



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 13, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 5152
47-049-00393-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: ROBEY, H.
U.S. WELL NUMBER: 47-049-00393-00-00
Vertical Plugging
Date Issued: 8/13/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

08/15/2025

1) Date July 10, 2025
2) Operator's
Well No. ROBEY W-5152
3) API Well No. 47-049 - 00393

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1254.88' Watershed Taverbaugh Creek
District Mannington County Marion Quadrangle Shinnston 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Rd Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeff A Propst Date 7-11-2025

08/15/2025

Plugging Prognosis

API #: 47-049-00393

West Virginia, Marion County

Lat/Long – 39.491093, -80.311873

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

10" @ 591' – Cementing and/or Packer Information Unknown – Listed as cemented, no data

8-1/4" @ 1520' – Cementing and/or Packer Information Unknown

6-5/8" @ 1878' – Cementing and/or Packer Information Unknown

5-3/16" @ 2696' – Cementing and/or Packer Information Unknown

2" tbg @ 2970' – Cementing and/or Packer Information Unknown

TD @ 2970'

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Completion: Shot from 2922'-2929'

Fresh Water: None Reported

Salt Water: 1468'

Gas Shows: 1973'-1978', 2015', 2469', 2920'

Oil Shows: None Reported

Coal: 145'-148', 252'-257', 415'-420', 534'-540'

Open Mine: None Reported

Elevation: 1194'

1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. TOO H w/ 2" tbg.
4. Check TD w/ sandline/tbg.
5. Pump 6% Bentonite Gel between each plug.
6. Can attempt to pull casing strings prior to cementing in casing shoes.
7. Due to unknown depths of completions, free points, etc. can combine plugs as operationally feasible/necessary.
8. TOO H w/ any production tbg, laying down.
9. If packer will not unset, shoot off 2" tbg just above packer.
10. TIH w/ tbg to 2960'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
11. Pump 100' Class L/Class A cement plug from 2960' to 2860' (Gas Show & Completion Plug). Approximately 19 sks @ 1.14 yield using 6-1/4" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
12. If unable to be pulled, free point 5-3/16" csg. Cut & TOO H. Set 100' Class L/Class A cement plug, 50' above/below csg shoe. Approximately 19 sks @ 1.14 yield using 6-1/4" hole. Do not omit any plugs listed below. Perforate as needed.
13. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOO H w/ tbg t/ top of plug. Approximately 19 sks @ 1.14 yield using 6-1/4" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

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14. TOOH w/ tbg to 2519'. Pump 100' Class L/Class A cement plug from 2519' to 2419' (Gas Show plug). Approximately 19 sks @ 1.14 yield using 6-1/4" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
15. TOOH w/ tbg to 2065'. Pump 142' Class L/Class A cement plug from 2065' to 1923' (Gas Show plug). Approximately 27 sks @ 1.14 yield using 6-1/4" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
16. If unable to be pulled, free point 6-5/8" csg. Cut & TOOH. Set 100' Class L/Class A cement plug, 50' above/below csg shoe. Approximately 30 sks @ 1.14 yield using 7-7/8" hole. Do not omit any plugs listed below. Perforate as needed.
17. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg t/ top of plug. Approximately 30 sks @ 1.14 yield using 7-7/8" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
18. If unable to be pulled, free point 8-1/4" csg. Cut & TOOH. Set 100' Class L/Class A cement plug, 50' above/below csg shoe. Approximately 43 sks @ 1.14 yield using 9-1/2" hole. Do not omit any plugs listed below. Perforate as needed. Ensure @ least 50' above & below saltwater show @ 1468'.
19. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg t/ top of plug. Approximately 43 sks @ 1.14 yield using 9-1/2" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Ensure @ least 50' above & below saltwater show @ 1468'.
20. TOOH w/ tbg to 1244'. Pump 100' Class L/Class A cement plug from 1244' to 1144' (Elevation plug). Approximately 43 sks @ 1.14 yield using 9-1/2" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
21. If unable to be pulled, free point 10" csg. Cut & TOOH.
22. TIH w/ tbg to 641'. Pump 641' Expanding Class L/Class A cement plug from 641' to Surface (Coal & Surface plug). Approximately 460 sks @ 1.14 yield using 12-1/4" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
23. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Jeff A Probst

