

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, August 10, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

PEOPLES GAS WV LLC 375 NORTH SHORE DRIVE SUITE 600 PITTSBURGH, PA 15212

Re: Permit approval for 5090 47-049-00445-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: 5090

Farm Name: TETRICK, MARY

U.S. WELL NUMBER: 47-049-00445-00-00

Vertical Plugging Date Issued: 8/10/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

WW-4B Rev. 2/01

1) Date July 6		2021
2)Operator's		
Well No. 5090		
3) API Well No.	47-40	00145

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	OFFICE OF	CIL AND GAS
	APPLICATION FOR A PERI	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid (If "Gas, Production X or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow
5)	Location: Elevation	Watershed Camp Run
	District Lincoln	County Marion Quadrangle Shinnston
٤١	Well Operator Peoples Gas, WV LLC	7) Designated Agent Brett Hoover
٠,	Address 375 North Shore Drive	Address 375 North Shore Drive
	Pittsburgh, PA 15212	Pittsburgh, PA 15212
		, 1005a1g11, 17, 10212
8:)	Oil and Gas Inspector to be notified	
	Name Bryan Harris	Name Contractor Services Inc. of WV
	Address P.O. Box 157	Address 929 Charleston Road
	Volga, WV 26238	Spencer, WV 25276
	See attached.	
	ification must be given to the district on k can commence.	il and gas inspector 24 hours before permitted
Wor:	k order approved by inspector Bryan	Harris Date 7/6/21

PLUGGING PROCEDURE Peoples 5090

Contact state 48hours before work

Work road build site, set e&s control

Move in equipment, Rig up service rig.

TOOH with 3-1/2csg and packer (if packer can not be pulled run 1-1/2tubing set bottom hole Plug, Tag cement top if good shoot 3-1/2 off above packer)

Run cement string in hole set bottom hole plug 2500'-1800' (type1 cement) reverse off (Tag cement top)

TOOH with cement string

TOOH 6-5/8csg (if csg can be pulled contact state for perforation)

Run cement string set cement plug 1800'-1450' reverse off (Tag cement top)

TOOH with cement string

TOOH 8-1/4csg (if csg can not be pulled contact state for perforation)

Run cement string set cement plug 1450'-450' pull up reverse off

TOOH / run wireline perforate 10"

Run cement string cement from 450'-surf.

Set monument

Reclaim site and road.

2500 OF 3" TUBING

FORM: 009-87263	- •			Pitts	purgi	2 & H	est Y	a.Cas	co	HANY	WEL	L NUMB	ER	5090	•
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Amount free gas allowed per year <u>260</u> M. Cu. Ft. For twelve previous months <u>267</u> M. C. F.															
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OF THIS REPORT 10-6- 18 58															
EOLOGIST'S RECOMMENDATION															
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STATE & A			1) D-1 07/05/2014				
WW-4A Revised 6-07			Date: 07/05/2021 Operator's Well Number 5090				
			3) API Well No.: 47 - 049 . 00445				
DE		F ENVIRONMENT	OF WEST VIRGINIA FAL PROTECTION, OFFICE OF OIL AND GAS N TO PLUG AND ABANDON A WELL				
4) Surface Own (a) Name	ner(s) to be serve Gary & Cindy Eagl	5 3	a) Coal Operator Name				
Address	868 Four States R		A 2 3				
Address		-	Audress				
4 > > 7	Worthington, WV 2	1 8008	0.0.10 () (0.0.1)				
(b) Name			(b) Coal Owner(s) with Declaration				
Address			Name				
	-		Address				
5 2 5 2							
(c) Name	-	***************************************	Name				
Address			Address				
6) Inspector	Bryan Harris	(-) 0011 10010 11011					
Address	P.O. Box 157						
	Volga, WV 26238		Address				
Telephone 304-553-6087							
(1) The a well i (2) The p The reason However, y Take notice accompany Protection, the Applica	application to Plug and the plugging plat (surveyor's map you received these do ou are not required to the that under Chapter 2.7 ling documents for a powith respect to the westion, and the plat have	and Abandon a Woll on F work order; and b) showing the well location cuments is that you have rig take any action at all. 2-6 of the West Virginia Codermit to plug and abandon a vill at the location described or	this regarding the application which are summarized in the instructions on the rever- e, the undersigned well operator proposes to file or has filed this Notice and Application with the Chief of the Office of Oil and Gas, West Virginia Department of Environ the attached Application and depicted on the attached Form WW-6. Copies of this or certified mail or delivered by hand to the person(s) named above (or by public				
		Well Operator	Peoples Gap NV MC				
		Ву:	18191				
wealth of Pennsylvania		Ita:	Director, Operations Technology				
ce A. Saltzman, Nota Allegheny County		Address	375 North Share Drive				
mission expires Octo			Pittsburgh, PA 15212				
mmission number 10		Telephone	412-559-9646				

Oil and Gas Privacy Notice

My Commission Expires

Subscribed and sworn before me this

Member, Pennsylvania Association of Nataries

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Contractor Senses Inc. 929 Charleston Road Spencer, WV 25276

7/21/2021

7009 0820 0000 6453 8606

FIRST-CLASS

Gary + Cindy Eagle 888 Four States Road Worthington, WV 28591

8606	U.S. Postal Service TO CERTIFIED MAIL TO RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com					
1	OFF	1 6 1 64 10	o Total South Stone			
PH23	Postage	\$				
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100	Return Receipt Fee (Endorsement Required)		Here			
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7009	Street, Apt. No.;	Koad				
1-	City, State, 21144 la lacthington. wv 28341					
	PS Form 3800. August		See Reverse for Instructions			

WW-9 (5/16)

API Number	47 -	049	- 0	1044	5
Operator's W	ell No.	<	00	0	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUITINGS DISPOSAL & RECLAMATION PLAN

