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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, March 21, 2024  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 6  
47-049-00582-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

A blue ink signature of James A. Martin, Chief, is written over the text. The signature is stylized and appears to read "J. A. Martin".

Operator's Well Number: 6  
Farm Name: TALKINGTON, A. O.  
U.S. WELL NUMBER: 47-049-00582-00-00  
Vertical Plugging  
Date Issued: 3/21/2024

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date February 27, 2024  
2) Operator's  
Well No. AO Talkington 6  
3) API Well No. 47-049 - 00582

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow

5) Location: Elevation 1111.57' Watershed Warrior Fork - Evans Run  
District Lincoln County Marion Quadrangle Glover Gap 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified Name Kenny Willett  
Address 2393 Tallmansville Rd.  
Buckhannon, WV 26201  
9) Plugging Contractor Name Next LVL Energy (Diversified Owned)  
Address 104 Helliport Loop Rd  
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Ky Willett Date 2/27/24

### Plugging Prognosis

API #: 47-049-00582

West Virginia, Marion County

Lat/Long – 39.54134, -80.30168

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

### Casing Schedule

Conductor @ 14' (no size listed)

10" @ 216' (cement information not known)

8-1/4" @ 1047' (cement information not known) – Has been parted 3 times at about 110' & 140'. Was screwed together with new joints.

6-5/8" @ 1910' (cement information not known)

TD @ 2029'

Remarks show 6-5/8" x 2" packer @ 1915' w/ 75' of 3" below packer – perforated 15' w/ 3 rows of 5/8" holes in bottom joint

Completion: Shot w/ 6, 8, & 12 quarts in 1898, 1902, & 1909 @ 1978' – Big Injun Zone Produced Open Hole

Fresh Water: None Listed

Salt Water: None Listed

Gas Shows: None Listed

Oil Shows: None Listed

Coal: 440'-445', 540'-547'

Elevation: 1111.57'

1. Notify Inspector Kenny Willett @ 681-990-2567, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ sandline/tbg.
4. Pump Gel between each plug.
5. Attempt to pull 6-5/8" x 2" anchor packer & 75' of 3" pipe.
6. If anchor packer and pipe won't come free, perforate 3" pipe just below anchor packer.
7. Run in to 2020'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 175' Class L cement plug from 2020' to 1845' (Completion plug & 6-5/8" shoe plug). Tag TOC. Top off as needed.
8. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
9. TOOH w/ tbg to 1162'. Pump 165' Class L cement plug from 1162' to 997' (Elevation & 8-1/4" csg shoe plug).
10. Free point 8-1/4" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
11. TOOH w/ tbg to 597'. Pump 207' Expanding Class L cement plug from 597' to 390' (Coal plug).

Ky Willett  
3/1/24

03/22/2024

12. TOOH w/ tbg to 266'. Pump 100' Class L cement plug from 266' to 166' (10" csg shoe plug).
13. Free point 10" csg. Cut and TOOH. Set Class L cement plug from 50' in cut to surface (Csg cut & surface plug).
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

*Ky Willett*  
3/1/24

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Lease No. 5239-3240

Acres 130-300

Farm Name A. O. Talkington

Well No. 6

N. 6-7 S. E. 18 W.  
 Civil District Lincoln  
 County Marion  
 State W. Va.  
 GAS OIL Rights Owned By

Location Made  
 Rig Completed 10/22/1895  
 Dr'g Commenced 10/30/1895  
 Dr'g Completed 12/6/1895  
 Dr'g Contractor Geo. Dubois

Purchased From  
 Date Purchased  
 Sold To  
 Date Sold  
 Date Abandoned

**FORMATION**

**CASING RECORD**

Kind	Top	Bottom	Steel Line Measurement	Tests
Conductor		14		
Coal, Mapletown	440	445		
" Pittsburg	540	547		
Dunkard Sand	1040	1110		
Gas "	1290	1370		
Salt "	1450	1550		
Big Lims	1820	1895		
Pencil Cave	1815	1820		
Big Injun	1895	2028		
1st Pay	1979			
Total Depth		2029		

Size	Bottom Casing (Steel Line)	Put In Well (Tally Meas.)	Pulled (Tally Meas.)	Cemented
10		216		Date
8 1/4		1047		Size Csg.
6 5/8		1910		Top "
				Bot. "

**PACKERS AND SHOES**

Kind	Size	Depth Set	Date Set

**TORPEDO RECORD**

Date	No. Qts.	Size Shell	Top Shot	Bottom	Results
11/2/1898	6	6	1978	1978	
4/18/1902	8	6	1978		
10/11/1909	12	4x4 1/2"	1978		

**DRILLING DEEPER**

Commenced	Completed	Original Depth	Final Depth	Contractor

**ABANDONMENT RECORD**

Filled With	From	Office	Office of Oil and Gas	PLUG Kind	Depth

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Initial Prod.	Sand	* At Completion	* 30 Days After	*
Oil				
Gas				

APPROVED \_\_\_\_\_  
 Supt.