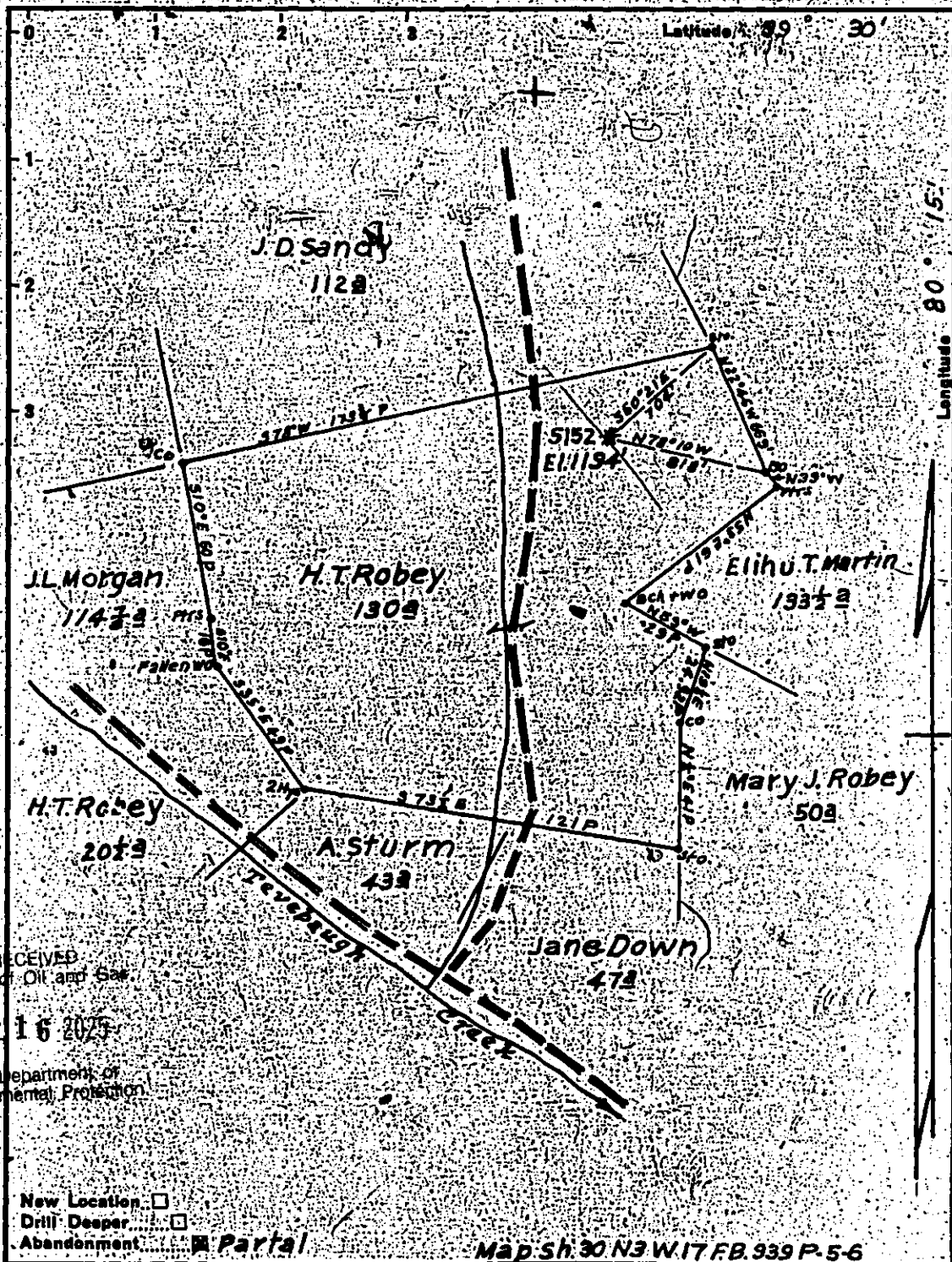
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New Location ☐
Drill Deeper ☐
Abandonment ☒ Partial

Map Sh. 30 N3 W17 FB. 939 P. 5-6

Company Hope Natural Gas Co.

