

IV-35 (Rev 8-81) WEST DIE STATE OF THE STATE OF

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DECENVES	Department of Mines Gil und Gas Division
10/15/00/19	Bepartment of Mines
3 0 1984	Gil und Gas Bivision

Date	July 26, 1984
Operato	
Well No	
Farm F	rice Heirs
API No.	47 - 049 - 0352

OIL & GAS DIVISIONELL OPERATOR'S REPORT OF DRILLING, TERACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	Elevation: 1000' Watershed_					
	District: Paw Paw County Ma.	rion	_Quadrangle	Grant To	own	
	solidated Gas Transmission Corp. W. Main St., Clarksburg, WV	Caşing	Used in	Left	Cemen	
ESIGNATED	AGENT W. A. Fox	Tubing	Drilling	in Well	1	
DDRESS 445	W. Main St., Clarksburg, WV	Size				10
URFACE OW	NER Doris Snyder	20-16 Cond.			7,000.1	
DDRESS 609	Callen Ave., Morgantown, WV 26505	/1/3/10"	382	0		
INERAL RI	GHTS OWNER Doris Snyder	9 5/8				
DDRESS 600	Callen Ave., Morgantown, WV 26505	/8/5/8/	882	582		
IL AND GA	S INSPECTOR FOR THIS WORK Donald	6,5/8	1630	1630		
Ellis .	ADDRESS P. 0. Box 47 ADDRESS Belmont, WV 26134	13/12/	2543	2543		
PERMIT ISS	:UED	4 1/2	2)+)		Maria de	
RILLING C	OMMENCED October 26, 1908	3				
PILLING C	OMPLETED January 31, 1909	2				
CONTINUOUS	ABLE: PLUGGING OF DRY HOLE ON PROGRESSION FROM DRILLING OR VERBAL PERMISSION OBTAINED	Liners used				
FOLOGICAL	TARGET FORMATION Fifth		Dep	th 2777-2	2793	fe
	of completed well 2811. feet	Rotary	/ Cabl	e Tools_	X	
Depth						
	strata depth: Fresh none feet	t; Salt	feet			
Water	seam depths: 362				e area?	No
Water	seam depths: 362				e area?	No
Water Coal OPEN FLOW	seam depths: 362 DATA	Is coal	. being min	ed in the		
Water Coal OPEN FLOW Produ	seam depths: 362 DATA ucing formation Fifth	Is coal	being min	ed in the	2793	fe
Water Coal OPEN FLOW Produ	seam depths: 362 DATA ucing formation Fifth Initial open flow 4 Mcf/c	Is coal Pa	being min y zone dep nitial open	ed in the oth 2777-2 flow_	2793 E	_fe
Water Coal OPEN FLOW Produ	DATA ucing formation Fifth Initial open flow 4 Mcf/c Final open flow 213 Mcf/c	Is coalPa d Oil: Ir	being min y zone dep nitial open nal open f	ed in the the th 2777-2 flow	2793 E	feabl,
Water Coal OPEN FLOW Produ Gas:	DATA ucing formation Fifth Initial open flow 4 Mcf/o Final open flow 213 Mcf/o Time of open flow between in	Is coalPa d Oil: Ir d Fi nitial and f	being min y zone dep nitial open nal open f	ed in the oth 2777-2 flow has n/a has	P793 Equipment	fe Bbl Bbl
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Water Coal OPEN FLOW Produ Gas:	DATA ucing formation Fifth Initial open flow 4 Mcf/c Final open flow 213 Mcf/c Time of open flow between in applicable due to multiple complete	Pad Oil: Ir d F: nitial and face measure	being min y zone dep nitial open nal open f inal tests ment) after	ed in the oth 2777-2 flow flow has not a had a had a flow from the flow from the flow flow flow from the flow flow flow flow flow flow flow flow	2793 F Durs	_fe Bbl Bbl
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FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

December 9, 1916 - Shot Fifth Sand with 15 quarts.