\* Oil in Barrels.  
 \* Gas in M. Cu. Ft.

TESTS, REPORTS AND REMARKS ON REVERSE SIDE

03/22/2024

**REPAIRS TO WELL**

Commenced	Completed	DRILLED DEEPER		Shot (No. Quarts)	TESTS BEFORE		TESTS AFTER		ROCK PRESSURE		Remarks
		From	To		Oil	Gas	Oil	Gas	Before	After	

**VOLUME AND PRESSURE TESTS**

Date	Reading	Liquid	Opening	Tubing of Casing	Line Pressure	MINUTES						Rock Pressure	Time (Hours)	Volume	Sand	
						1	2	3	4	5	10					30

**PRODUCTION**

**REMARKS**

Year	Barrels	Year	Barrels
1930	187	1945.	
1931	193		
1932	169		
1933	On P ressure		

The 8 1/4" csg. has been parted three times, once at about 10' & again at about 140', and was screwed together with new joints.

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 Dec 16 1933 Run 6 5/8 1 2" anchor packer set at 1915 with 75' of 3" Pipe Below packer Perforated 15' with 5/8 Holes in Bottom joint

LEASE NO. **6239-6240** ACRES **130.00** FARM NAME **A. O. Talington** WELL NO. **6**

N. **6-7** S. E. **18** W. Location Made: Purchased From:  
 Civil District: **Lincoln** Rig Completed **10/22-95** Date Purchased:  
 County: **Marion** Dr'g Commenced **10/30-95** Sold To:  
 State: **W. Va.** Dr'g Completed **12/6-95** Date Sold:  
 GAS RIGHTS OWNED BY: \_\_\_\_\_ Dr'g Contractor: **George Dubois** Date Abandoned:

FORMATION				
Kind	Top	Bottom	Steel Line Meas.	Tests
Conductor		14		
Mapletown	440	445		
Pgh. Coal	540	547		
Dunkard Sand	1040	1110		
Gas "	1290	1370		
Salt "	1460	1550		
Big Lime	1820	1895		
Pencil Cave	1815	1820		
Big Injun	1895	2028		
1st Pay	1979			
Total Depth		2029		

CASING RECORD				
Size	Bottom Casing Steel Line	Put in Well Tally Meas.	Pulled Tally Meas.	Cemented
10"		216		Date
8 1/4"		1047		Size Csg.
6-5/8"		1910		Top "
				Bot. "

PACKERS AND SHOES			
Kind	Size	Depth Set	Date Set

TORPEDO RECORD					
Date	No. Qts.	Size Shell	Top Shot	Bottom	Results
11/2-98	6	6	1978		
4/18/02	8	6	1978		
10/11-09	12	4X4 7"	1978		

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**DRILLING DEEPER**  
 Commenced \_\_\_\_\_ Completed \_\_\_\_\_  
 Original Depth \_\_\_\_\_ Final Depth **6 2024**  
 Contractor \_\_\_\_\_  
 WV Department of Environmental Protection

ABANDONMENT RECORD					
Filled With	From	To	PLUG		
			Size	Kind	Depth

Initial Prod.	Sand	★ At Completion	★ 30 Days After	★
Oil				
Gas				

APPROVED \_\_\_\_\_ Supt. \_\_\_\_\_



WW-4A  
Revised 6-07

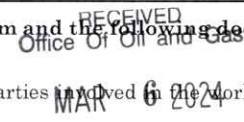
1) Date: 2/27/2024  
2) Operator's Well Number AO Talkington 6

3) API Well No.: 47 - 049 - 00582

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Wiley G. Orr</u>	Name _____
Address <u>33 Saddlebrook Ln.</u>	Address _____
<u>Tombal, TX 77375</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Eastern Associated Coal, LLC</u>
_____	Address <u>4150 Belden VLG Ave. NW Suite 410</u>
_____	<u>Canton, OH 44718</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Kenny Willett</u>	(c) Coal Lessee with Declaration
Address <u>2393 Tallmansville Rd.</u>	Name _____
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>(681) 990-2567</u>	_____
_____	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:



- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.



