





## OIL & GAS DIVISION DEFT. OF MINES

### **DEPARTMENT OF MINES**

### Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION



PERMIT NUMBER

47-049

				5
	TO THE DEPARTMENT OF MINES			1
	TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE	January 15, 19	978
	Surface Owner Roy W. & Eula Edgell		ALLEGHENY LAND	& MINERAL COMPANY
	Address Rt. 1, Box 90, Worthington,	WV Addre	ss P. O. DRAWER 174	40, CLARKSBURG, W
	Mineral Owner Roy W. & Eula Edgell Address Rt. 1, Box 90, Worthington,		R. EDGELL	Acres 43 A
	Address Pachagter & Pitteburgh Co	Locati	on (waters) Bingamon	1027
	Coal Owner Rochester & Pittsburgh Co. Leased to: Consolidation Coal Co. Address Vista Del Rio - P. O. Box 13	mpany Well N	No. A-729	Elevation
	Address Vista Del Rio - P. O. Box 13 Morgantown, West Virginia 2650 Coal Operator	District Quadr	t Lincoln angle Clarksburg	County Marion
	Address			
RM	IT MUST BE POSTED AT THE WELL SITE			
	Chapter 22,			
A A /	Va. Code, the location is hereby approved  rilling  . This permit shall expire if	INSPECTO	OR OTIFIED William Bl	osser
ns	have not commenced by 5-31-78		P.O.Box 1028, Col	
1	I words		363-9105 (Fairmont	
ut	y Director - Oil & Gas Division	Minded	028-240.	
	GENTLEMEN:			
	title thereto, (or as the case may be) under grant or le	a	nd recorded on the	
	19, in County, Book	Page		
	XX NEW WELLDRILL DEEPER	F	REDRILLFRAC	TURE OR STIMULATE
	OIL AND GAS WELL ORIGINALLY DRI	LLED BEFOR	E JUNE 5, 1969.	
	The enclosed plat was prepared by a registered engine have been notified as of the above date.	neer or licensed	l land surveyor and all coal	owners and/or operators
	The above named coal owners and/or operator are he to make by Section 3 of the Code, must be received by			
	Copies of this notice and the enclosed plat were mailed or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the		day	before, or on the
		Very trul	y yours, ALLECHENY L	AND & MINERAL COM
	PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Nar	NEXT DOLL	Manager Manager
	WEST VIRGINIA GEOLOGICAL AND	( 0	Well Operator	Right of Way
		Address	Street	
	P. O. BOX 879	of Operator	Clarksburg	
	MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331	operator	City or Town	
			West Virginia	
			State	
	*SECTION 3 If no objections are filed or found by notice and plat by the department of mines, to said proposed loc the filing of such plat, that no objections have been made by the	cation, the departr	ment shall forthwith issue to the	well operator a permit reciting
	and the well operator authorized to proceed.			
	minimum posts		MAR-328	

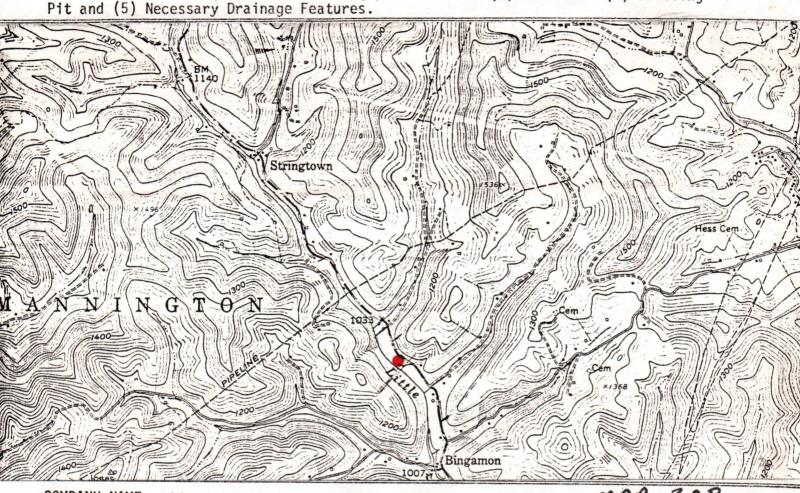
"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XX DRILL	DEEPEN	FRACTURE-STIMULATE				
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT	Γ:				
NAME		NAMEALLEGHENY LAND AND MINERAL COM					
ADDRESS							
TELEPHONE		TELEPHONE (304)	623-6671				
ESTIMATED DEPTH OF COMPL	ETED WELL: 4500	ROTARY XX	CABLE TOOLS				
PROPOSED GEOLOGICAL FORM	MATION: Benson						
TYPE OF WELL: OIL_	GAS XX COM	B STORAG	E DISPOSAL				
			OODOTHER				
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.				
20 - 16	20'	20'	cement to surface				
13 - 10			Comerc Co Barrace				
9 - 5/8							
8 - 5/8	600'	600	cement to surface				
7		The state of the s					
5 ½			cement to 300' abo				
	4400'	4400	producing horizon				
3			Perf. Top				
Liners Charles and Charles and Charles			Perf. Bottom				
	O.F. Walt of the	) / co	Perf. Top Perf. Bottom				
. nnn a santa sant	60-3451		FEET				
OF PLAT.  TO DRILL DEEPER OR REDRIL  SUBMIT FIVE (5) COPIES ( WELLS DRILLED PRIOR T	OF OG - 1, SHOWING ORIGINA	L PERMIT NUMBER AND OF THE PLAT AND	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD				
MUST ALSO BE SUBMITTE	D.						
TO FRACTURE - STIMULATE:							
BOND, PERMANENT PLAT	AND ORIGINAL WELL RECOR	.D.	COPIES OG - 1, PERFORMANCE				
ING ORIGINAL PERMIT NU	MBER, AND PERFORMANCE BO	OND.	29, FIVE COPIES OG - 1, SHOW-				
Required forms must be filed four (24) hours in advance.	within ninety (90) days of com	pletion for bond release.	. Inspector to be notified twenty-				
5.44			en e				
The following waiver must be	pe completed by the coal operato	or if the permit is to be	issued within ten days of receipt				
hereof.							
	ed and place on our mine maps		er or Operator of the coal under tion.				
			well being drilled at this location, 7, Chapter 22 <b>08/h25/v2:02</b> inia				
	_ (***)		For Coal Company				
	remit		Official Title				
			Official Lifts				