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN
Operator Name Peoples Gas, WV LLC OP Code 494514440
Watershed (HUC 10) Camp Run Quadrangle
Do you anticipate using more than 5.000 bbls of water to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well would be a first to complete the proposed well well as the proposed well as
Will a pit be used? Yes No & ANY WELL EFFLUENT WILL BE CONTAINED W
If so, please describe anticipated pit waste:
Will a pit be used? Yes No W Arr WELL EFFLUENT WILL BE CONTAINED W If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No I foo, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) to permitted disposal facility TBD. Other (Explain
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc.
Additives to be used in drilling medium? N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (coment, lime, sawdust)
-Landfilt or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April I, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for a braining the information, I believe that the information is true, accumte, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Director, Operations Technology
Subscribed and sworn before me this 9TH day of AUGUST, 2021 Saltyman Notary Public Commonwealth of Pennsylvania - Notary Seal Janice A. Saltzman, Notary Public Allegheny County My commission expires OCT. 28, 2024
My commission expires OCT. 28, 2024 My commission expires October 28, 2024 Commission number 1089157 Member, Pennsylvania Association of Notaries

Tolli W W-5		Operator	's Well No. 5090
Proposed Revegetation Treatr	ment: Acres Disturbed .5	Preveg clatic	опрН 5.5
Lime 3	Tons/acre or to correct to	_{pH} 6.5	
Fertilizer type		_	
	25	_lbs/acre	
_{Mulch} Hay	2 _{To}	ons/acre	
	\$	Seed Mixtures	
Ten	nporary	Pe	rmanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Ladino Clover	5
Red Top Clover	15	KY 31	40
Photocopied section of involv	ved 7.5' topographic sheet.		
Plan Approved by: 8	ryan Harris		
Comments:			
Title: Land Manager		7/6/21	
Field Reviewed? ()Yes (X		

SURFACE OWNER WAIVER

Operator's Well Number

5090

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

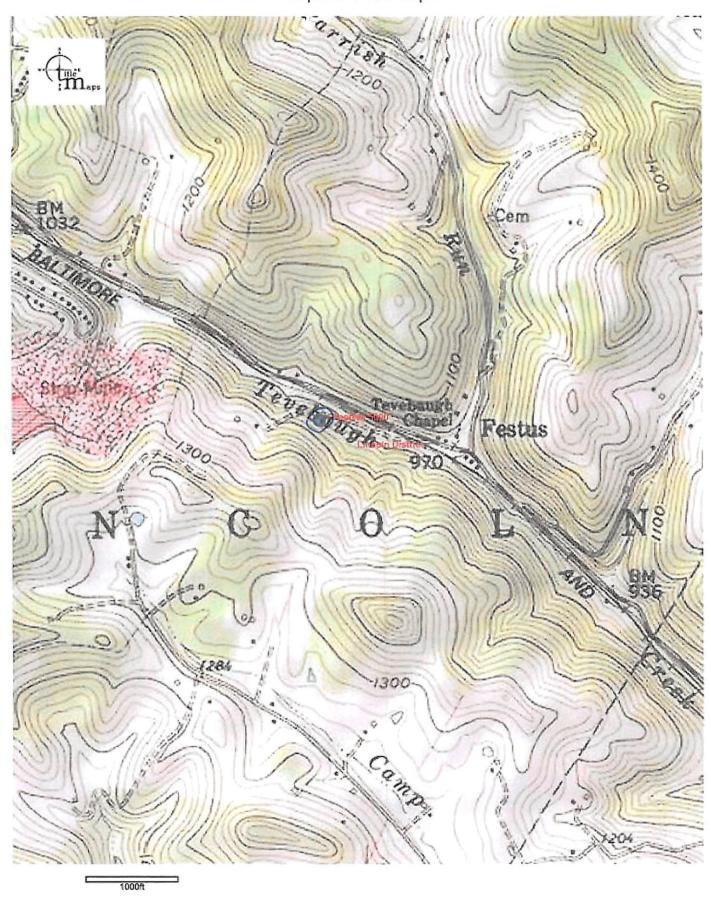
I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on thos FOR EXECUTION BY A NATURAL PERETC.	e materials.	planned work	described in these materials, and I have no FOR EXECUTION BY A CORPORATION,
Signature	Date	Name By Its	Date

Signature



Peoples 5090 topo



Signature



West Virginia Department of Environmental Protection Office of Oil and Gas WELLLOCATION FORM: GPS

	CATION FORMS. GIB
_{API:} 47-049-00445	WELL NO.: 5090
FARM NAME: Mary C. Te	etrick
RESPONSIBLE PARTY NAME:	Peoples Gas WV, LLC
COUNTY: Marion	Lincoln
QUADRANGLE: Shinnston	n
SURFACE OWNER: Gary &	
ROYALTY OWNER: Tetrick	heirs
UTM GPS NORTHING: 4369	343.00
	8.26 GPS ELEVATION: N/A 970
preparing a new well location plat for above well. The Office of Oil and G the following requirements:	5 meters
	ime Differential
Mapping Grade GPS: Post	
	I-Time Differential
I the undersigned, hereby certify this	opography map showing the well location. I data is correct to the best of my knowledge and required by law and the regulations issued and Gas.
DOUG DOUGLAS	Land Manager 8/9/2021

Title

Date



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-049-00445)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Aug 10, 2021 at 10:53 AM

To: Doug Douglass <ddouglass@reserveoilandgas.com>, "Harris, Bryan O"

bryan.o.harris@wv.gov> Cc: Mark Trach <mtrach@wvassessor.com>

I have attached a copy of the newly issued well permit number "5090", API (47-049-00445). This will serve as your copy.

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resources Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments



