ DESIGNATED AGENT _____
Address _____ Address _____

DRILLING CONTRACTOR _____ SERVICE COMPANIES _____
Address _____

WELL DATA:
Drilling commenced _____, 19____; completed _____, 19____
Total Depth _____ feet
Fracturing ___/ Stimulation ___/ on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in _____ inches; after tubing, ___/10ths Merc. in _____ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

June 19, 1984

Alamco
P.O. Box 1740
Clarksburg, W.V a. 26301

In Re: PERMIT NO: 049-0328-P
FARM: Roy & Eula Edgell
WELL NO: A-729
DISTRICT: Lincoln
COUNTY Marion

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXX The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

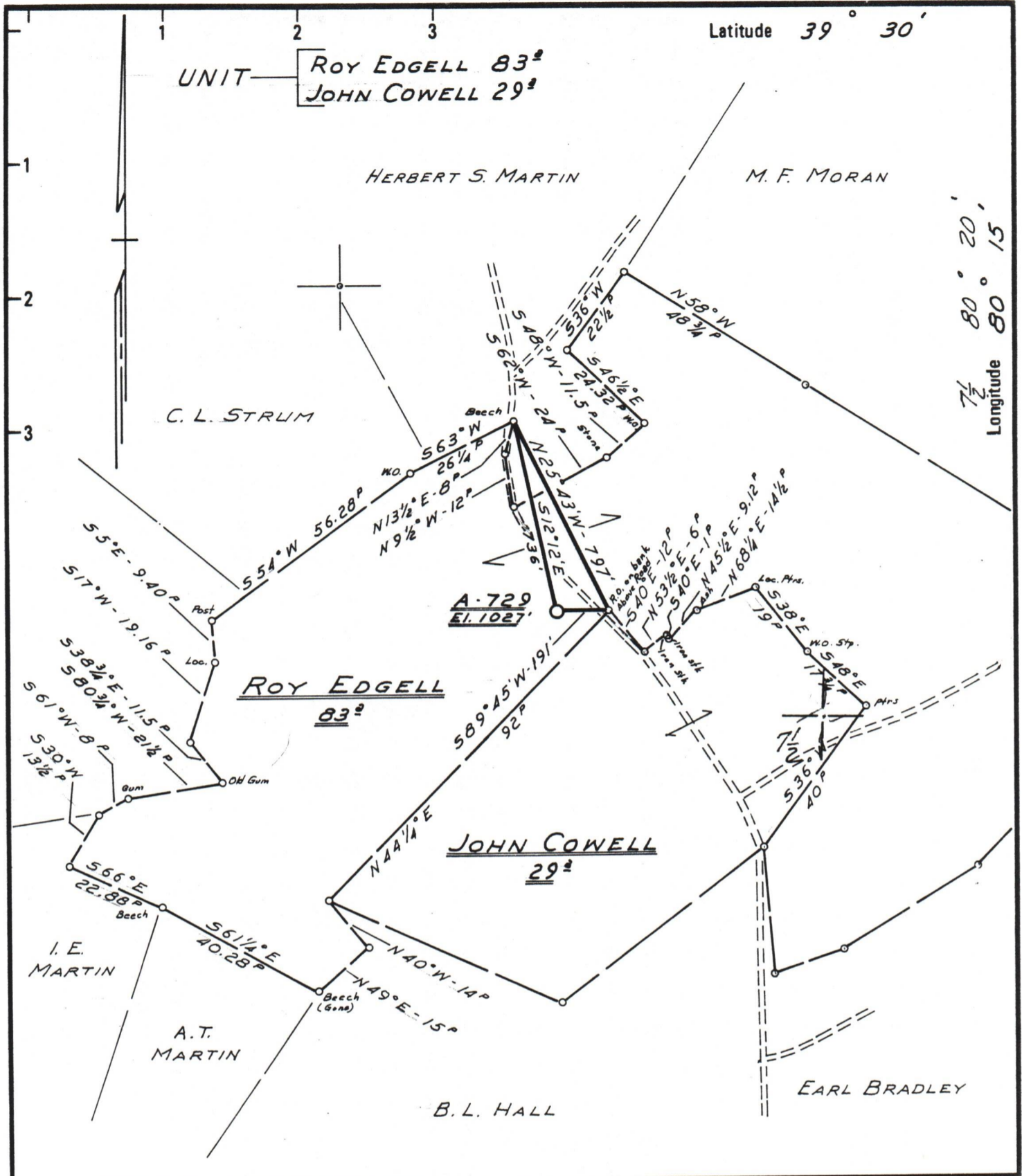
Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ chm

08/25/2023

1/30/78



New Location
 Drill Deeper
 Abandonment
 4/16/78

Minimum Error of Closure ONE PART IN 200
 Source of Elevation B.M. AT INESECTION OF RT. # 11 & 250/7
ELEV. 1033
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company ALLEGHENY LAND & MINERAL CO.
 Address CLARKSBURG, W. V. 26301
 Farm ROY EDGELL
 Tract _____ Acres 83^d Lease No. _____
 Well (Farm) No. _____ Serial No. A-729
 Elevation (Spirit Level) 1027'
 Quadrangle CLARKSBURG, SHINNISTON 7 1/2'
 County MARION District MANNINGTON
 Engineer Daniel L. Wheeler
 Engineer's Registration No. 530 L.L.S.
 File No. 175 Drawing No. _____
 Date 1-13-78 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
MAR-328-P
 FILE NO. MAR-328-P 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

47-049

4500 Benson