RECLAMATION P	LAN	WELL NO	A-729	
OUADRANGLE	Shinnston	SCALE	7.5'	

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME Allegheny Land and Mineral Company PERMIT NO. MAR-328

DISTRICT Lincoln

FARM R. Edgell
STATEMENT OF RECLAMATION PLAN:

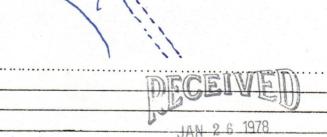
Location will be ditched to disperse water without causing erosion. Road will be culverted to prevent erosion, and provide for proper drainage where

needed. After well is completed, surface will be restored to its original contour or as near as possible to its original contour. Area will then be seeded and mulched down.

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

TATE OF THE STATE OF THE

COUNTY Marion



OIL & GAS DIVISION

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

William Blosser

08/25/2023

Please indicate ( ) "YES" if the district inspector was present.

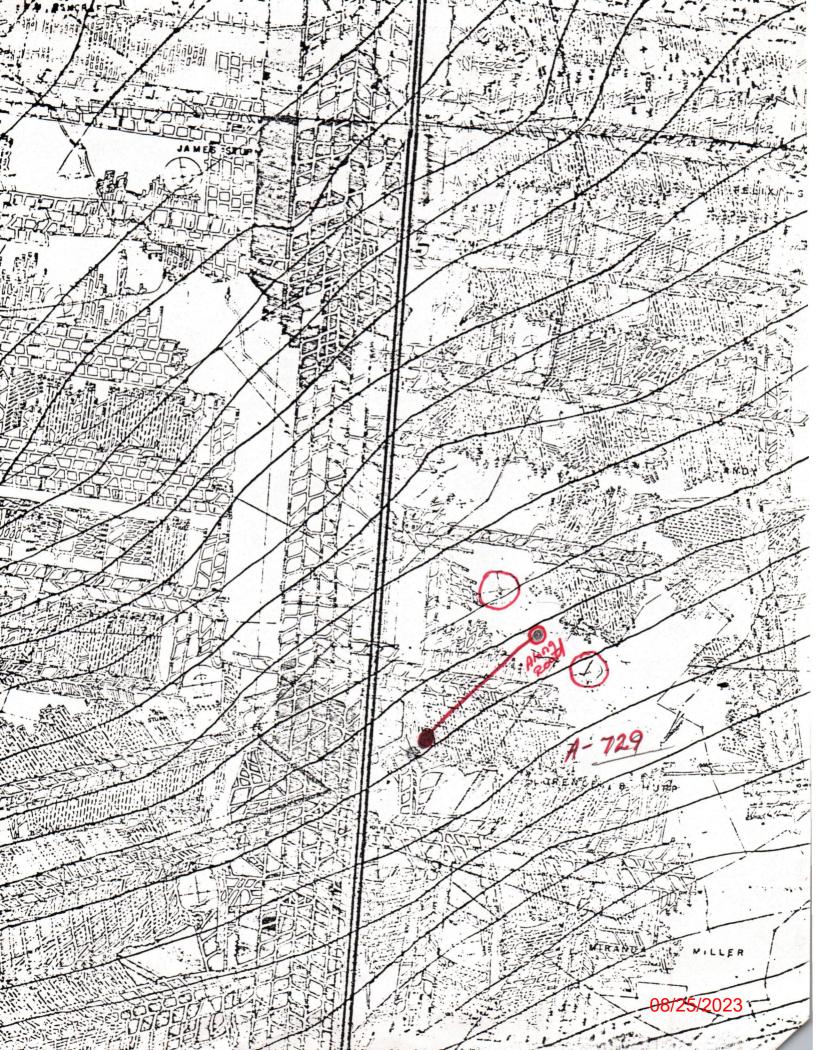
Inspector was not present

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4. Section 12-b and will carry out the specified requirements."