		1	REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fresh and salt water, coal, oil and gas
Pittsburgh Coal Dunkard Salt Injun Fifty Foot Thirty Foot	362 800 1314 1690 2226 2280	882	
Stray Gordon Fourth Fifth Total Depth	2540 2580 2600 2777	2640 2793 2811	
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(Attach separate sheets as necessary)

Consolidated Gas T	
Well Operator	08/25/2023
: I.E. Lwinn /	Manager of Production
	INIBP !

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including weal, encountered in the drilling of a well."

DEPARTMENT OF MINES



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

16	CONSOLIDATED GASTARAS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
MABIN 13	AUVINGTIN W. V	Size			
MABIN 13	HEIRS	16			Kind of Packer
SI/4		13			10-12
Bepth Size Depth set Depth set	ANDRES	10		** y :	Size of
Depth set Depth set	nty <u>/ VI / H / H / F / F / K / F</u>	1.7		. K	A Secondario de la Constantina del Constantina de la Constantina d
perth 3 Perf. top Perf. bottom Liners Used Perf. bottom rc. in Inch Cu. Ft. CASING CEMENTED SIZE No. FT. Dat hrs. NAME OF SERVICE COMPANY bls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES feet FEET INCHES FEET INCHES feet FEET INCHES FEET INCHES	1				Depth set
Acter in Inch	l depth				Part to
Liners Used Perf. top Perf. bottom Cu. Ft. CASING CEMENTED SIZE No. FT. Dat hrs. NAME OF SERVICE COMPANY Obla., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES feet FEET INCHES FEET INCHES feet FEET INCHES FEET INCHES	shot	2			
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feet FEET INCHES FEET INCHES feet FEET INCHES FEET INCHES	Cu. Ft.				No. FTDat
feet FEET INCHES FEET INCHES feet FEET INCHES FEET INCHES	s., 1st 24 hrs.				P.P.P.M.
feet FEET INCHES FEET INCHES	feet				
INCHES	feet				A CONTRACTOR OF THE SECOND
5 5 R	5 S.R.			The state of the s	INCHES
PULL TUBING					

/4 3/ ==

DOUBLE INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS		1, 1, 00	
		DISTRIC				
ARM						
illing Material Used					or P. Control	
iner Loc	eation	Amount	Packer	Location	- Parties of any	to the solution
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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			and an artist of		2.26.0040	
				7		The second second
Drillers' Names						De .
			The second secon	and the second second		
Remarks:	and the second s					
DATE	I hereby certify	visited the	above well on this date.		08/25	5/2023

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT. OF MINLS

FARM PRICE HI		1949 1949	CT PAW- PM		UNII JETA	10//6	
Filling Material Used			0.112				
Liner Loc	cation	Amoun	t Pa	acker	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDG	ES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	-LOCATION	RECOVERED	SIZE	LOST
SHOT TUBIA	16 OFF	261	A LEFT	PACKER	IN H	52E	26270
SPOT 5	BBL PL	1601	TOPOF	PACKER.	errandigeria de departemento de		
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rillers' Names							
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emarks:	Samuel State of the State of th	and product of the second	The second of th	A CONTRACTOR OF STREET			

10-27-84 I hereby certify I visited the above well on this date.

Worlf KElls

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			Oil or	Gas Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address		Size				- 1
Farm		16	1.12 fr		Kind of Pac	cker
Well No.		13	18.11 81.1			
	County	81/4		4	Size of	
Drilling commenced		65%			Depth set_	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used				
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	ANY	20.00	
011	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCF	IES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCE	IES	FEET	INCHES
Drillers' Names						
Remarks:						