The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC  
 By: Chris Veazey *Chris Veazey*  
 Its: Director of Administration  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-590-7707

Subscribed and sworn before me this 27th day of February, 2024

My Commission Expires September 28, 2028

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



03/22/2024

03/22/2024

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

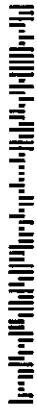
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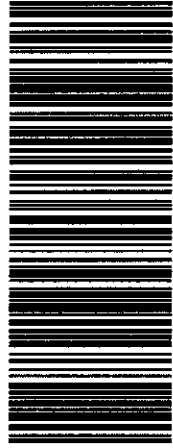
WILEY G ORR  
33 SADDLEBROOK CT  
TOMBALL TX 77375-3273

03/22/2024

Diversified Gas & Oil Corporation  
Permitting Department  
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2ND. FLOOR  
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EASTERN ASSOCIATED COAL LLC  
4150 BV ST NW STE 410  
CANTON OH 44718-2553

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Warrior Fork - Evans Run Quadrangle Glover Gap 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No   
  Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- \* Underground Injection ( UIC Permit Number 2D03902327 002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Chris Veazey*

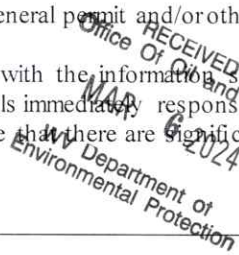
Company Official (Typed Name) Chris Veazey

Company Official Title Manager Plugging Operations

Subscribed and sworn before me this 27<sup>th</sup> day of February, 2024

*Jeffrey Bush* Notary Public

My commission expires September 28, 2028



Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ky Willett

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

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Title: Inspector Date: 2/27/24

Field Reviewed? (  ) Yes (  ) No



**DIVERSIFIED**  
energy

Date: 2/27/2024

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704900582 Well Name AO Talkington 6

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey  
Permitting Supervisor  
304-590-7707

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601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4704900582 WELL NO.: AO Talkington 6  
FARM NAME: Talkington  
RESPONSIBLE PARTY NAME: Diversified Production, LLC  
COUNTY: Marion DISTRICT: Lincoln  
QUADRANGLE: Glover Gap 7.5'  
SURFACE OWNER: Wiley G. Orr  
ROYALTY OWNER: Patricia B. Kruza  
UTM GPS NORTHING: 4377089.27  
UTM GPS EASTING: 559998.23 GPS ELEVATION: 1111.57'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_  
Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential X  
Real-Time Differential \_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Chris Veazey - Director of Administration  
Title

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WV Department of  
Environmental Protection

