

Well No. 1, M.E. Brookover.

Fl. 1150.05 Gr. 1148.05
Elev. Farm.

Lease No. Paw Paw. District Marion

W.P.A.

Rig built by

Well drilled by So Perm Oil Co.

Contractor.

Began drilling April 25 1904 Completed June 4 1904

ROCK FORMATION.	TOP.	BOTTOM.	REMARKS.
Big Injun Sand	1960	2084	
50' Sand	2470		2084
30 "	2570		150
Ordov "	2841		43
2' "	2911		
5' "	3061		lined at 30'
Sil and O, as	3062		
Completed		3072	

CASING RECORD.

Size	CHARGED TO WELL.		PUT IN WELL.		PULLED OUT.		LEFT IN WELLS.		Transferred before Completion		Left at Well Not in Use.	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
5 3/8			2088				2088					
--			70				70					

Production First 24 Hours } 9.0 Bbls Signed E. S. O'Connell Supt

47-049-0621

JAN 28 1981

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR:

Pennzoil Company

014730

FIRST PURCHASER:

Not Dedicated

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
80-08-28-108-049 = 0621
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualifies J. H. Huzzey

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 ✓ Items not completed - Line No. _____
2. IV-1 Agent ✓ James A. Crews
3. IV-2 Well Permit _____
4. IV-6 Well Plat ✓
5. IV-35 Well Record ✓ Drilling ✓ Deepening _____
6. IV-36 Gas-Oil Test: ✓ Gas Only _____ Was Oil Produced? _____ Ratio _____
7. IV-39 Annual Production 1 years
8. IV-40 90 day Production 91 Days off line: _____
9. IV-48 Application for certification. Complete? ✓
17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? ✓ Affidavit Signed ✓
28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- 5) Date commenced: 4-25-04 Date completed 6-4-04 Deepened _____
- 5) Production Depth: 2911-3061
- 5) Production Formation: Gordon
- 5) Final Open Flow: NA
- 5) After Frac. R. P. NA
- 5) Other Gas Test: _____
- 7) Avg. Daily Gas from Annual Production: $\frac{2629}{365} = 7.2$ $\frac{286}{365} = 0.8$ BBL. ✓
- 3) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{617}{91} = 6.8$ MCF, oil $\frac{53}{91} = 0.6$ BBL.
- 3) Line Pressure: N/A PSIG from Daily Report
- 3) Oil Production: YES From Completion Report 3062
- Does lease inventory indicate enhanced recovery being done NO
- Is affidavit signed? ✓ Notarized? ✓
- official well record with the Department confirm the submitted information? NO
- Additional information _____ Does computer program confirm? _____
- Determination Objected to _____ By Whom? _____

J.S.