Submitted By: Glen E. Watkins

Title Manager, Land, Lease Date 1-15-78

and Right of Way





OIL & GAS DIVISION DEFT. OF MINES

### ALLEGHENY LAND AND MINERAL CO.



Under this lease or grant dated the 2nd day of October, 1972, by Roy W. Edgell, et al unto Consolidated Gas Supply Corporation.

This lease was recorded on the 8th day of December, 1972, in Lease Book 766, Page 511, in the office of the County Clerk of Marion County, West Virginia.

Allegheny Land and Mineral Company is vested with the drilling rights of this lease by virtue of an agreement dated the 3rd day of October, 1977, granted by Consolidated.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

# DECEIVED APR 2 4 1978

OIL & GAS DIVISION DEFT. OF MINES

# Oil and Gas Division WELL RECORD

Quadrangle CLARKS BURG

Permit No.MAR-328

RotaryX	Oil
Cable	Gas
Recycling	Comb.
Water Flood	Storage
Disposal	Oref (Kind)
	(Kind)

	CONTRACTOR OF THE PROPERTY OF THE PARTY OF T		<del></del>		
CompanyAllegheny Land & Mine Address Box 1740, Clarksburg,		Casing and	Used in	Left	Cement fill up
Farm R. Edgell Ac		Tubing	Drilling	in Well	Cu. ft. (Sks.)
ocation (waters) Bingamon		The transfer of the second of			
Vell No. A-729 Ele		Size			
District Lincoln County Mar		20-16			
		Cond.	11 271	27 1	
he surface of tract is owned in fee by Roy		XXXX11-3/4	" 37'	37'	
Eula Edgell, Rt.1, Bo		9 5/8			
ddress Worthington, WV		8 5/8	7281	7281	Cement to sur
lineral rights are owned by same		7			
Address		5 1/2			
rilling Commenced April 11, 19	78	4 1/2			
rilling Completed April 16, 19	78	3			
nitial open flow 60 M cu. ft.		2			
inal production cu. ft. per day _		Liners Used			
Vell openhrs. before test_					
Vell treatment details:	М.	Attach copy of c	amantina	d	
All sands wer					
and well was	plugged Ar	ril 16, 19	lo ph Dom	rell.	
oal was encountered at 144-147'	Feet.		Inches		
resh water @ 8',23',138' Fe					
roducing Sand		Depth			
Formation Color Hard or Soft	Ton Foot	Bottom Feet	0:1 6	***	* 5
Pormation Color Hard of Soft	Top Feet	Bottom Feet	Oil, Gas or	Water	* Remarks
Soil	0	10	Water -	3/4" @	81
Sand & Shale	10	144	Water -	2" @ 2	3'- 1" @ 138'
Coal ****	144	147	Coal ***		
Sand & Shale	147	1556			
Big Lime	1556	1642			
Injun Sand	1642	1694			
Sand & Shale	1694	2188			
50' Sand	2188	2196			
Sand & Shale	2196	2472			
Gordon Sand	2472	2494			
Sand & Shale	2494	2632			
5th Sand	2632	2648			
Sand & Shale	2648	3514			
Balltown Sand	3514	3522			
Sand & Shale Sand	3522	3722			
Sand & Shale	3722	3728		-	08/25/2023
	3728	3912	Dm (11 )		JUIZJIZUZJ
tota	l depth	3915(	Driller)		
78					

<sup>(</sup>over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation Color Hard	or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
	Ancher vides sufect despendent historialistics			
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		*****	18	
		13.18		
				08/25/202
		1,511		08/23/2023

Date April 20 , 19 78

APPROVEDALLegheny Land & Mineral Cowner

By Claron Dawson, Supt.

