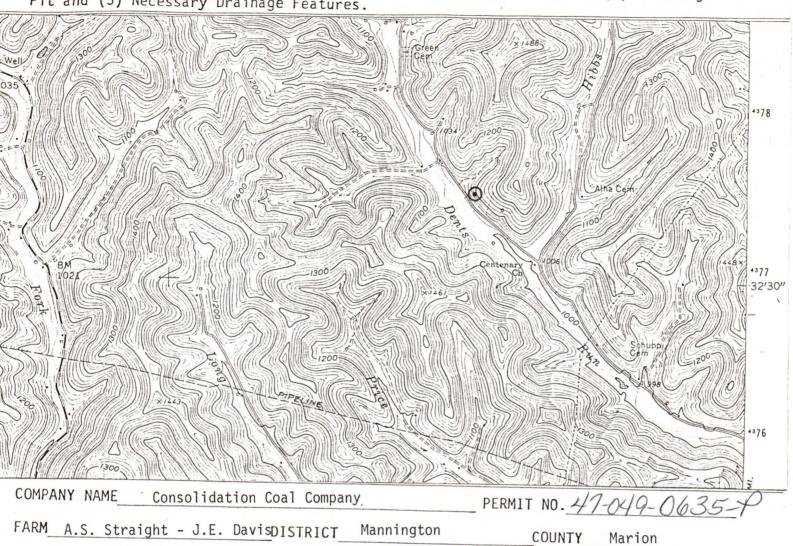
RECLAMATION PLAN

QUADRANGLE Glover Gap 7½ min. ser.

WELL NO. <u>Consol No. 5042</u> SCALE 1:24,000

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

ithin six months after the plugging of ell No. 4123 Consolidation Coal Company ill fill all the pits introduced into the isturbed area by Consolidation Coal Company or the purpose of containing muds, cutting alt water, etc. Also, within such period, onsolidation Coal Company will grade or terrace and plant seed or sod the area disturbed, where eccessary to bind the soil and prevent subtantial erosion and sedimentation. The purface owner of the disturbed area has been outified of our reclamation plans.

MAR 3 0 1979

DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate ("YES" if the district inspector was

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Yeorge M. Consuer Title Brog Cugs. Date 3/39/19





DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORTEPT. OF MINES

William &

H PLACED	Amount	Packer  BRIDGES  CONSTRUCTION-LOCATION	Location		BING		
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D-SIZE	LEAD	CONSTRUCTION-LOCATION	PECOVERED		CASING AND TUBING		
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#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.		25 R	and the same of th		Oil or (	Gas Well	
Company			CASING AND TUBING	USED IN DRILLING	LE T IN	PAC	KERS
Address			Size		a disa "kata bina)		
Farm	Control of the state of the sta	-	16		25 (See al. Co.)	Kind of Pa	
Well No.			13		The second second	Size of	
District	County	1000	81/4				
Drilling commenced			65/8		3	Depth set_	
Drilling completed	Total depth		5 3/16	Programme Special		Perf. top_	
Date shot	Depth of shot	-	2		<del>, , , , , , , , , , , , , , , , , , , </del>	Perf. botto	m
Initial open flow	/10ths Water in	Inch	Liners Used	a spanned and a			
Open flow after tubing	/10ths Merc. in	Inch				Perf. botto	m
Volume	Cu	. Ft. (	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	ANY		
Oil	bbls., 1st 24	hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INCI	HES	FEET	INCHES
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Drillers' Names							
Remarks:					and the second second second second		The second second second second second

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

# INSPECTOR'S PLUGGING REPORTDEPT. OF MINES

	ation	Amount		Location	1	****
PLUGS USED A	WOOD-SIZE	LEAD	BRIDGES  CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	Leaving	OUT A	N Wood pt. 99 1t.	S. H. C.		
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rs' Names Nah	y Uast	GA	y yost			
and the second s		/				

I hereby certify I visited the above well on this date.

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
Company	2.7.	CASING AND TUBING	USED IN DRILLING	LE T IN	PACKI	ERS
Address		Size				
Farm		16			Kind of Pack	er
Well No.	the second of th	10			Size of	
District	County	81/4	A.2.2 SY	2-1 7029	80.79.85	
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volune	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMP.	ANY	The state of the s	· Talles · Au
	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET_	INC	HES	FEET	_INCHES
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Drillers' Names		and the second s				
Remarks:	and a second of the second of		-	The first of the second se	No.	