Permit No 049-0352-P

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

Well No /272

INSPECTOR'S PLUGGING REPORT, OF MINES

_	LITSS H	CFM	ENT + GEL 6	10 W1117	4	460.00
iner L	ocation	Amour	t Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
BOTTOMPLUG	2610 -	2460	CLASS A CEMENT	- SBB	L CE	MENT
70 gec	2460 -	186'		State of the State		
TOPPLU6	186' -	0	CLASS A CFMENT	280	she	Cent
LEFT IN U	ELL	1	PACKER 2637'	Sa si ta sa T		
		5"	PIPE PULLED INTO	TOP 413	FTBO	7 254
7		7"	PIPE PARTED A.	BOFTIOF	BOTTON	4 1630
was a county must apply that extrem more	and the second second second second	87	BIPE TOP 300	BOTTOM	88-	1
PAN 2" TUBI	NG TO 18	36 FT	CIRC CEMENT	TO TO!	0,	
rillers' Names 12	MORRIS	SER	A16.			
emarks:	1.261. 4	AS 54	IFTED OVER THE	VERRS	BEC	OVERE

I hereby certify I visited the above well on this date.

US/25/2023 cro

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Company		CASING AND	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address	Maria Santania	Size				1001
		16			Kind of Pack	er
Well No		13				
		10		Land on the second	Size of	
District	County	81/4	766-3	176	30 12 100	1007
Drilling commenced		65/8	500	700	Depth set	
		5 3/16			200 0000 Td. 1	
Drilling completed	Total depth	3		36/	Perf. top	1/1/
Date shot	Depth of shot	2	1	777;	Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used	W.		Perf. top	
Open flow after tubing	/10ths Merc. inInch	1-19-1	7		Perf. bottom_	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No ET	Data
	lbshrs.	NAME OF SER			NO. F1	Date
);1	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
resh water	feetfeet	and the state of t				
alt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
3/13/2013/10	EVER THE VESTS.	The state of				
rillers' Names						
				1		

Permit No. 049-0352-P

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

ompany CONSOLIDATED GAS CO.	CASING AND	USED IN	LEFT IN	PACKERS
Idress MANNINGTON WOD	Size	and and	V	
mPRICE HEIRS	16			Kind of Packer
No. 1279	13			
ct PAW-PAW County MABION	81/4	1. per et en		Size of
ng commenced	65%		e grafia	Depth set
ng completedTotal depth	5 3/16		p	
shotDepth of shot	3		A	Perf. top
l open flow/10ths Water inInch	Liners Used)	Perf. bottom
flow after tubing/10ths Merc. inInch		2 6 3 4 5	/ 8	Perf. bottom
neCu. Ft.	CASING CEMEN	TED	Olgo	and the second second second second second
pressurelbshrs.	NAME OF SERV			No. FTDat
bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED	AT	FEETINCHE
waterfeetfeet				FEETINCHE
aterfeetfeet				FEETINCHES
s' Names 1. L. MORRIS S. R.			38.	, 01111

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY						
	the same of the sa		ADDRESS	A 2 1		and the second
FARM		DISTRIC	тс	OUNTY		
Filling Material Used						
iner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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rillers' Names						
		1.4			Table 1	
emarks:						\
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			ve well on this date.			

08/25/2023

FORM IV-4(B) FII
Obverse

8-83

FILE COPY

JUL 3 0 1984
OIL & GAS DIVISION

1)	Date: J1	ıly 26,	. in	2 10	_, 19_84
2)	Operator's Well No.	12	272		(Perinsil)
3)	API Well No.	47		049	- 0352-P
		State		County	Permit