(Title)

OG-11

### SHISTATE OF WEST VIRGINIA

OIL & GAS DIVISION DEPARTMENT OF MINES



MAR 3 0 1978

Permit No. Mak · 3	28	RESS	ADDI	271	Oil or	Gos Well COMPANY
Company A Leyon	vy xprody	Miresol	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS PACKERS PACKERS PACKERS
Address Rh	csburg-	Vest Lings	Janoin 16	A	oestion AND DEFINITE	Kind of Packer
, / .		Marion-Morally		(51 50	Is goow	Size of
Drilling commenced			65% 5 3/16			Depth set
Drilling completed			32			Perf. top
Initial open flow  Open flow after tubing			Liners Used			Perf. topPerf. bottom
Volume	ere elita cello es es prosidi	Cu. Ft.	CASING CEMEI			No. FTDate
Dil	go <mark>makanan makan</mark> an asar sa sa sa da	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	_FEETINCHES
Fresh water	feet	feet	FEET_	INC	CHES	FEETINCHES
Salt water	feet	feet	FEET_	INC	HES	REHORI TEET
Prillers' NamesRemarks:	ing p	N ROX	2 d. to	Loca	TIÓN	
DLAIS	us In	stalle y This	Juspe	DNTHB ector	WCE	

MALCH 28 10 20

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

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ARM		DISTRICT			COUNTY		
illing Material Used	A(1, 12 a)	20 - C.44 20 - O.4	West As				
iner Loc	eation	Amount	ESTRES A	Packer	Location		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	CASING AND TU	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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	23.2	CETTERNE	- DW 78 4.7	2R 20		٠	1983
	TEATER	EDITORIE B	MAKE	25	awii		TELEPHONE TO
	····	AS ENGOUR	W IROO	aref st jail			And the same of the same of the same of
illers' Names							arter d
				The state of the s	The state of the s		The state of
emarks:					The second secon		summers of the companies of the
				this date.			

### DEPARTMENT OF MINES





Permit No. 101 - 328			Oil or	Gas Well
Company Delay hany - LAND	ANNERS ( CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
ddress CARKSburg, Wes	Size 16			Kind of Packer
rell No. 4 - 698	13			Size of
rilling commencedCounty_	MDL/DA/ 81/4			Depth set
rilling completedTotal de	0		1 x 1	Perf. top
nitial open flow/10ths W	Liners Used			Perf. topPerf. bottom
open flow after tubing /10ths M	Cu. Ft. CASING CEM	ENTED		No. FTDat
il	_bbls., 1st 24 hrs. COAL WAS I	ENCOUNTERE	D AT	FEET INCHE
resh waterfeet	feetFEE	TINC	CHES	FEETINCHE
Drillers' Names Approved				4. 3. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
Remarks: BOAD. To . LE	on-Good-P	od Shap	prox-	(DARINEd -
	1 4/			
April: 4,1928	L. UNION Dr	6	illion	Blosser #3

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No.	_			We	II No	
COMPANY			ADDRESS	and the second second		
FARM	21 1 22 1 27	DISTRIC	TC	OUNTY		
Filling Material Used		——————————————————————————————————————		, , , , , , , , , , , , , , , , , , ,		10 , 10 L 10 10 10 10 10 10 10 10 10 10 10 10 10
Liner Lo	cation	Amount	Packer	Location	1	- 15°2
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND 1	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	and the second second second	And the second s				
DATE	nereby certify I vi	sited the above	e well on this date.			

DISTRICT WELL WATER TOP 23

### DEPARTMENT OF MINES





OIL & GAS DIVISION EFT. OF MINE

### INSPECTOR'S WELL REPORT

Permit No. 1901-328			Oil or	Gas Well
Company Addeghowy Lond & Minish	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Churksburg, WOST VirginiA				Liber Calecter Wingsufff
Farm R. Edgell	16		012.2.1	Kind of Packer
Well No. A - 698	10			Size of
District NINCOLN County MALION	81/4	4.1.1	And the second	
Drilling commenced 4-5-78-	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf, bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc, inInch				Perf, bottom
Volu.neCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SEI	RVICE COMPA	ANY	
Dilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET	INCI	HES	FEETINCHES
Salt waterfeetfeet	FEET.	INCE	IES	FEETINCHES
Orillers' Names Jin Simmons, C. Co	sto, 6	Bry Re	ed-	
Remarks:		,	and the second second second second second	-

CONTRACTOR - UNION Drilling Co - Rig #2

April 5,1978

William Polosses #502

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

FARM DISTRICT  Filling Material Used  Liner Location Amount Packer  PLUGS USED AND DEPTH PLACED BRIDGES  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATIC  POTILIERS' Names  Remarks:	ON REGOVERED	n NG AND TO SIZE	UBING LOST
Liner Location Amount Packer  PLUGS USED AND DEPTH PLACED BRIDGES  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION  Drillers' Names.	CASII ON RECOVERED	SIZE	LOST
Liner Location Amount Packer  PLUGS USED AND DEPTH PLACED BRIDGES  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION  Drillers' Names	CASII ON RECOVERED	SIZE	LOST
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ON REGOVERED	SIZE	LOST
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Orillers' Names		1/4.4	at may be to
Orillers' Names			
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Orillers' Names			
Orillers' Names		er i energia de la	
	10		
Remarks:			
		er englishmen ( a. A. )	
I hereby certify I visited the above well on this date.			
		STRIG 8/2	1