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#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

JUN 1 8 1979

OIL & GAS DIVISION DEPT. OF MINES

## INSPECTOR'S PLUGGING REPORT

Liner Lo	cation	Amour	nt Packer	Location	1	and the second
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
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Orillers' Names SOAL	17 Host		GRLY YOST		and the second of	
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Jellian Blow

11929 I hereby certify I visited the above well on this date.

Permit No.

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.				Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LE T IN	PACKE	ERS
Address		Size				
Farm	16 ans	16			Kind of Pack	er
		13	lite Literatur			
Well No.	walling the state of the state	10		- MERCHE DINA	Size of	<del></del>
District	County	81/4			2 323 - 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Duillian sammana i		6%		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Depth set	Market Inc.
Drilling commenced	. Maring the later of the later	5 3/16		i postania		
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		ty to the second second	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used		, p	Perf. top	And the second section
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs. hrs.	NAME OF SER	RVICE COMPA	ANY	or these wife characters	A. C. Pringer and M. Annual
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET.	INCI	HES	FEET	_INCHES
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Drillers' Names						
Remarks:				· · · · · · · · · · · · · · · · · · ·		- with a product of the product of t

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORTEDT. OF MINES

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1979 I hereby certify I visited the above well on this date.

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.		Service of the servic		(KIN	(D)	
Company		CASING AND TUBING	USED IN DRILLING	LE T IN	PACKI	ERS
Address	and the second second	Size				
Farm		16	•		Kind of Pack	er
Well No.		10			Size of	
District	County	81/4		A STATE OF THE STA		and the same of th
Drilling commenced		6%			Depth set	
Drilling completed	Total depth	5 3/16 3	A.V.		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used		Name of the state	Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Voltne	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	PANY		·
0il	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT		INCHES
Fresh water	feetfeet	FEET	INC			INCHES
Salt water	feetfeet	FEET.	INC	CHES	FEET	INCHES
Drillers' Names				The state of the s		promise and the second of
Remarks:		The second secon		n para	T. C.	

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORTDEFT. OF MINES

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r	Loc	ation	Amount	Packer	Location	10 10 10 10 10 10 10 10 10 10 10 10 10 1	
PLUC	GS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
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21,1979 I hereby certify I visited the above well on this date.

Permit No.\_

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

The same of the sa				(KIN	D)
Company		CASING AND TUBING	USED IN DRILLING	LE T IN	PACKERS
Address		Size			
Farm		16			Kind of Packer
Well No.		10			Size of
District	County	81/4			ACCOUNT OF THE PARTY
Drilling commenced		6%			Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2	No.		Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used		The state of the s	Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volu.ne	Cu, Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	ANY	o aggir dansa a sa aggir a
oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water	feetfeet	FEET	INCI	HES	FEETINCHES
Salt water	feetfeet	FEET	INCI	HES	FEETINCHES
Drillers' Names					
Remarks:					

Oil or Gas Well.

#### DEPARTMENT OF MINES





OIL AND GAS WELLS DIVISION

Filling Material Used					**************************************	
	Location	Amount	Packer	Location		
CEMENT-THICKNESS	WOOD-SIZE	T IEAS	BRIDGES		G AND TU	BING
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rillers' Names	y West	GRAY	Upit	14000		

1979 I hereby certify I visited the above well on this date.

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.				Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LE T IN	PACK	ERS
Address		Size			77	
Farm	the control of the second of the second	16		elie k	Kind of Pack	:er
Well No.		10	200		Size of	
District	County	81/4			100 (0.3)	
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch	1			Perf. bottom	
Voluine	Cu, Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP.	ANY	The second second	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Drillers' Names						
Remarks:	March addition make to the Arthur in	and soliday No. 11. 12. 14. 14. 14. 14.				

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S PLUGGING REPORT

Filling Material Used	eation	Amount	Packer	Location		16.2
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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marks: M C-	A. Rep. H.A. Re emente	mike p - 12 d y c	Gary GAST.  Le BANEYS - Ve ASON BLAKE  HALIGUATON  astd 905T			

June 26,1979 I hereby certify I visited the above well on this date.