DEPT. DESTATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

41	WELL TYPE: A Oil/ GasX	Liquid injection / Waste disposal	
"		/ Underground storage) / Deep /	Shallow × /)
(1)	7,000!	Watershed: Paw Paw Creek	132)
3)			Crent Town 280
	District: Paw Paw 5	County:MarionQuadrangle:	Grant Town 380
6)	WELL OPERATOR Consolidated Gas Transmis		rox
	Address 445 West Main Street	Corp. Address 445 West Mair	
	Clarksburg, West Virginia 26	301 Clarksburg, W	lest Virginia
8) (OIL & GAS INSPECTOR TO BE NOTIFIED	9) PLUGGING CONTRACTOR	
]	Name Donald Ellis	Name Company Tool	S
	Address P. O. Box 47	Address	
	Belmont, WV 26134		
10)	WORK ORDER: The work order for the manner of plugging	his well is as follows:	
	Pull 2543' of 5 1/2" casing.		
	나는 사람들은 사람들이 얼마나 살아보는 아이들은 아이들이 살아왔다. 아이들이 아이들이 아이들이 아이들이 아이들이 아이들이 아이들이 아이들		
	Cement 2637 - 2537		
	Gel 2537 - 2280		
	Cement 2280 - 2180		
	Gel 2180 - 1750		
	Cement 1750 - 1650		
	Pull 1630' of 6 5/8" casing.		
	Gel 1650 - 980		
	Cement 980 - 880		
		OF TICHUSE I	
	Gel 880 - 400		
	Gel 880 - 400 Cement 400 - 340	OCTICE USE in certain occurrences and any to	sr (d) - V) rahed formsq sprik
	Gel 880 - 400 Cement 400 - 340 Gel 340 - 300	to scoped the darks of certain occurrences and any to	V Just part of Kerni IV 4(B) is
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	Gel 880 - 400 Cement 400 - 340 Gel 340 - 300 Cement 300 - 200 Gel 200 - 50 Cement 50- Surface	io scopid the dates of certain equiffences and any lo	
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	Gel 880 - 400 Cement 400 - 340 Gel 340 - 300 Cement 300 - 200 Gel 200 - 50 Cement 50- Surface	ICE USE ONLY GGING PERMIT Augus	bry gor nous signA bry gor nous signA t satelertes ym golff t 9 by 19 84
Perm	Gel 880 - 400 Cement 400 - 340 Gel 340 - 300 Cement 300 - 200 Gel 200 - 50 Cement 50- Surface OF PLU Matter 47-049-0352-P	ICE USE ONLY GGING PERMIT Augus	brand or nouncillonal barriage and specific to 9 19 84 attention of the second
Perm	Gel 880 - 400 Cement 400 - 340 Gel 340 - 300 Cement 300 - 200 Gel 200 - 50 Cement 50- Surface OF PLU Print number 47-049-0352-P permit covering the well operator and well location shown below	ICE USE ONLY GGING PERMIT Augus Da v is evidence of permission granted to plug in accorda	basiques ym gaili t 9 19 84 tte ance with the pertinent legal re-
Perm This quire	Gel 880 - 400 Cement 400 - 340 Gel 340 - 300 Cement 300 - 200 Gel 200 - 50 Cement 50 - Surface OF PLU Print number 47-049-0352-P permit covering the well operator and well location shown beloements subject to the conditions contained herein and on the revenue of the conditions contained herein and on the conditions contained herein and conditions conditions conditions conditions contained h	ICE USE ONLY GGING PERMIT Augus Da v is evidence of permission granted to plug in accorda	basiques ym gaili t 9 19 84 tte ance with the pertinent legal re-
Perm This quire	Gel 880 - 400 Cement 400 - 340 Gel 340 - 300 Cement 300 - 200 Gel 200 - 50 Cement 50- Surface OF PLU Print number 47-049-0352-P permit covering the well operator and well location shown beloements subject to the conditions contained herein and on the revere actual permitted work has commenced.)	ICE USE ONLY GGING PERMIT Augus Da v is evidence of permission granted to plug in accordance hereof. Notification must be given to the District (t 9 19 84 te conce with the pertinent legal re- poil and Gas Inspector 24 hours
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Perm This quire befor	Gel 880 - 400 Cement 400 - 340 Gel 340 - 300 Cement 300 - 200 Gel 200 - 50 Cement 50- Surface OF PLU At 7-049-0352-P permit covering the well operator and well location shown belowere actual permitted work has commenced.) The permitted work is as described in the Notice and reverse hereof. August 9, 1986	ICE USE ONLY GGING PERMIT Augus Da v is evidence of permission granted to plug in accordance hereof. Notification must be given to the District (Application, plat, subject to any modifications and contains the plug in accordance hereof. Notification must be given to the District (Application, plat, subject to any modifications and contains the plug in accordance hereof.	t 9 19 84 te nice with the pertinent legal re- Dil and Gas Inspector 24 hours ditions on the
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Perm This quire befor	Gel 880 - 400 Cement 400 - 340 Gel 340 - 300 Cement 300 - 200 Gel 200 - 50 Cement 50- Surface OF: PLU At a condition of the reverse hereof. August 9, 1986 OCHERITATION OF THE PROOF OF THE PR	ICE USE ONLY GGING PERMIT Augus Da v is evidence of permission granted to plug in accordance hereof. Notification must be given to the District of Application, plat, subject to any modifications and con unless plugging is commenced prior to that date and Administrator, Office of the Administrator of the Adm	t 9 19 84 te nice with the pertinent legal re- bil and Gas Inspector 24 hours ditions on the