### **DEPARTMENT OF MINES**





## INSPECTOR'S WELL REPORT DEFT. OF MINES

Permit No. <u>Mot -328</u>			Oil or	r Gas Well
Company Lord of Wineral Co	CASING AND	USED IN DRILLING	LEFT IN	PACKERS
Address CARKS GULG, West Kinginia	Size		23,2 (2) (2) (40,34.6.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	beat7 formit #N gide;
Farm K. Edgell-	16	20'	C-t, 5	Kind of Packer
Well No. A. 898	10			Size of
District LINCOLN County/MANION	81/4	702.C	t.5-21	5. SKJ. Chent.
Drilling commenced	6%	,		Depth set
Fille d With Ge L back.to. 3750' Date shot Depth of shot	3445	3750'		Perf. topPerf. bottom
nitial open flow/10ths Water inInch	Liners Used			Perf. top
pen flow after tubing/10ths Merc. inInch				Perf. bottom
olu.aeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
cock pressurelbshrs.	NAME OF SEF	RVICE COMPA	ANY	
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
125'-305'-489'-1408' resh water	FEET_	INCI	HES	_FEETINCHES
alt waterfeetfeet	FEET_	INCI	HES	FEETINCHES
rillers' Names Jim Summers, C-1	asto, 6	BLY Re	ocd	MS . 22
emarks:			The state of the s	

CN+LACTOL. UNION DRILLING G- ROTARY-Rig # 2

April 10,1978

William Holdsty 502

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

COMPANY	***************************************		ADDRESS				
ARM	1000	DISTRICT	La constant de la con	cc	DUNTY		
Filling Material Used					STORY TELE	-	,
iner Lo	cation	Amount		Packer	Location		B. S. Branch and Control
PLUGS USED	AND DEPTH PLACED		BRIC	GES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	ON-LOCATION	RECOVERED	SIZE	LOST
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Remarks:	the same that the same to the same p			the state of the s			genski Lesili
the state of the s							
			The foreign and the contraction of the contraction				No. 10
DATE	I hereby certify I	visited the abo	ve well on this	late.			

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DE. T. OF MINES

### INSPECTOR'S WELL REPORT

Permit No. Mar 328			Oil or	Gas Well
Company Alleghand Land Smineral Co	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address Charsburg, West Kinginia	Size	7-1		And the second section
Farm K-Edgell	16	20'- 6	17.5'	Kind of Packer
Well No. 4-698	10		3.57	Size of
District LINCOLN County MALION	81/4	702-6-1.	5-215.	NS. GMENT
Drilling commenced	65/8			Depth set
Drilling completed Total depth 40.50	3.4/45	3750-	-	Perf. top
Geled Gock To - 3750 Date shot Depth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing /10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.		RVICE COMPA	NY	
Dilbbls., 1st 24 hrs.	COAL WAS EN	2/- 424 'NCOUNTERED	AT	FEETINCHES
125' 305' 489'-1408' Fresh water feet feet	FEET	INCH	ES	FEETINCHES
Salt water feet feet	FEET	INCH	ES	FEETINCHES
Drillers' Names John Simmons, C. Cas	to, Can	y Reed		. 168.75.
Remarks: HORSE COLLECT. This PERMIT H Should LENG. A	Lepolt.	dated-	4-10-7	8-
CONTRACTOR-UNI	on Drill	ing (o.	- K.9	AL. KOTALY

April-10,1978

William House #502

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

COMPANY	-of the serio amenage an element defect of		ADDF	RESS			Addition to the state of the st
FARM	21 43 64 64 64 64 64 64 64 64 64 64 64 64 64	DISTRI	СТ		COUNTY		
Filling Material Used							and the second of the second o
Liner Loc	cation	Amoun	t	Packer	Location	1	and the second second
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
							23K-73K
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					Harry Maddle
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33 7077				Josh L. L. Branco	70	Variation V	nitial open the
				in in in in it		gaidus	esta e pl. c q(
6/47 TT 2	ggis	_ carry		A ar L			- malle
	Mark Mark	y werver	10 7 10 7 10	94	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		erwija beriji di kol
ESIONT TRUE	TA HERE	PMTIGDWA	2A77 JAGA	The second second			
DATE OF THE PARTY						2.51	
Drillers' Names							1
	and the second second second second		-	The second secon			70. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Remarks:		and a second second					omsit, or int
							and the second of the second
DATE	I hereby certify I	visited the al	bove well on t	this date.			

