



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, March 21, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 19
47-049-00480-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, Chief, is written over the text of his name and title.

Operator's Well Number: 19
Farm Name: BLACKSHIRE, B. F.
U.S. WELL NUMBER: 47-049-00480-00-00
Vertical Plugging
Date Issued: 3/21/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date February 19, 2024
2) Operator's Well No. BF Blackshere 19
3) API Well No. 47-049 - 00480

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1066.03 Watershed Mahan Run
District Mannington County Marion Quadrangle Mannington 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenny Willett Name Next LVL Energy (Diversified Owned)
Address 2393 Tallmansville Rd. Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office Of Oil and Gas
MAR 6 2024
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Ky Willett Date 3/1/24

Plugging Prognosis

API #: 47-049-00480

West Virginia, Marion County

Lat/Long – 39.5240, -80.30975

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

10" @ 260' (cement information not known)

8-1/4" @ 980' (cement information not known)

6-5/8" @ 1590' (cement information not known) – Per report, 6-5/8" was cut at 1462', pulled, and then ran BIH w/ a 6-5/8" x 8-1/4" x 14 anchor packer set @ 1462'.

5-3/16" @ 1805' w/ steel shoe on bottom "to shoulder" (cement information not known)

TD @ 1939'

Packers @ 936' & 1002' – Does not specifically state which string these packers are on. Assuming 936' is on 8-1/4". Packers noted as "were not tight".

Completion: Shot w/ 12, 16, 20, & 60 quarts @ 1912', 1912', 1914', & 1912'-1929' – Big Injun Zone Produced Open Hole

Fresh Water: None Listed

Salt Water: None Listed

Gas Shows: None Listed

Oil Shows: 1913'

Coal: 460'

Elevation: 1060'

1. Notify Inspector Kenny Willett @ 681-990-2567, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ sandline/tbg.
4. Pump Gel between each plug.
5. Run in to 1930'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 180' Class L cement plug from 1930' to 1750' (Completion, Producing Formation and 5-3/16" shoe plug). Tag TOC. Top off as needed.
6. Free point 5-3/16" csg. Cut & TOOH. Set 100' Class L cement plug across csg cut 50' in/out of cut. TOOH w/ tbg t/ top of plug. Do not omit any plugs listed below. Perforate as needed. If operationally feasible pump 5-3/16" csg cut plug & 6-5/8" shoe plug as one single plug. If full string of 5-3/16" csg can be pulled then csg cut plug is not necessary.
7. TOOH w/ tbg to 1640'. Pump 100' Class L cement plug from 1640' to 1540' (6-5/8" shoe plug). Do not omit any plugs listed below. Perforate as needed.
8. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
9. TOOH w/ tbg to 1110'. Pump 180' Class L cement plug from 1110' to 930' (Elevation plug and 8-1/4" csg shoe plug). Do not omit any plugs listed below. Perforate as needed.

Kz Willett
3/1/24

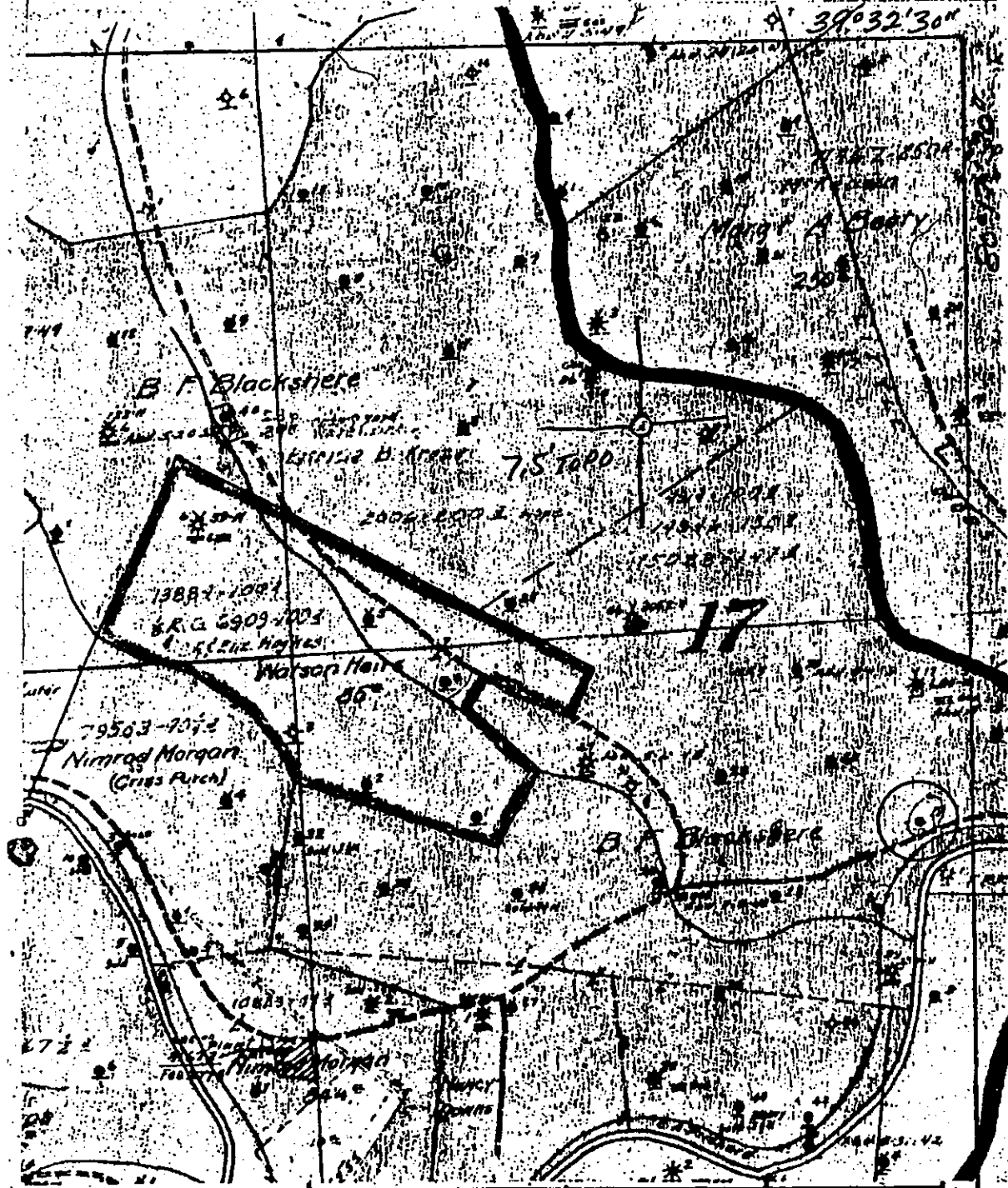
03/22/2024

10. Free point 8-1/4" csg. Cut & TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg t/ top of plug. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 510'. Pump 100' *Expanding Class L* cement plug from 510' to 410' (Coal plug).
12. Attempt to pull 10" csg. If it isn't pulled, set plug across shoe: TOOH w/ tbg to 310'. Pump 100' Class L cement plug from 310' to 210' (10" csg shoe plug).
13. Free point 10" csg. Cut & TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg t/ top of plug. **Do not omit any plugs listed below. Perforate as needed. If operationally feasible pump 10" csg cut plug & Surface plug as one single plug.**
14. TOOH w/ tbg to 100'. Pump 100' Class L cement plug from 100' to Surface. (Surface plug).
15. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Ky W. White
3/1/24

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↓ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
10-78

151EN6E17



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE 1-25-1979
OPERATOR'S WELL NO. 1379
API WELL NO. 47-049
STATE COUNTY PERMIT

0480 of Oil and Gas
MAR 6 20

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS", PRODUCTION STORAGE DEEP SHALLOW)

LOCATION: ELEVATION 1000 WATER SHED BUFFALO CK
DISTRICT HANNINGTON COUNTY MARION

QUADRANGLE HANNINGTON 7.5' ACRES

SURFACE OWNER _____ OIL & GAS ROYALTY OWNER _____ LEASE NO. _____ LEASE ACRES _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ RE-DRILL _____ FRACTURE OR STIMULATE _____ PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUS AND ABANDON _____ CLEAN OUT AND REPLUS _____
TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews
ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

WV Department of Environmental Protection

03/22/2024

SOUTH PENN OIL COMPANY - COMPLETION

SERIAL NO. _____ FARM B. F. Blackshere WELL NO. 19
 ELEVATION _____ N. 5-6 S. _____ E. 16-17 W. _____
 LEASE NO. _____ ACRES _____
 WATERS OF Mohans Run
 DISTRICT Mannington COUNTY Marion STATE W. Va.
 DRILLING COMMENCED 5/2/1895 COMPLETED 6/5/1895 DEPTH 1939

| SANDS | TOP | BOTTOM | ELEV. TOP | CASING |
|----------------------------|------|--------|-----------|--------------|
| PER. COAL 10-11 | 460 | | | 10" 260' |
| <u>Big Injun</u> | 1800 | | | 8" 980' |
| <u>Oil</u> | 1913 | | | 6 5/8" 1590' |
| | | | | 5 3/16" 316' |

INITIAL PROD. _____ SAND Big Injun DEPTH 1913'
 GAS TEST _____
 SHOT 2/21/1902 QUARTS 12 SAND Big Injun DEPTH 1912'
 REFERRED BY _____
 REPORTED BY W. H. Huley ABANDONED _____

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03/22/2024

117-119-1480

7/31/80

REPORT DATE

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

Pennzoil Company

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

YEAR 19 79

API # 47-049-0480 FARM B.F. Blackshere COUNTY Marion # 19 OPERATOR Pennzoil Company

| | J | F | M | A | M | J | J | A | S | O | N | D | TOTALS |
|--------------|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|------|-----|--------|
| GAS MCF | 236 | 151 | 292 | 340 | 365 | 384 | 364 | 371 | 340 | 342 | 316 | 331 | 3892 |
| OIL BBL | J-5 | F-5 | M-2 | A-8 | M-9 | J-8 | J-8 | A-10 | S-6 | O-7 | N-10 | D-8 | 105 |
| DAYS ON LINE | 31 | 28 | 31 | 30 | 31 | 30 | 31 | 31 | 30 | 31 | 39 | 31 | |

YEAR 19 80

API # 47-049-0480 FARM B.F. Blackshere COUNTY Marion OPERATOR Pennzoil Company

| | J | F | M | A | M | J | J | A | S | O | N | D | TOTALS |
|--------------|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|-----|-----|--------|
| GAS MCF | 238 | 214 | 316 | 371 | 430 | 397 | | | | | | | |
| OIL BBL | J-8 | F-9 | M-5 | A-6 | M-5 | J-8 | J-8 | A-10 | S-0 | O-0 | N-0 | D-0 | |
| DAYS ON LINE | 31 | 29 | 31 | 30 | 31 | 30 | | | | | | | |

SUMMARIZATION SCHEDULE
Section 271. 304 (b)

In accordance with section 271.80j (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

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Office Of Oil and Gas
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WV Department
Environmental Protection

1) Date: 2/19/2024
2) Operator's Well Number BF Blackshere 19

3) API Well No.: 47 - 049 - 00480

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|---|---|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Patricia & Valentin Kruza</u> | Name _____ |
| Address <u>PO Box 345</u> | Address _____ |
| <u>Mannington, WV 26582</u> | |
| (b) Name _____ | (b) Coal Owner(s) with Declaration |
| Address _____ | Name <u>Patricia & Valentin Kruza</u> |
| | Address <u>PO Box 345</u> |
| | <u>Mannington, WV 26582</u> |
| (c) Name _____ | Name _____ |
| Address _____ | Address _____ |
| 6) Inspector <u>Kenny Willett</u> | (c) Coal Lessee with Declaration |
| Address <u>2393 Tallmansville Rd.</u> | Name _____ |
| <u>Buckhannon, WV 26201</u> | Address _____ |
| Telephone <u>(681) 990-2567</u> | |

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Office Of Oil and Gas

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the plugging work order and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



| | |
|---------------|------------------------------------|
| Well Operator | <u>Diversified Production, LLC</u> |
| By: | <u>Chris Veazey</u> |
| Is: | <u>Director of Administration</u> |
| Address | <u>414 Summers Street</u> |
| | <u>Charleston, WV 25301</u> |
| Telephone | <u>304-590-7707</u> |

Subscribed and sworn before me this 19 day of February, 2024
Theresa N. Comisso Notary Public
My Commission Expires December 30, 2027

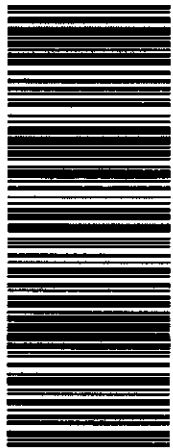
Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/22/2024

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1399 7738 87



PATRICIA & VALENTIN KRUZA
PO BOX 345
MANNINGTON WV 26582-0345

US POSTAGE AND FEES PAID
2024-02-20
25301
C4000004
Retail
4.0 OZ FLAT
0901000010708
easy post
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and Gas
24
Department of Protection

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WW-9
(5/16)

API Number 47 - 049 - 00480
Operator's Well No. BF Blackshere 19

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Mahan Run Quadrangle Mannington 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

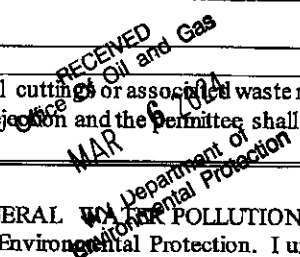
Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.