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

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			2130 - 1770	Gel
			1730 - 1630	Cemanit
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	OFFICE USE ONLY		00: - 00	F_T
This part of Form IV-4(b) is to record the dates	of certain occurrences and any follow-up in	spections.	048 - 004	Cement
			3:0 - 300	Col Market
	Date		300 - 200	Date(s)
Application received	F	follow-up	inspection(s) - 00	Jet de en
Plugging started	OFFICE USE ONRY	"	,,	
Plugging completed	PLUGGING PERMIT	"	**************************************	
Well Record received		"	"	
Ad a Rugus			4.74-049 -0332- P	
OTHER INSPECTIONS				
Reason:	AND THE RESERVE TO TH		A francheman and April a	
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rioffic that the and pro-ocuted with due difference	nless of orging is commenced to		August 9, 1986	

on Casinson for to be notified than Tonald Lilits

Address F. O. Box



1) Date: July 26, 19 84

2) Operator's Well No. 3) API Well No. County Permit State

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES MOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

SUR	FACE OWNE	R(S) OF RECORD TO BE SERVED	5(i)	COAL OPERA	None None
(i)	Namo			Address	
(1)	Name_	Doris Snyder			
		609 Callen Ave. Morgantown, WV 26505	5 (ii)	COAL OWNE	R(S) WITH DECLARATION ON RECORD: None
(ii)	Name			Address	
	Address				
(iii)	Name	DECEN	3/11	Name	
,	Address		5	Address	
			5(1ii)	COAL LESSE	E WITH DECLARATION ON RECORD:
		JUL 3 0 1984	2 (111)		None
				Address	None
		OH & CAS DIVISIO	211	Addit Cas	
•		OIL & GAS DIVISIO			
TO TH	E PERSON(S)	NAMED ABOVE: You should have received to	his Form	and the follow	Ording documents.
	work, a (2) The pla	lication to Plug and Abandon a Well on F nd describes the well and its location a t (surveyor's map) showing the well loca	and the plation on F	ugging work orm IV-6.	ts out the parties involved in the order; and
-					
1	THE REASON Y	OU RECEIVED THESE DOCUMENTS IS THAT YOU	HAVE RIGH	TS REGARDING	THE APPLICATION WHICH ARE CIRCURATED
		ONS" ON THE REVERSE SIDE OF THE COPY OF REQUIRED TO TAKE ANY ACTION AT ALL.	THE APPLI	CATION (FORM	IV-4 (B)) DESIGNATED FOR YOU. HOW-
Admini locati Applio	strator of on described ation, and	that under Chapter 22 of the West Virgin tice and Application and accompanying do the Office of Oil and Gas, West Virginia d on the attached Application and depict the plat have been mailed by registered y publication in certain circumstances)	Department of the	nt of Mines, attached For	or plug and abandon a well with the with respect to the well at the market Notice, the
The t	ruth of t	he information on the Notice			
and A	policatio	n is verified and sworn to and		ELL C	1.1.1.1.2.
the N	otice is	signed on behalf of the Well	O2	ERATOR O	onsolidated Gas Transmission Cor
Opera	tor in my	County and State by	De	. 00	
		soundy and beater by	رم	740	Swinn by Wo Tively
	т	. E. Gwinn		Mar Mar	pager of Production
this	26th day	of July 1984		Address	N. T
		expires September 13 , 19 86		Address .	445 West Main Street
-		500 moet 15 15 00 .			Clarksburg, West Virginia
-0	Rack	of Don Wen		Mo I ombo	
Notan	Public,	Harrison County,		Telephon	623-8000
State	of West	t Virginia			
	wes	A A TI KIIII IQ			