DISTRICT BELZ THE PECT 2-3

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

RM		DISTRIC	ADDRESS Clarusbu	COUNTY		
ing Material Used						
Tor	cation	Amount	Packer	Location		
CI			BRIDGES	CASIN	G AND TU	BING
	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
CEMENT-THICKNESS	WOOD-SIZE					
					-	
- COLOR						
82103						
			. 190 3200			L. Aug. E
rillers' Names			A CHARLES OF THE REAL PROPERTY OF THE PARTY	and the second second		
emarks: Verbal P	21 m 155100 91	ven 4-16	-78 - Work order war	Rad out with	n Inspe	cher
Ver Dal P						
Blossor -						
			e above well on this date.			
4-16.78						

DISTRICT WATER

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

Permit No					Oil o	Gas Well
Company		(E) (	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address			Size			
Farm			16			Kind of Packer
Well No			13			
District	Count	у	81/4			Size of
Drilling commenced			65%			Depth set
Drilling completed	Total	depth	5 3/16			
Date shot	Depth of s	shot	2			Perf. top Perf. bottom
nitial open flow	/10ths \	Water inInch	Liners Used			Perf. top
pen flow after tubing	/10ths 1	Merc. inInch				Perf. bottom
olume		Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FTDat
ock pressure	lbs	hrs.	NAME OF SER			Dat
il		_bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT_	FEETINCHES
resh water	feet	feet				FEETINCHES
alt water	feet	feet	FEET_	INCHE	S	FEETINCHES
rillers' Names						
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# DECEIVED APR 1 9 1978

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

ing Material Used						
AND THE STATE OF T	cation	Amount	Packer	Location	ì	
	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TUE	IING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Contractor Contractor Contractor	Goled -	_	- 1600.	800	A Company of the A	i est ou contra
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llers' Names	50'. Ce	Kext.	Plug Set. To. SUKF	ACC-		
is la specto	- WAS NO	of Phose	ent. Due to Death	-IN FOR	4164	
narks: Super tis	ed-by V	OHINNY	JOHNSTON - Philegi	Buy la	Ndd.171	ivera i.
This WOL	Kohder	DONK	shed by MAL Dod	6.65	Telep.	love
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### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

	A	A	CASING AND	USED IN DRILLING	LEFT IN	PACI	KERS
Company	and the state of t	Williams Made Control	TUBING	DRILLING	WELL	the second second	expand A
Address			Size				Maria de
			16			Kind of Pac	ker
Farm		the state of the s	13		end communication of the state	A 100 100 100 100 100 100 100 100 100 10	
Well No.			10	of the Lot of the Section 1.	and the contraction of the contr	Size of	
District			and the contract of the second	Marie Carlo Marie Carlo	and an agree of the same of the same of		
District	County	the property of the Variation of the Var	81/4	en er en	and the second of the second		Charles Charles and Charles Charles
Drilling commenced		MANUFACTURE STATE OF THE STATE	65/8		and the second s	Depth set_	Manager variety of the second
			5 3/16	Special and the major of the property of the second		and the same of the same	ξ
Drilling completed	Total der	oth	3	a Month of the first of the	term in places of proper region, consistences. The latter was appeared	Perf. top	
Date shot	Depth of sho	- 141 - 141	2			Perf, botto	m
T-141-1	/1041 - 117-		Liners Used			Perf. top	
Initial open flow	/luths wa	ter ininch			general and the service of the second state of the service date is a service of the service of t	Perf. botto	m
Open flow after tubing	/10ths Mer	c. inInch_			Control of the Contro	The state of the s	Called an income page in a passa form
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SEI	RVICE COMP.		Committee and the committee an	State and Andrews and Antonion a
			with an wift near sec. At the stay be for, of, for exemple to be a confident with a confidence of the stay of the	and the larger defent up the first project defending the following experience described		And the state of t	rakur salah ing bilangan pengangan p
Oil	b	bls., 1st 24 hrs.	COAL WAS EN	ICOUNTEREI	) AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	FEET	INCHES
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Drillers' Names			the enterprise and control of the co		to the second se	A SECRETARY OF THE PROPERTY OF	en de contra con

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#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES





### INSPECTOR'S WELL REPORTED A GAS DIVISION

Permit No. / / N - 3 & 8			Oil or	Gas Well
Company Sleghany Sand Marieral	CASING AND	USED IN DRILLING	LEFT IN	PACKERS
Address Carresburg, West Virginia	Size			
Farm R. Edgell	16		-	Kind of Packer
Well No. 4.698	13		-	Size of
District DINCOLN County MANON	81/4			Size of
Drilling commenced	65%			Depth set
Drilling completedTotal depth	5 3/16			
	3		P	Perf. top
Date shotDepth of shot	2		-	Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch				Terr. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	NY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEETINCHES
Fresh waterfeetfeet	FEET	INCE	IES	FEETINCHES
Salt waterfeetfeet	FEET.	INCH	IES	_FEETINCHES
Drillers' Names Do No Tologo -	Lelepse	9		
Remarks: All beclamation-or	n-toad	ond to	CATION	Meeded -
Open pit ON LOCKT	HION -			
Stumps of Thees must	be tel	noved	-	