Address Clarksburg W.Va.

Farm H.T. Robey

Tract Acres 130 Lease No. 4963

Well (Farm) No. 5152 Serial No. 5152

Elevation (Spirit Level) 1194'

Quadrangle Clarksburg

County Marion District Lincoln

Engineer Wm. B. Brown

Engineer's Registration No. 900

File No. 8-11-49 Drawing No. 402

Date 8-11-49 Scale 1" = 40'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. MAR-649-A

REISSUED AS: - MAR-393
+ Denotes location of well on United States
Topographic Maps, scale 1" to 62,500, lat-
itude and longitude lines being represented
by border lines as shown.

- Denotes one inch spaces on border line
of original tracing.

08/15/2025

3085



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quad: Clarksburg

Permit No. MAR-393

WELL RECORD

Oil and Gas Well (Type)

Company Hope Natural Gas Company
Address 145 West Main St. Clarksburg, W. Va.
Farm H. T. Robay Acres 130

Location (waters)
Well No. 5152 Elev. 1194

District Lincoln County Marion

The surface of tract is owned in fee by
Address

Mineral rights are owned by
Address

Drilling commenced May 6, 1918

Drilling completed Aug. 13, 1918

Date Shot From To

With

Open Flow Water in inch

Volume Mer. in inch

Rock Pressure lbs. hrs.

Oil lbs. 1st 24 hrs.

Fresh water feet feet

Salt water 1468 feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
10			Kind of Pack
12			
10	591	591	Size of
8 1/4	1520	1520	
8 1/2	1888	1878	Depth set
5 1/2	2696	2696	
2			Perf. top
2	2970	2970	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 10 SIZE 591 No. Ft. 1918 Date

COAL WAS ENCOUNTERED AT 145 FEET 36 INCHES

252 FEET 60 INCHES 415 FEET 60 INCHES

534 FEET 72 INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			145	148			
Coal			252	257			
Coal			415	420			
Shale, Coal			534	540			
Little Dunkard			902	917			
Big Dunkard			992	1140			
Gas sand			1240	1290			
First Salt			1312	1380			
Second Salt			1457	1507	water	1468	
Little Lanes			1833	1841			
Pencil cave			1841	1846			
Big Lime			1846	1901			
Big Injun			1901	2003	gas	1973 78	
Squaw			2014	2033	gas	2015	
Berea			2095	2135			
Gasts			2327	2343	gas		
Fifty foot			2457	2556	gas	2469	
Thirty foot			2570	2592			
Gordon stry			2695	2713			
Gordon			2718	2741			
Fourth			2763	2781			
Fifth			2918	2937	gas	2920	
Total depth				2970			



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1970
5137.570

(Over)

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Rochester & Pittsburgh Coal Co. Hope Natural Gas Company.
COAL OPERATOR OR OWNER NAME OF WELL OPERATOR
Indiana, Penna. 445 West Main St. Clarksburg, W. Va.
ADDRESS COMPLETE ADDRESS
COAL OPERATOR OR OWNER WELL AND LOCATION
Lincoln, District
ADDRESS
Marion County
LEASE OR PROPERTY OWNER
Well No. 5152
ADDRESS
H.T. Robey, Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Marion

George P. Freeland and Willie Snider

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Hope Natural Gas Company, well operator, and participated in the work of plugging and filling the above well; that said work was commenced on the 15th day of August, 1949, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED		CASING	
FORMATION	CONTENT	FROM	TO	SIZE & KIND	CSS FULLED	CSS LEFT IN
Native Coal 252-257	Clay	2970	2996			10-3/8"
Pgh. Coal 534-540	Cement	2996	2998			597
Little Dunkard 902-917						
Big Dunkard 992-1140						6-5/8"
Gas Sand 1240-1260						1536
First Salt 1312-1360						
Second Salt 1457-1507						
Little Linc 1633-1641						1687
Pencil Cove 1841-1846						
Big Linc 1846-1901						5-1/2"
Big Injun 1901-2003					2007	2037
Squaw 2014-2033						
Berea 2035-2135						2-3/8"
Gantz 2327-2343					2001	
Fifty Foot 2457-2556						
Thirty Foot Coal 2570-2608						
Gordon Stray 2695-2713						
Gordon 2718-2741						
Fourth 2763-2781						
Fifth 2918-2937						
Total Depth 2970						

and that the work of plugging and filling said well was completed on the 23rd day of August, 1949.