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

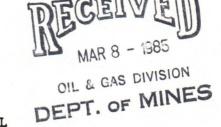
CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

FORM IV-38 (Affidavit of Plugging)

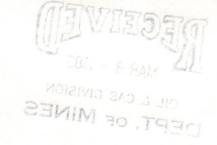
STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Main S Main S WELL aw Paw arion LL NO. rice Hrs. s, 2604 Cra and say that and were employed in the	b Apple Lane, F	Distr Count Count Count Count Count Cairmont, Cairmont Count Cairmont Count Co	Farm WV 265 in the Gas d fill-
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08/25/2023





OIL & GAS DIVISION

DEPT. of MINES

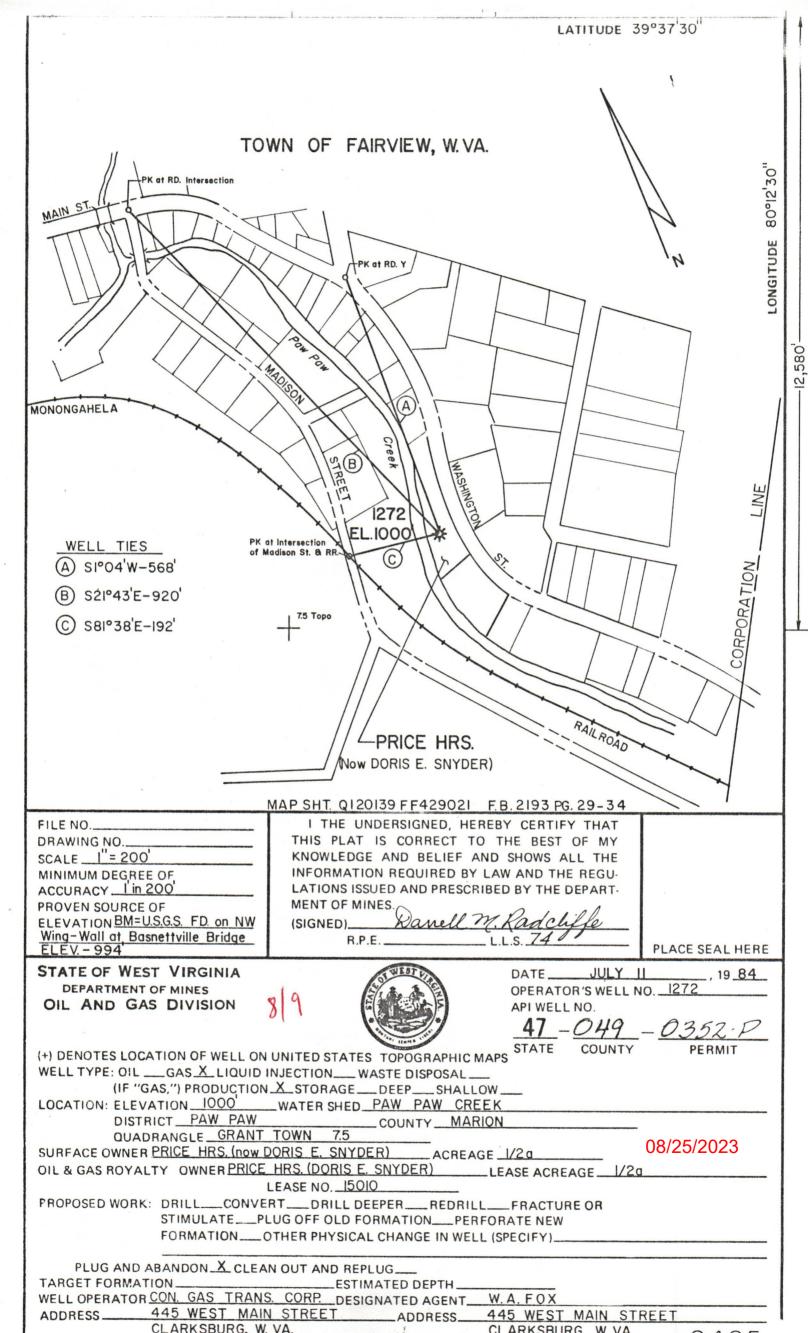
State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT March 21, 1985