April 27,1978

William Hally West Weekston

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

FARM			ADDRESS			
FARM		DISTRIC		A	1	
		DISTRIC	TC	OUNTY		
Filling Material Used		and the second second second second second				
						3
Liner Loca	tion	Amount	Packer	Location		A
PLUGS USED AN	D DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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			81-84			
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			and the second s		ROSCUL TO	the west straigh
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Orillers' Names	in a few					
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			The state of the s			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

ACCIAMATION WAS PECTION

INSPECTOR'S WELL REPORT



OIL & GAS DIVISION DEPT. OF MINES

Permit	No	Ta.	1.3	28
Leimit	140	100.1		

Permit No.				OH OF	D)		
Company Olegia	er Sand Miners	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	ERS	
de	Lung, Dest lingin	Size			. 10. d N	Adde to State	
Farm R. Rd	gell	16		M.Agg	Kind of Pac		
Well No. 22	9	13	(3-1)		Size of		
District LINCOLI	County Mario	81/4					
Orilling commenced		65%			Depth set_		
Orilling completed	Total depth	3	2 1		Perf. top	10 PM W70 PM 1	
Date shot	Depth of shot	2			Perf. botton		
nitial open flow	/10ths Water in	Inch Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. in	Inch			Perf. bottor	n	
/olu.ne	Cu	. Ft. CASING CEME	NTED	SIZE	No. FT	Date	
lock pressure	lbs	hrs. NAME OF SEI	RVICE COMP.	ANY	DAVENO DE SE O A		
Dil	bbls., 1st 24	hrs. COAL WAS EN	COUNTERE	ATTA	FEET	INCHES	
resh water	feet	feetFEET	INC	HES	FEET	INCHES	
alt water	feet	feet FEET	INC	HES	FEET	INCHES	
		- the state of the	special control of the second			to reducing the same	

Remarks: 5'. Casing used for MALKEL. Must be Changed.

107: Ordanger Needs Mohe Dozeh WOLK-ON-LOCATION

John 20, 1978

Drillers' Names.

William Bosse # 502

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

					- 20	
OMPANY	The second secon		ADDRESS	State of the state	***************************************	
ARM		DISTRICT		OUNTY		
lling Material Used		Management of the fortice of				
ner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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illers' Names		18.4500				
ar land was the war the second through a took the other colors				and the second services	A section is a second	sequences recognition to
marks:						ere i mi
	I hereby certify I v	risited the above	ve well on this date.			
DATE			The on the days			

DISTRICT SELZ DEPERS

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION INSPECTOR'S PLUGGING REPORT DISTRICT FARM. Filling Material Used. Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST

	Names					
	months and a second of the sec					
Remark	S:					

July 17/978 I hereby certify I visited the above well on this date.

DISTRICT 812 502

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

			- The state of the	(KII	(D)	Malaga.
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			Kind of Pack	er
promise the transfer that the first		13	-		0 24	
200		10			_ Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Duilling completed	Total depth	5 3/16				* 777.
Drining completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	TED	SIZE	No. FT	Date
	lbshrs.	NAME OF SER	VICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	) AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET_	INC	HES	FEET	INCHES
						· · · · · · · · · · · · · · · · · · ·
Drillers' Names					***************************************	
Remarks:						





# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES



### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	Charleston, W. Va.		
	Coal Operator	Allegheny Land & Mineral Name of Well Operator	Company
	abrita a Hill in	P. O. Box 1740 Clarksburg, WV 26301	
	Address	Complete Address	
	Rochester & Pittsburgh Coal		
eased	to: Consolidated Coal Co.	April 20, 1978	
	Vista Del Ricoal Owner	Date	
	P. O. Box 1314, Morgantown, WV	WELL TO BE ABANDONED	
		Lincoln	District
	Address		
		Marion	County
	Roy W. & Eula Edgell		
	Lease or Property Owner	Well No. A-729	
	Rt.1, Box 90 Worthington, WV		
	Address	R. Edgell	Farm
	Inspector William Blosser, Colfax,	WV Telephone	<b>Fairmont</b> 363-9105
	TO BE NOTIFIED 24 HOURS IN ADVANCE O	-	
		FLUGGING OPERATIONS	
	Gentlemen:—		
	The undersigned well operator is about to ak		commence
	By verbal permiss	ion of Mr. Blosser	
	April 16	, 1978	

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Allegheny Land & Mineral Co. Claron Dawson, Supt. Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules 100/25/2023 Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

D# 0	教育	E E Hase soldies	10	0		EPOL.
BLA	PU !		K	19		11
an and a		W. Marcell E.	20		4 5	2.5

MAR-328-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

47-049

[08-78]