And further deponents saith not.

Sworn to and subscribed before me this 19 day of August, 1949.

My commission expires:

Aug 17 1959

Notary Public

Permit No. MAV-649

See: Mar-393

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WW-4A
Revised 6-07

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1) Date: 7/10/2025
2) Operator's Well Number ROBEY W-5152

3) API Well No.: 47 - 049 - 00393

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jackie E. & Holly R. Martin</u>	Name <u>Not Currently Operated</u>
Address <u>119 Stony Bank Rd.</u>	Address _____
<u>Four States, WV 26572</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Jeff Propst</u>	(c) Coal Lessee with Declaration
Address <u>4936 Little Sand Run Rd</u>	Name <u>None Reported</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>681-990-2569</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 10th day of July, 2025
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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47-049-00393

Royalty Owners

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WV Minerals, Inc.

Thelma Martin

Nancy J. English

Nesbeth Smith

Roberta A. Hawkins

Janet L. Lieving

Chaterine Wilt

Linda Whitehouse

Betty L. Young

Elinor Bell

Valerie Brown

Sandra L. Jennings

Devon T. Raddish

Doris A. Hupp

Mildred Miller

Neil F. Jennings

Herbert Hupp

Evelyn Davis

Barbara Krakowski

Lyle W. Davis

James H. Hupp

Minalee Ice

Susie Shivley

Marilyn Raddish, Agent

Virginia Parsons

Virginia Chepiga

Adonis K. Raddish

Cora Horvat

David Ayers

Raymond Robinson

Susan Lilavois

Gail Hawkins

Rondell M. Raddish

Francis Hupp

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47-049-00393

Coal Owners

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Marion County Coal Resources, Inc.
c/o Land

46226 National Rd.
St. Clairsville, OH 43950

Jacob B. Ford

115 Oak Terrace
Staunton, VA 24401

Robert F. Horner

153 Haywood Rd.
Shinnston, WV 26431

Adonis K. Raddish
Devon T. Raddish
Ronell M. Raddish
c/o First National Trust Co.

566 St. Frances Way
Bridgeport, WV 26330

Janet L. Lieving

199 Broadview Ave.
Fairmont, WV 26554

Valerie Brown

77 Levin Rd.
Rockland, MA 02370

Piney Holdings, Inc.

63 Mountain Park Dr.
Fairmont, WV 26554

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Diversified Gas & Oil Corporation
Permitting Department
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CHARLESTON WV 25301

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JACKIE E & HOLLY R MARTIN
119 STONEY BANK RD
FOUR STATES WV 26572

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7/11/25, 10:01 AM

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MARION COUNTY COAL RESOURCES INC
C/O LAND
46226 NATIONAL RD
SAINT CLAIRSVILLE OH 43950-8742

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JACOB B FORD
115 OAK TER
STAUNTON VA 24401-2352

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ROBERT F HORNER
153 HAYWOOD RD
SHINNSTON WV 26431-7038

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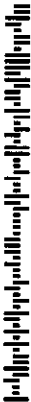
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ADONIS K DEVON T & RONELL M RADDISH
C/O FIRST NATIONAL TRUST CO
566 SAINT FRANCIS WAY
BRIDGEPORT WV 26330-7637

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JANET L LIEVING
199 BROADVIEW AVE
FAIRMONT WV 26554-1421

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VALERIE BROWN
77 LEVIN RD
ROCKLAND MA 02370-1514

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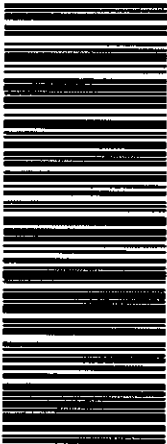
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PINEY HOLDINGS INC
63 MOUNTAIN PARK DR
FAIRMONT WV 26554-8993

WW-9
(5/16)