Welliam Haire

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.			Oil or	Gas Well	****
Company	CASING AND TUBING	USED IN DRILLING	LE TIN	PACK	ERS
Address	Size				
Farm	16			Kind of Pac	ker
Well No.	13			Size of	
DistrictCounty	81/4				
Drilling commenced	65%			Depth set_	
Drilling completedTotal depth	5 3/16	a la		Perf. top	
Date shotDepth of shot	2			Perf. botton	1
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc, inInch			The second secon	Perf. botton	n
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurehrs.	NAME OF SER	VICE COMP	ANY	er den er mala er en	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTEREI	AT	FEET	INCHES
Fresh waterfeetfeet	FEET_	INC	HES	_FEET	INCHES
Salt waterfeetfeet	FEET_	INC	HES	FEET	INCHES
Drillers' Names			and the second of the second o		
Remarks:				<del>                                      </del>	

## NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

# WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Little Kanawha Syndicate  coal operator or coal owner S. D. Brady, General Agent	Eshenbaugh Oil & Gas Co.				
Box 716  Morgantown, W. Va.	Mannington, W. Va.				
	July 27, 19.39				
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED				
ADDRESS	Mannington District				
W. S. Straight	Marion County				
LEASE OR PROPERTY OWNER	Well No. 8 80° 20'				
ADDRESS	W. S. Straight Farm				
Gentlemen:—					
The undersigned well operator is about to abando	on the above described well and will commence the				
work of plugging and abandoning said well on the  (which date shall not be less than five days after the d due course should be received by the Department of M	ay on which this notice so mailed is received or in				
This notice is given you in order that your respecti and filling of said well. You are further notified that undersigned will proceed on that date, or shortly there required by Section 10, Article 4, Chapter 22 of the Contice in "Work Order"	whether you are represented or not represented the				

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator.

NOTE: Upon the abandem tent of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, the wing the district and county in which the tract of land is located, the name and acreage of 186255 2023 and the county and districts, and the location of the about to be abandoned well, determined by survey, with this notice.

(Over)

marion 635-P

## PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES

# OIL AND GAS DIVISION WORK ORDER

Well to be plugged and filled as follows:

August

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES:
Total Depth 2934' Pull 2934' - 2" bubing.
Fill with red clay or other non-porous material from bottom 2934* - 2899* - 20* above Gordon Sand.  Wood Plug 28:/9* - 2896* Cement 2:/96* - 2886* - Seeling Gordon.
Continue to fill with non-porous material from 2886* - 2629* - 20* above 50-foot Sand.
Wood Plug 2629* - 2626* Cement 2626* - 2616* - Sealing hole completely.
Set a permanent bridge at 2238 - 30 below the Big Injun Sand.
Fill with red clay or other non-porous material from 2238 * - 2012* - 20* below 6-5/8"
casing. Wood Plug / 2012' - 2009'
Cement 2009 - 1999 ·
Tift 6-5/8" cosing to 1478' - top of 1st Salt Sand.
Continue to fill with non-porous material from 1999 - 1529 - 20 above 2d Salt Sand.
Cement 1529' - 1519' - Sealing off Salt Water at 1631' & 1667'
Lift 6-5/8" easing to 1170' - top of Little Dunkard.
Fill with red clay or other non-porous material from 1519* - 1200*
Cement 1200' - 1190' - Sealing Big & Little Dunkard.
Lift 6-5/8" casing to 500
Set a permanent bridge at 746" - 30" below Pittsburgh Coal.
Coment 746* - 688* - 20* above Pittsburgh Coal.
Red Clay 688' - 649' - 30' below Mapletown Coal.
Cement 649' - 593' - 20' above Mapletown Coal-
Pull balance of 6-5/8" casing.
Red Clay 593' - 150'
Cement 150' - 140'
Red the Department of Mines, required be Rule 18, 1931 regulations.  Erec Controvered Operator, required be Rule 18, 1931 regulations.  Lease or Property Owner. NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY-
AYPROXIMATELY FIVE GAL TO ONE SACK CEMENT.
This "work order" is submitteed for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.
Very truly yours,
Well Operator.
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or
No objections have been filed by the coal owner or coal operator, or any available tageton to be property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved thisday
of, 193, DEPARTMENT OF MINES
of DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