### Onsight reclamation inspection

Date:	August	30	,	19 79	
Operator		700			
Well No.	Ann	169			

Well No. 47 - 049 328 -

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S	WELL REPORT
PLU3	g I N G
	/ Wasta Pisnosa?
WELL TYPE: Oil/ Gas/ Diquid Injectio	
	nd storage / Deep / Shallow /
	Little Bingman
District: Lincoln County:	Marion Quadrangle:
WELL OPERATORAlleghany Land & Mineral Co.	DESIGNATED AGENT
	Address
	SERVICE COMPANIES (NAMES ONLY)
PLUGGING CONTRACTOR	SERVICE CONTRACTED (MAINE CHEE)
Address	
PERMITTED WORK: Plug and abandon X / Clean ou	t and replug/
PLUGGING MATERIALS	
Type of Other Cement Materials Depth Thickness	
Cement Mace: 1410 Dagon	
Bridge Plugs UsedType and Depth	
Di luge 11ago obea	
.3	•
VENT PIPE	
MISCELLANEOUS MATERIALS	
CASING LOST	
TYPE OF RIG:	
Owner: Well Op'r/ Contractor/	
Rig time: days plus hours	
DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL	
DATE OF INSPECTOR'S LATEST VISIT TO WELL	

Location and road seeded and in good shape, Good coverage.

Approved by this inspector.



OIL & GAS DIVISION
DEPT. OF MINES

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

INSPECTOR'S AND OTHER REMARKS:



Date:		, 19	
Operator's Well No.			
API Well No.	47 -	_	

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT ON

### PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

IMIT OVDE . O	2 /	id Injection/ Waste I	Managai /	
	and the same of th	Underground storage/		
	100 at 1, 1, 2, 3, 1, 1	Watershed:		
District:		County:	uadrangle:	
WELL OPERATOR		DESIGNATED AC	ENT	
Address		Address		
DRILLING CONTRACTOR		SEBUTCE COMPA	NIES	
Address				
WELL DATA:				
Drilling commenced		; completed	, 19	
Total Depth		,		
Fracturing/	Stimulation	/ on, I	.9 at a depth of	feet
Open Flow: Initia	1,/10ths Wat	er in inches; after tub	oing, /10ths Merc	. in inches
Gas Volume			,	
Rock Pressure				
Salt water encounte	ered (depths)			
Coal seams encounte	ered (depths)			
CASING AND TUBING PROGR		1		
CASING OR   SPE		FOOTAGE INTERVALS	CEMEND ELL	PACKERS
TUBING TYPE	(Weight)	d For drilling Left in well		PAURERS
Conductor		· ·	Kinds	
Fresh water			ALIMS	
Coal			21-0-0	
Intermediate			Sizes	
Production				
Tubing	A PROPERTY OF THE PARTY OF THE		Depth	s set
Liners			1	
			1	rations:
			T	op Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

OEPT, OF MINES

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



### State of Mest Birginia

Department of Mines Gil and Gas Bivision Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

049-0328-P

Roy & Eula Edgell

June 19, 1984

In Re:

PERMIT NO:

FARM:

Alamco P.O. Box 1740 Clarksburg, W.V a. 26301

	*	WELL NO:	H-729	
		DISTRICT: _	Lincoln	
		COUNTY	Marion	
entlem	en:			
	e FINAL INSPECTION REPORT for the above desc fice. Only the column check below applies:	ribed well h	as been received	in
XXXXX	The well designated by the above permit num Blanket Bond.	ber has been	released under y	our
	Please return the enclosed cancelled single designated by the above permit number to the said bond in your behalf, in order that the records.	e surety com	pany who executed	
<del>-</del>	Your well record was received and reclamati accordance with Chapter 22, Article 4, Sect will remain under hond coverage for life of	ion 2, the a		

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

			0 ,
F   1	23	Latitude	39 30
UNIT-	ROY EDGELL 83	4	
07/77	JOHN COWELL 29	<i>•</i>	
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[ ]	HERBERT S. MA	RTIN / M. I	F. MORAN
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MARTIN			
/		11	EARL BRADLEY
	B.L. HA	44	LAKE DAADLE
′			
	Minimum Error of Closure	ONE PART IN 200	4 1 250/
New Location⊠	Source of Elevation B. M.	AT INTESECTION OF RT.	- // \$ 230/7
Drill Deeper	"I the undersigned hereby of	1033' ertify that this map is correct to th	e best of my knowledge and
Abandonment	belief and shows all the inform	nation required by paragraph 6 of	the rules and regulations of
4/16/18	the oil and gas section of the	mining laws of West Virginia."	
	WO & MINERAL CO		
Company ALLEGHENY LA	ND F MINERAL CO.	STATE OF WES	
Address CLARKSBURG,	W. V. 26301	DEPARTMENT OIL AND GAS	
Farm Roy EDGELL		CHARLE	
	Lease No.		

Elevation (Spirit Level) 1027 Engineer's Registration No. 530 L.L.S. File No. 175 \_\_\_\_\_ Drawing No.\_\_\_ Date\_\_/-/3-78\_\_\_\_\_Scale\_\_/" = 500'

WELL LOCATION MAP

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original

11500 Bansi