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API Number 47 - 049 - 00393

Operator's Well No. ROBEY W-5152

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Teverbaugh Creek Quadrangle Shinnston 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

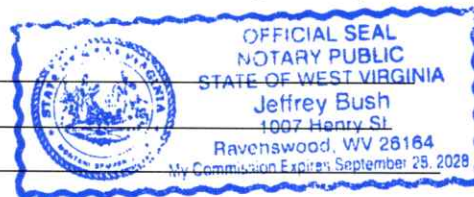
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 10th day of July, 2025

Jeffrey Bush Notary Public

My commission expires September 28, 2028

08/15/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
Office of Oil and Gas

JUL 16 2025

WV Department of
Environmental ProtectionSeed MixturesTemporary

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Permanent

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Probst 7-11-2025

Comments: _____

INSPECTOR

7-11-2025

Title: _____ Date: _____

Field Reviewed? (☒) Yes (☐) No

08/15/2025



DIVERSIFIED
energy

Date: 7/10/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

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WV Department of
Environmental Protection

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOE will be utilizing Class L cement to plug the following well:

API Number 4704900393

Well Name ROBEY W-5152

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

08/15/2025



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WV Department of
Environmental Protection

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE	)	
35CSR8 SECTION 20.1,	)	
RELATING TO THE CEMENTING	)	
OF OIL AND GAS WELLS	)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

08/15/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

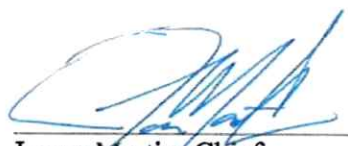
IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

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WV Department of
Environmental Protection


James Martin, Chief
Office of Oil and Gas

08/15/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-049-00393

Plugging Map

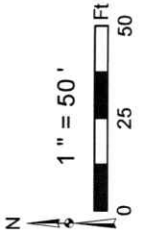
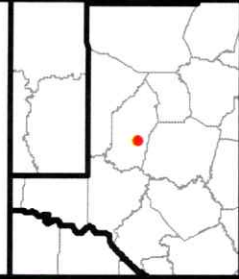
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Well No.: 47-049-00393
UTM 183-17 Meters
North: 4371509.07
East: 559188.81
Elev.: 382.59 M
Elev.: 1254.88 Ft

Secondary
Pit

Primary Pit

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

08/15/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-049-00393

Plugging Map

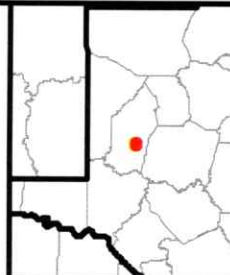
Legend

-  Well
-  Access Road
-  Pits
-  Pad
-  Public Roads

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WW-7
8-30-06

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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704900393 WELL NO.: ROBEY W-5152

FARM NAME: H.T. Robey

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Shinnston 7.5'

SURFACE OWNER: Jackie E. & Holly R. Martin

ROYALTY OWNER: See Attached

UTM GPS NORTHING: 4371509.07

UTM GPS EASTING: 559188.81 GPS ELEVATION: 1254.88'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

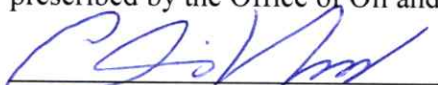
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

07/20/2025
Date

08/15/2025

WW-4B

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JUL 16 2025

WV Department of
Environmental Protection

API No. 4704900393

Farm Name H.T. Robey

Well No. ROBEY W-5152

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

08/15/2025

SURFACE OWNER WAIVER

JUL 16 2025

WV Department of
Environmental Protection

Operator's Well
Number

ROBEY W-5152

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature

Date
08/15/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4704900393

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Office of Oil and Gas

JUL 16 2025

WV Department of
Environmental Protection

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

08/15/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4704900879 00870 00393 00215

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 13, 2025 at 8:50 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, mtrach@wvassessor.com

To whom it may concern, plugging permits have been issued for 4704900879 00870 00393 00215.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments**4704900870.pdf**
2615K**4704900879.pdf**
2501K**4704900215.pdf**
2600K**4704900393.pdf**
2962K**08/15/2025**