02/27/24  
Date

03/22/2024

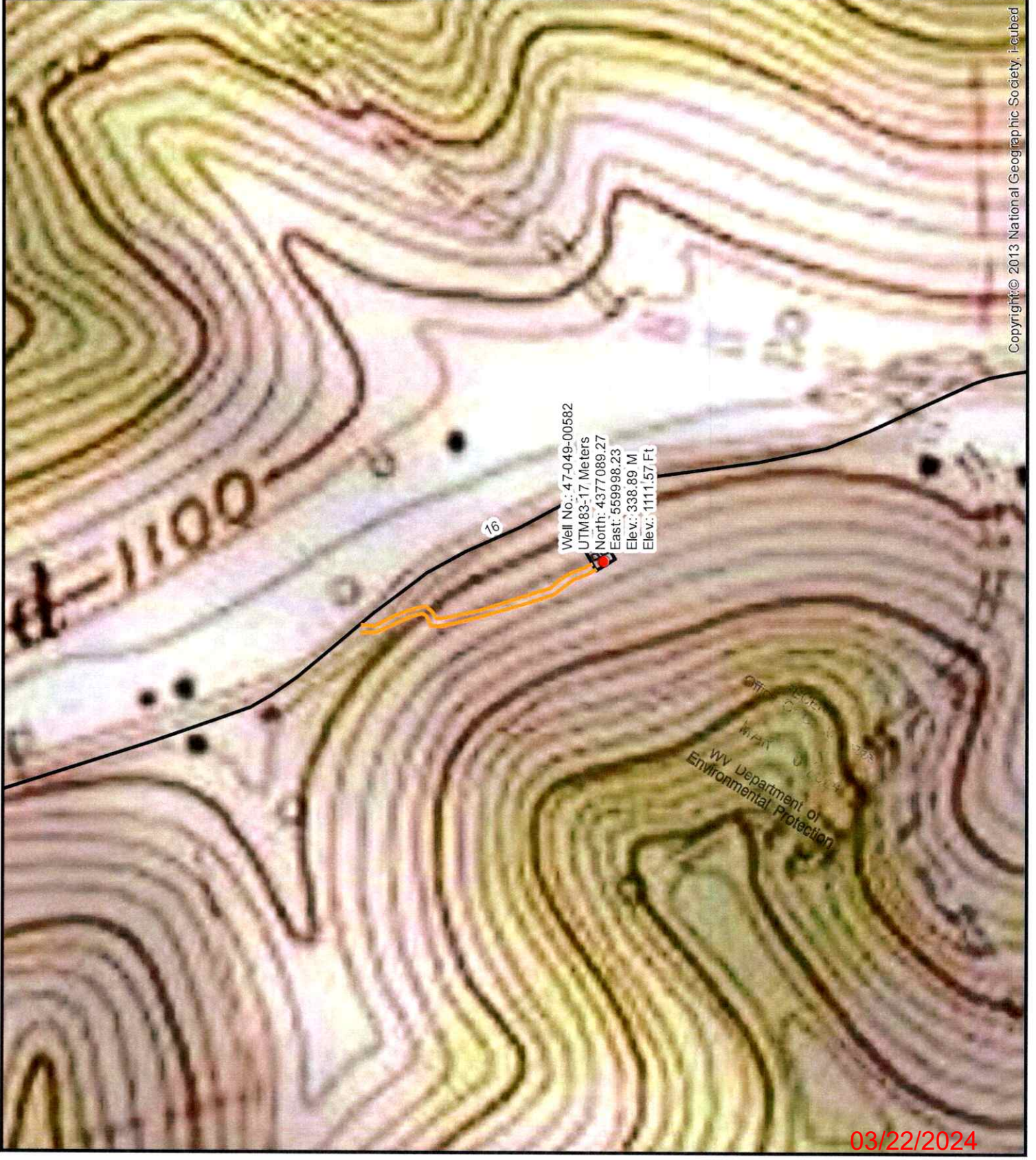
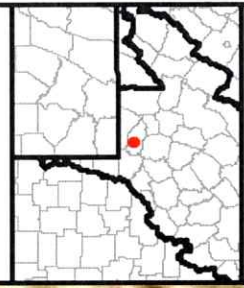


Diversified Gas & Oil Corporation  
100 Diversified Way  
Pikeville KY, 41051

47-049-00582  
Plugging Map

### Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-049-00582  
UTM83-17 Meters  
North: 4377089.27  
East: 559998.23  
Elev.: 338.89 M  
Elev.: 1111.57 Ft