08/25/2023

My commission expires:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION

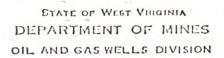
#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATO	ess R OR OWNER			High St., Sa COMPLETE ADDRE		Va
coal operator  Addre  W. S. Straight	ESS R OR OWNER					
ADDRE W. S. Straight	R OR OWNER					
ADDRE W. S. Straight		COAL OPERATOR OR OWNER				.1940
W. S. Straight	FSS			WELL AND LOC Mannin		District
	W. S. Straight					
				Marion		County
Mannington, W. Va			337-11 AT-	9		
ADDRE	ESS	·	well No	0		
				W. S. Straig	ght	Farm
STATE INSPECTOR SUPER	RVISING PLUGGI	NG	D. G	. Courtney		
					*	
		AFFID	AVIT			
STATE OF WEST VIRG		SS:				
County of Harris	son					
1/-	we white			A D Matal		
being first duly sworn acco	ording to law der	ose and s	say that they	y are experienced in	the work of	plugging
				, a p		P-4888
and filling oil and gas wel	lls and were emp	loyed by.	W	m. Moses	well	operator.
and participated in the wor	rk of plugging an	d filling t	he above we	ell, that said work wa	as commence	d on the
20 - 1 2			70 - 1	that the well was n	lugged and	filled in
day of	у,	, 19.	.D.g, and	that the well was p		
the following manner:	У.	, 19.	.D.H, and	that the well was p		
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the following manner:  SAND OR ZONE RECORD  FORMATION	FILLING N	IATERIAL		PLUGS USED	CAS	SING
sand or zone record  formation  C1	FILLING M CONTENT	FROM	то 2899	PLUGS USED	CAS	SING
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  WOO	FILLING N CONTENT  ay od & Cement	2934 2899	то 2899 2886	PLUGS USED	CAS	SING
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  WOO  C1:	FILLING N CONTENT  ay od & Cement	2934 2899 2886	2899 2886 2629	PLUGS USED	CAS	SING
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  WOO  C1	FILLING M CONTENT  ay od & Cement ay od & Cement	2934 2899	2899 2886 2629 2616	PLUGS USED SIZE & KIND	CAS	SING
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  Wood  C1:  Br:	FILLING N CONTENT  ay od & Cement ay od & Cement	2934 2899 2886 2629	2899 2886 2629 2616 2238	PLUGS USED SIZE & KIND	CAS	SING
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  WOO  Br: C1:	FILLING N CONTENT  ay od & Cement ay od & Cement	2934 2899 2886	2899 2886 2629 2616	PLUGS USED SIZE & KIND	CAS CSG PULLED	CSG LEFT IN
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  WOO  Br: C1:	FILLING M  CONTENT  ay  od & Cement  ay  od & Cement  idge  ay  od & Cement	2934 2899 2886 2629	2899 2886 2629 2616 2238 2012	PLUGS USED SIZE & KIND	CAS CSG PULLED	SING
the following manner:  SAND OR ZONE RECORD  FORMATION  C1:  Wood  Br:  C1:  Wood  C1:  C1:  C1:  C1:  C1:  C1:  C1:  C1	FILLING M CONTENT  ay od & Cement ay od & Cement idge ay od & Cement ay od & Cement	2934 2899 2886 2629 2238 2012	2899 2886 2629 2616 2238 2012 1999	PLUGS USED SIZE & KIND	CAS CSG PULLED	CSG LEFT IN
the following manner:  SAND OR ZONE RECORD  FORMATION  C1.  Wood  Br:  C1.  Coer  C1.	FILLING M  CONTENT  ay  od & Cement  ay  od & Cement  idge  ay  od & Cement  ay  ment  ay  ment	2934 2899 2886 2629 2238 2012 1999 1529	2899 2886 2629 2616 2238 2012 1999 1529 1519	PLUGS USED SIZE & KIND	CAS CSG PULLED  WOULED	CSG LEFT IN