1/15 Wort Main Char	COMPANY	Consolidated Gas Transmission Co.	PERMIT NO 04	49-0352-P (8-9-84)
Clarksburg, W.Va. 26301 DIST. & COUNTY Paw Paw / Marion IN COMPLIANCE Yes No 23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Caracter Markings Cour Affidavit of Plugging was as a series of the country of the parties of the country of		445 West Main Street		Price # 1272 (D. Snyde
23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Augustus Signed Court Affidavit of Plugging was resident and parties and parties are supported by the parties of Plugging was resident.		Clarksburg, W.Va. 26301		
16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Danly Relling DATE # - 23 - 35	RULE	DESCRIPTION		
SIGNED DATE 4-23-85 Your Affidavit of Plugging was an interest of the state of the	16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings		
Your Affidavit of Plugging was and it				\sim \sim
Your Affidavit of Plugging was a series				
A PT	Your Affi The well	davit of Plugging was received and redesignated by the above permit number	eclamation requir r has been releas	rements approved. sed under your bond.
TMS.chm Administrator-Oil & Gas Division			Tel	- Ab
May 2, 1985		_	May 2, 19	985



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OCT 3 0 1984

OIL & GAS DIVISION DEPT. of MINLS

INSPECTOR'S WELL REPORT

Permit No. 049-0352-P

Oil or Gas	Well
F IN	PACKERS

Company CONSOLIDAT TOD TRANS CO.	CASING AND	DRILLING	LEFT IN	PACKERS
Address MAUNINGTON W, V.	Size		A TRUE TO KIND A TRUE	
Farm PRICE HEIRS	16			Kind of Packer
Well No. 1272	13			- 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12
Pistrict PAW PAW County MARICA	81/4	STATE OF THE STATE OF	4 N 1200	Size of
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rilling completedTotal depth	5 3/16		200 V . 1 Mary 10	
ate shotDepth of shot	3			Perf. top
itial open flow/10ths Water inInch	Liners Used			Perf. bottom
en flow after tubing/10ths Merc, inInch				Perf. bottom
umeCu. Ft.	CASING CEMPAGE			
k pressurelbshrs.	NAME OF SERVI	ICE COMPANY	SIZE	_No. FTDa
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water				EETINCHES
	FEET	INCHES	FI	EETINCHES
ers' Names 1. L. Mona/S 3.R.				
arks: LOADING TUBING				

Doubla Elle DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No	
OMPANY			ADDRESS		1. 10	na promotina di
ARM		DISTRIC	T 0	OUNTY		
lling Material Used	had the state of t				and the second	
ner Loc	ation	Amount	Packer	Location	Page 1	r - Lexandr
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	I hereby certify I	visited the al	pove well on this date.			
DATE						