Office of Energy  
WV Department of  
Environmental Protection

03/22/2024



Diversified Gas & Oil Corporation  
100 Diversified Way  
Pikeville KY, 41051

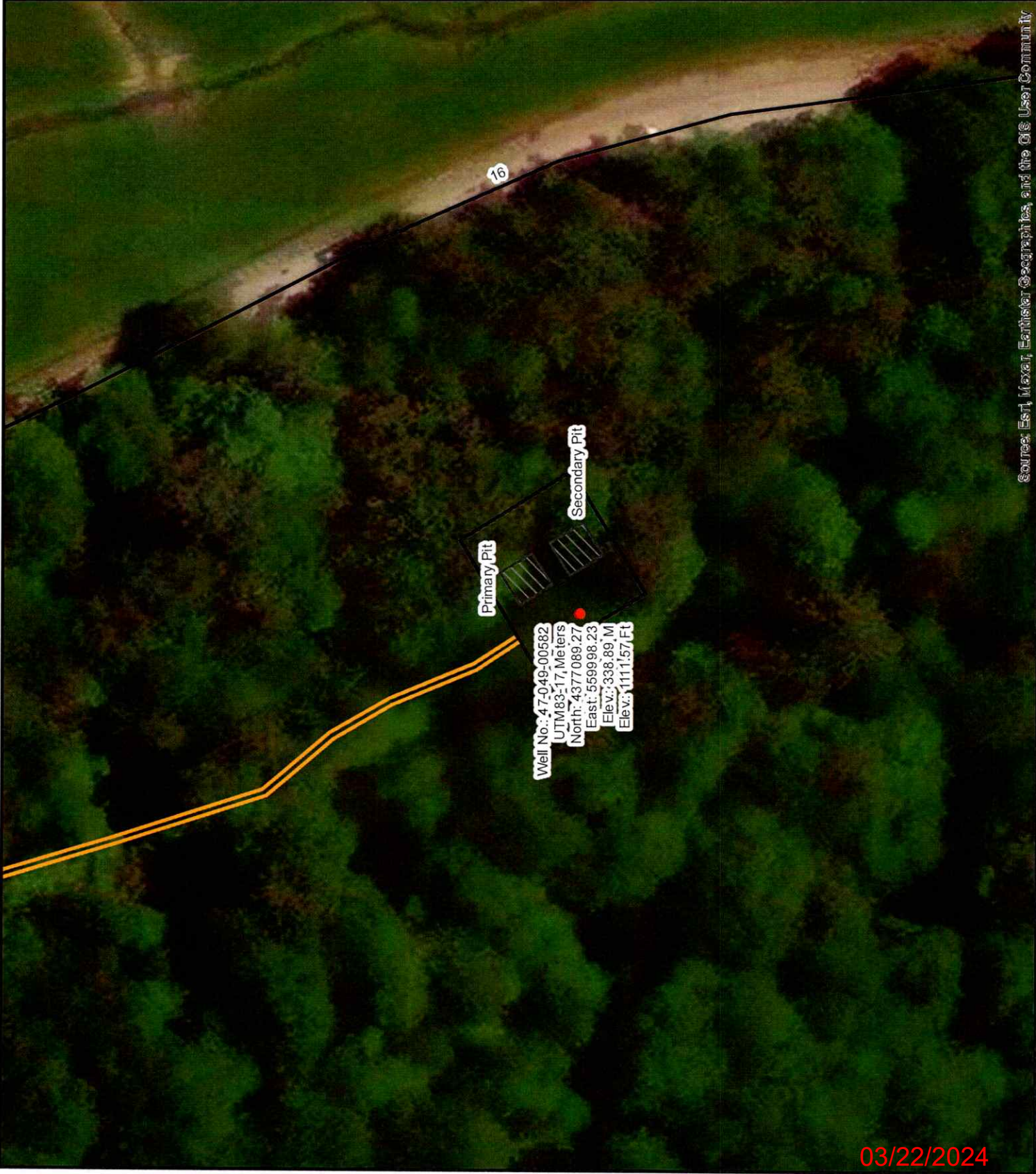
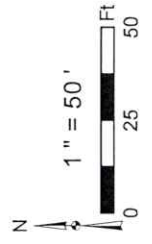
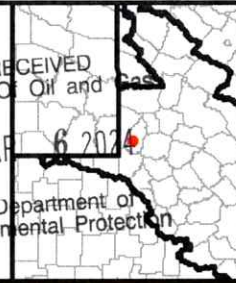
47-049-00582

Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Office of Oil and Gas  
MAR 6 2024  
WV Department of  
Environmental Protection



Well No.: 47-049-00582  
UTM83-17, Meters  
North: 4377089.27  
East: 559998.23  
Elev.: 338.89 M  
Elev.: 1111.57 FT

Primary Pit

Secondary Pit

16

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

03/22/2024

API No.	<u>4704900582</u>
Farm Name	<u>Talkington</u>
Well No.	<u>AO Talkington 6</u>

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator  / owner  / lessee  / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

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WV Department of  
Environmental Protection

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

**SURFACE OWNER WAIVER**

Operator's Well  
Number

AO Talkington 6

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature \_\_\_\_\_ Date **03/22/2024**

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MAR 6 2024  
Department of Environmental Protection

11/10/2016

PLUGGING PERMIT CHECKLIST  
4704900582

Plugging Permit

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Office Of Oil and Gas

MAR 6 2024

WV Department of  
Environmental Protection

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
  
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied**
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME**
- CHECK FOR \$100 IF PIT IS USED**

03/22/2024



Kennedy, James P <james.p.kennedy@wv.gov>

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**plugging permits have been issued for 4704900582 04900480 04900347.**

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Mar 21, 2024 at 11:01 AM

To: Chris Veazey <CVeazey@dgoc.com>, Kenny S Willett <kenny.s.willett@wv.gov>, mtrach@wvassessor.com


To whom it may concern, plugging permits have been issued for 4704900582 04900480 04900347.


James Kennedy


WVDEP OOG

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**3 attachments**

 **4704900480.pdf**  
2273K

 **4704900347.pdf**  
2309K

 **4704900582.pdf**  
2675K

03/22/2024