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  Woo  C1:  Woo  C1:  Cer  C1:  Cer	FILLING M CONTENT  ay od & Cement ay od & Cement idge ay od & Cement ay ment ay ment	2934 2899 2886 2629 2238 2012 1999 1529	2899 2886 2629 2616 2238 2012 1999 1529 1519 1200 1190	PLUGS USED SIZE & KIND  1 Bag Cement	CAS PULLED  " would tarted ]	not pull
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  WOO  C1:  C1:  Cer  C1:  Cer  B1	FILLING M  CONTENT  ay  od & Cement  ay  od & Cement  idge  ay  od & Cement  ay  ment  ay  ment  ridge	2934 2899 2886 2629 2238 2012 1999 1529 1519	2899 2886 2629 2616 2238 2012 1999 1529 1519 1200 1190 746	PLUGS USED SIZE & KIND  1 Bag Cement	CAS CSG PULLED  Would tarted	not pull
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  Woo  C1:  Woo  C1:  Cen  C1:  Cen  C1:  Cen  C1:  Cen  Cal  Cen  Ca	FILLING M  CONTENT  ay  od & Cement  ay  od & Cement  idge  ay  od & Cement  ay  ment  ay  ment  ridge  ement	2934 2899 2886 2629 2238 2012 1999 1529 1519 1200	2899 2886 2629 2616 2238 2012 1999 1529 1519 1200 1190 746 688	PLUGS USED SIZE & KIND  1 Bag Cement	CAS PULLED  " would tarted ]	not pull
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  Wood  Br:  C1s  Cen  C1s  Cen  Cls  Cen	content  ay od & Cement ay od & Cement idge ay od & Cement ay ment ay ment ridge ement ay	2934 2899 2886 2629 2238 2012 1999 1529 1519 1200	2899 2886 2629 2616 2238 2012 1999 1529 1519 1200 1190 746 688 649	PLUGS USED SIZE & KIND  1 Bag Cement	CAS PULLED  " would tarted ]	not pull 200' of 6 balance
the following manner:  SAND OR ZONE RECORD  FORMATION  C1  WOO  C1:  WOO  C1:  Cer  C1:  Cer  C1:  Cer  C1:  Cer  C1:  Cor  Cor  C1:  Cor  Cor  Cor  Cor  Cor  Cor  Cor  Co	FILLING M  CONTENT  ay  od & Cement  ay  od & Cement  idge  ay  od & Cement  ay  ment  ay  ment  ridge  ement	2934 2899 2886 2629 2238 2012 1999 1529 1519 1200	2899 2886 2629 2616 2238 2012 1999 1529 1519 1200 1190 746 688	PLUGS USED SIZE & KIND  1 Bag Cement	CAS CSG PULLED  Would tarted lased as of hole	not pull 200' of 6 balance is plugg
SAND OR ZONE RECORD  FORMATION  C1  WOO  C1:  WOO  C1:  Cen  Cts  Cen  Clas  Cen  Cen  Clas  Cen	FILLING M  CONTENT  ay  od & Cement  ay  od & Cement  idge  ay  od & Cement  ay  ment  ay  ment  ridge  ement  ay  ment  ridge  ement  ay  ment	2934 2899 2886 2629 2238 2012 1999 1529 1519 1200 746 688 649	2899 2886 2629 2616 2238 2012 1999 1529 1519 1200 1190 746 688 649 593	PLUGS USED SIZE & KIND  1 Bag Cement	CAS CSG PULLED  WOULd  tarted  aised as of hole  N OF MONUME  te marke	not pull 200' of 6 balance is plugg
SAND OR ZONE RECORD  FORMATION  C1  WOO  C1:  WOO  C1:  Cer  CI:  Cer  Cer  CI:  Cer  Cer  Cer  Cer  Cer  Cer  Cer  Ce	FILLING M  CONTENT  ay  od & Cement  ay  od & Cement  idge  ay  od & Cement  ay  ment  ay  ment  ridge  ement  ay  ment  lay  ment  lay  ment  lay  ment	2934 2899 2886 2629 2238 2012 1999 1529 1519 1200 746 688 649 593	2899 2886 2629 2616 2238 2012 1999 1529 1519 1200 1190 746 688 649 593 150	PLUGS USED SIZE & KIND  1 Bag Cement 6  SR  DESCRIPTION 4x4 concre marked; #8 W Wm.	CAS CSG PULLED  WOULd  tarted  aised as of hole  N OF MONUME  te marke	not pull 200' of 6 balance is plugg