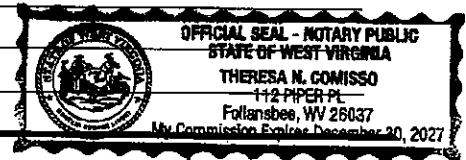
I certify that I understand and agree to the terms and conditions of the GENERAL POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Manager Plugging Operations



Subscribed and sworn before me this 19 day of February, 2024

Theresa N. Comisso Notary Public

My commission expires December 20, 2027

03/22/2024

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|------------|----------|---------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Red Fescue | 40 | Red Fescue | 15 |
| Alsike | 5 | Alsike Clover | 5 |
| Annual Rye | 15 | | |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ky Willitt

Comments: _____

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WV Department of
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Title: WV Inspector Date: 3/1/24

Field Reviewed? () Yes () No



DIVERSIFIED
energy

Date: 2/19/2024

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704900480 Well Name BF Blackshere 19

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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Office Of Oil and Gas
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WV Department of
Environmental Protection

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704900480 WELL NO.: BF Blackshere 19

FARM NAME: BF Blackshere

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Mannington 7.5'

SURFACE OWNER: Patricia & Valentin Kruza

ROYALTY OWNER: Patricia B. Kruza & Valentin T. Kruza

UTM GPS NORTHING: 4375210.74

UTM GPS EASTING: 559324.31 GPS ELEVATION: 1066.03

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____

- Mapping Grade GPS X : Post Processed Differential ____
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Director of Administration
Title

02/19/24
Date

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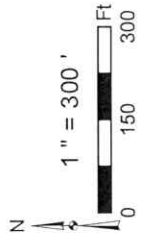
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-049-00480

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-049-00480
UTM83-17 Meters
North: 4375210.74
East: 559324.31
Elev.: 325.01[M]
Elev.: 1066.03 Ft

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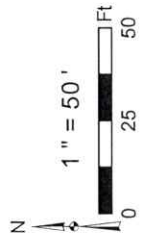
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville, KY, 41051

47-049-00480

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-049-00480
 UTM83-17, Meters
 North: 4375210.74
 East: 559324.31
 Elev.: 325.01 M
 Elev.: 1066.03 Ft

Primary Pit

Secondary Pit

91

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 WVA
 WV Department of Environmental Protection

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WW-4B

| | |
|-----------|-------------------------|
| API No. | <u>4704900480</u> |
| Farm Name | <u>BF Blackshere</u> |
| Well No. | <u>BF Blackshere 19</u> |

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

RECEIVED
Office Of Oil and Gas
MAR 6 2024
WV Department of
Environmental Protection

03/22/2024

SURFACE OWNER WAIVER

Operator's Well
Number

BF Blackshere 19

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

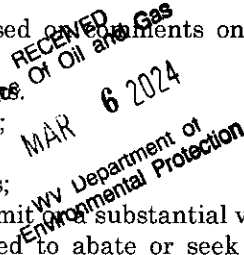
FOR EXECUTION BY A CORPORATION,

| | | |
|-----------|------------|------------------|
| _____ | Date _____ | Name _____ |
| Signature | | By _____ |
| | | Its _____ |
| | | _____ Date _____ |

Signature

Date

03/22/2024



11/10/2016

PLUGGING PERMIT CHECKLIST
4704900480

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

RECEIVED
Office Of Oil and Gas
MAR 6 2024
WV Department of
Environmental Protection

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

03/22/2024



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits have been issued for 4704900582 04900480 04900347.

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Mar 21, 2024 at 11:01 AM


To: Chris Veazey <CVeazey@dgoc.com>, Kenny S Willett <kenny.s.willett@wv.gov>, mtrach@wvassessor.com


To whom it may concern, plugging permits have been issued for 4704900582 04900480 04900347.


James Kennedy

WVDEP OOG

3 attachments

 **4704900480.pdf**
2273K

 **4704900347.pdf**
2309K

 **4704900582.pdf**
2675K

03/22/2024