Notary Public.







DEPT. OF MINES

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Fairmont Operations Consolidation Coal Company	Fairmont Operations Consolidation Coal Company
Coal Operator	Name of Well Operator
P.O. Box 1632, Fairmont, WV 26554 Address	P.O. Box 1632, Fairmont, WV. 26554 Complete Address
Same	
Coal Owner	Date  WELL TO BE ABANDONED  Mannington  District
Address	Marion County
Lease or Property Owner	Well No. *Blackshear Oil Co. #8
Address	A.S. Straight - J.E. Davis Farm
Inspector William Blosser, Colfax, WV.	Telephone363-901
TO BE NOTIFIED 24 HOURS IN ADVANCE OF	PLUGGING OPERATIONS
Gentlemen:-	*Consol No. 5042

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Tenge M. Conner Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOW TRANSFERABLE.

47-049-0635-P

Permit Number

ATTIDAYT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WILL HINDER ROUD

# PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

- Clean out well bore to T.D., if practical. 1.
- Run logs (See Note 1).. 2.
- Place through tubing 100' expanding cement plug across petroleum producing formations and fill hole to surface with 6% gel slurry.
- Set SF6 tracer cannister on top of 100' expanding cement plug. 4.
- Set bridge plug in competent formation no less than 100' below Pittsburgh 5. coal seam.
- Place two sacks cal seal on bridge plug.
- Place through tubing expanding cement plug from 100' below Pittsburgh coal to 50' above Pittsburgh coal.
- Fill hole to surface with Pozzmix cement slurry.
- Set monument on well.
- NOTE: 1. An attempt will be made to pull all existing pipe if possible.
  - 2. A gamma ray Neutron Caliper log and directional survey shall be run.

    These logs will furnish the information for spotting the exact location of cement plugs to be used. A sulphur hexafloride tracer unit shall be placed below the bridge plug near the bottom of the hole.
  - 3. No records are available on this well.

Arran Marchine a recommenda

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

day of

IF PARTIAL PLUGGING PLEASE SUBMIT REVESED WELL RECORD WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease 

DEPARTMENT OF MIN08/25/2023 Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files off the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL:

AFFIDAVIT SHOULD DE MADE IN TRIPLICATE, ONE COPY HAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

P. O. Box 1314	Morgantown, WV 26505		P. O. Box 1314, Morgantown, WV 26505				
1, 0. Box 1314,	ADDRESS	P. O.	Box 1314, Morga		26505		
Same		Octob	er 8		19.80		
COAL OF	LRATOR OR OWNER	Manni	ngton \	CATION	District		
Same	ADDRESS	Mario	n -		_County		
LEASE OF	R PROPERTY OWNER	Well. No	*Blackshere Oil	Co. #8			
	ADDRESS	A.S.	Straight - J.E.	Davis	Farm		
STATE INSPECTOR S	UPERVISING PLUGGING AFFII	<u>/Willi</u>	am Blosser, Colf *Consol Well No		63-9105		
STATE OF WEST							
County of Mar	rion ss:						
	rry Yost	and D	avid Yost				
was commenced on and filled in the foll		,	19, and that the				
FORKATION .	Cleaned out wellbore to	0.1274		CSG	SING L csg		
	nding cement from 1274		SIZE & KIND	PULLED	LEFT IN		
Set 6% gel spacer cannister from 86	from 885' - 835'. Set S	F tracer		to 1274	ng encount		
	ble cement plug from 835 x cement plug from 620'-						
surface. All cem	nt plugs tagged with dri	11 pipe.	(a)	and Cold Ed Is	WED.		
				00744	1980		
				06114	1980		
	•			011 0 016	DIVICION		
				OIL & GAS	N. N. S.		
	· · · · · · · · · · · · · · · · · · ·		Keen	2 6 14 Comm			
COAL SEATES		-	DESCRIPTION	OF MONUME	NT .		
Pittsburgh	723' - 732'		DESCRIPTION 5' of 5½" casin				
Pittsburgh Sewickley	723' - 732' 624' - 630		5' of $5\frac{1}{2}$ " casin Plaque on top s	g above si	rface.		
Sewickley  ME;			5' of $5\frac{1}{2}$ " casin Plaque on top s Well No. 5042.	g above si	rface.		
Pittsburgh Sewickley			5' of $5\frac{1}{2}$ " casin Plaque on top s	g above si	rface.		
Sewickley  ME,  and that the work of June	of plugging and filling said		5' of 5½" casin Plaque on top s Well No. 5042.	g above si	rface.		
and that the work of June  And further depo	of plugging and filling said of plugging and		5' of $5\frac{1}{2}$ " casing Plaque on top so Well No. 5042.  47-049-0635-P.  completed on the source of	g above si	rface.		
and that the work of June  And further depo	of plugging and filling said of plugging and	well was co	Plaque on top s Well No. 5042.  47-049-0635-P  empleted on the	21 - 08/2	rface.		





OIL & GAS DIVISION
DEPT. OF MINES

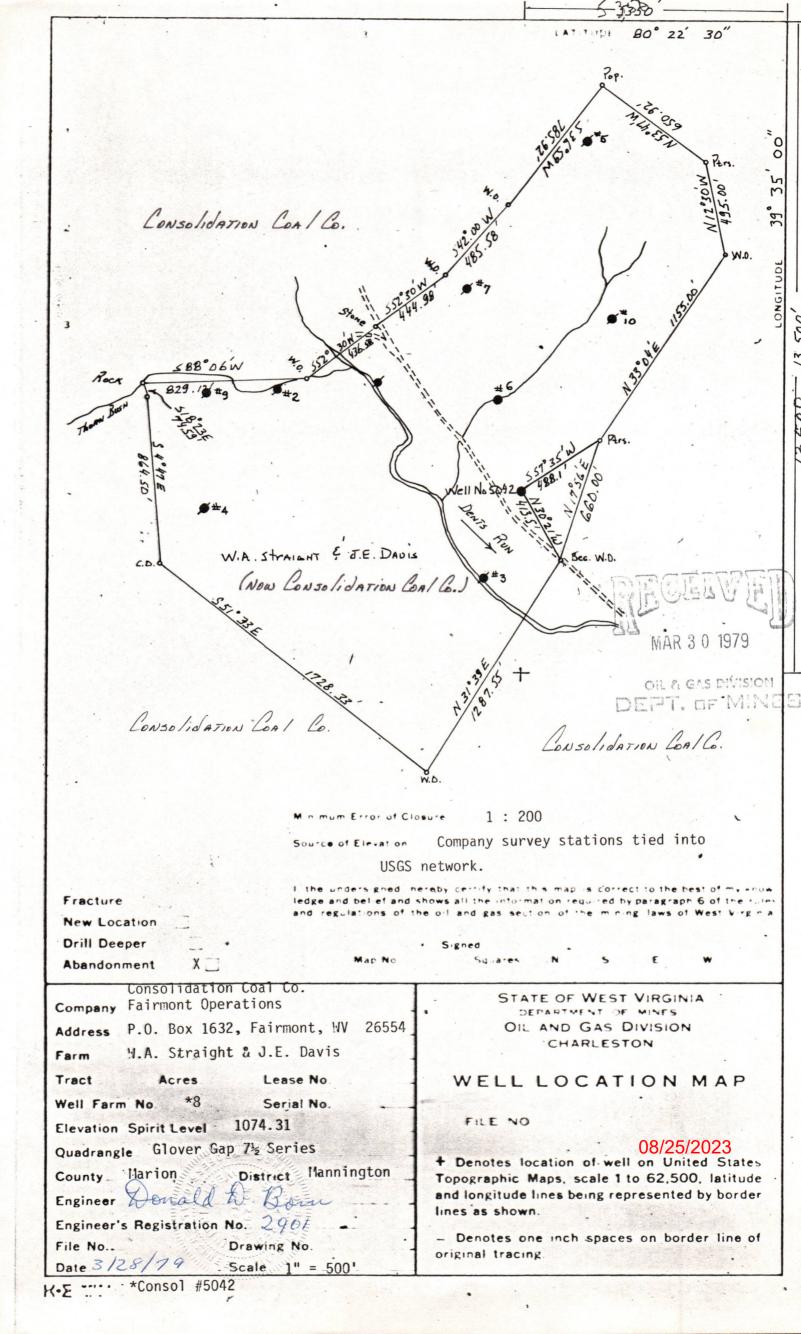
# State of West Virginia

# Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT -INSPECTORS COMPLIANCE REPORT

COMPAN	CONSOLIDATION COAL CO	PERMIT NO	049-	635-P	
MUR	BANTOWN W.V.	FARM & WEL	L NO 57	AHIGHT +	DAVIS -8
		DIST. & CO	UNTY M	ANNWET	DAVIS - 8 DAVIS - 8
			TN CO	MPLIANCE	
RULE	DESCRIPTION		Yes	N N	0
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings				
T HAVE		D DECOMPT.			
T THEY	INSPECTED THE ABOVE CAPTIONED WELL AND	D RECOMMEND	THAT IT	F BE RELEA	ASED:
		SIGNED	2	IREL	lei
		DATE 4	- 26-	84	
Your Af The wel	fidavit of Plugging was received and noted and noted and noted by the above permit number	reclamation er has been	require	ements app	oroved.
		Administra	ator-0il	& Gas Di	vision
			May 9,	1984	
			DATE		



Consoldanos Carl Co.

THE COSOLISATION GALLES

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08/25/2023