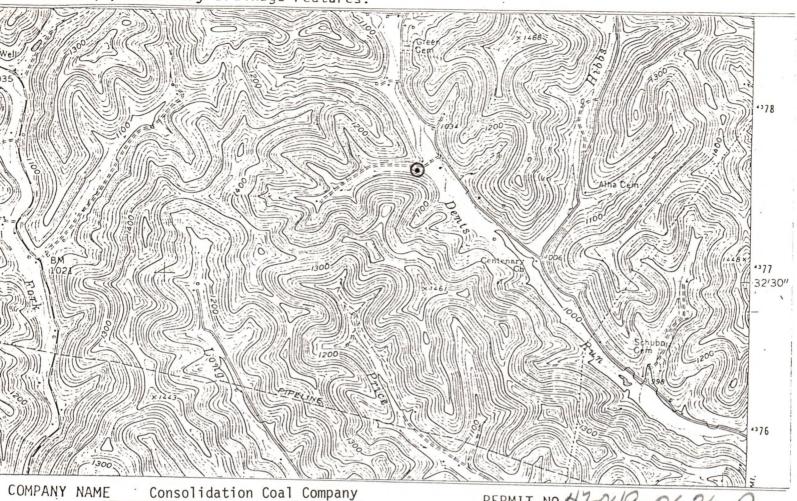
RECLAMATION PLAN

Consol No. 5039 WELL NO.

QUADRANGLE Glover Gap 7½ min. ser.

1:24,000 SCALE

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



PERMIT NO.47

A.S. Straight - J.E. Davipistrict FARM

Mannington

Marion COUNTY

STATEMENT OF RECLAMATION PLAN:

thin six months after the plugging of 11 No. 4123 Consolidation Coal Company ll fill all the pits introduced into the sturbed area by Consolidation Coal Company the purpose of containing muds, cutting lt water, etc. Also, within such period, nsolidation Coal Company will grade or terrace i plant seed or sod the area disturbed, where cessary to bind the soil and prevent subantial erosion and sedimentation.

face owner of the disturbed area has been

ified of our reclamation plans.

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

MAR 3 0 1979

OIL & GAS DIVISION DEPT OF MINES

This plan was observed and agreed upon between the well operator, contractor, nd the district oil and gas inspector.

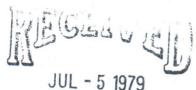
Please indicate ( ) the district inspector was present.

"I have read and understand the reclamation requirements as set forth in hapter 22, Article 4, Section 12-b and will carry out the specified requirements."

ubmitted By: Morge M. Counce Title Prop.

#### DEPARTMENT OF MINES





INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION DEPT. OF MINES \_DISTRICT/NANNI COUNTY MB Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST

CONTARCTOR- YOST 4

Remarks:

I hereby certify I visited the above well on this date.

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.	-			Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LE T IN	PAC	KERS
Address		Size				
Farm		16		politica	Kind of Pa	cker
Well No.		13			Size of	
District	County	81/4	351		34 (4)	
Drilling commenced	The state of the s	65%			Depth set_	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used				m
	/10ths Merc. inInch				Trett. botto	
Volume	Cu. Ft.	CASING CEME			No. FT	Date
	lbshrs.	NAME OF SEI	RVICE COMPA	ANY		
	bbls., 1st 24 hrs.		COUNTEREL	) AT	_FEET	INCHES
	feetfeet		INC			
Salt water	feet feet	FEET.	INC	HES.	FEET	INCHES
Drillers' Names			-	***************************************		
Remarks:					and the second s	



JUL - 9 1979

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORTEPT. OF MINES

Filling Material Used						
	Location	Amount	Packer	Location	Access to the second of the second	18.4%
PLUGS USE	D AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	Consider	Out	nt 220'			
	A CAMING	800	, aac			
6.5566 (2.883)						
		- 17 June 1			<del> </del>	
			Market Commence			
			A Maio Long Is of , add	Same Company Company		
P College College						
illers' Names Son	Ly Yest	Gor	y (fost.			

I hereby certify I visited the above well on this date.

William JBloss

Permit No.\_

# STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

					(KII	4D)	
Company	The second secon		CASING AND TUBING	USED IN DRILLING	LE T IN	PACH	(ERS
Address			Size			.1.2 2 2 2 2 2 2	
Parm	in the second second	**************************************	16	Martin Marris gassey of the control		Kind of Pac	eker
Well No.			10			Size of	
District	County		81/4		TE SK	an section at	THE STATE OF THE S
Drilling commenced			65%	4		Depth set_	
Drilling completed	Total dept	h	5 3/16 3			Perf. top	
Date shot	Depth of shot_		2	I a de como la constitución de descripción de la constitución de la co		Perf. bottor	n
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Volu.ne	and the state of t	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMP	ANY		
Oil	bbl	s., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	_FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET.	INC	HES	FEET	INCHES
Drillers' Names							
	2						
Remarks:	and the same of th				The second secon		

Oil or Gas Well\_

JUL - 9 1979

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

# INSPECTOR'S PLUGGING REPORT

Liner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST  Communication of the property of the	Filling Material Used	**************************************					
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	Orillers' Names	4 4057		ory gost		- 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

CONTRACTOR- GOST & MOST - ROYARY

I hereby certify I visited the above well on this date.

District Well INSPECTOR

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

				(KIN	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LE T IN	PACK	ERS
Address		Size				
Farm		16	- H	The state of the s	Kind of Pac	ker
		13		er Constitution	Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
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Open flow after tubing	/10ths Merc. inInch		1	***	Perf. botton	n
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Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
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Salt water	feetfeet	FEET	INCH	IES	_FEET	INCHES
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DEPARTMENT OF MINES

JUL 1 1 1979

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

# INSPECTOR'S PLUGGING REPORDEPT. OF MINES

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iner	Location	n	Amount	Packer	Locatio	n	North Co.
PLUGS	USED AND E	DEPTH PLACED		BRIDGES	CASI	NG AND T	UBING
CEMENT-THICKN	ESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATIO	N RECOVERED	SIZE	LOST
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				eff centralities of the celeb	·	a de anno es actual de	
						and and the last	73.77

CONTRACTOR. YOST YOST

July 9,1971 I hereby certify I visited the above well on this date.

William May 1082542023

DISTRICT WELL INSPECTOR

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	L. T. IN	PACK	ERS
Address		Size				
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Well No.		13			Size of	THE RESERVE
District	County	81/4	£36		The state of the s	india - 11 - 12
Drilling commenced		6%			Depth set	***
		5 3/16	-			The second second second
	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used	<del>, , , , , , , , , , , , , , , , , , , </del>		Perf. top	
Open flow after tubing	/10ths Merc. inInch		,		Perf. bottom	
Volune	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY	,	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	_FEET	INCHES
Salt water	feet	FEET.	INC	HES	FEET	INCHES
Drillers' Names	ar and an article and an article and article article and article and article and article article and article article and article article and article article article and article artic	The state of the s		and the second section of the section of the second section of the secti	ar y mer engage aparenga	The state of the s
Remarks;					***************************************	<del></del>

JUL 1 8 1979

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

# INSPECTOR'S PLUGGING REPORT

ling Material Used				The state of the s		
ner Loc	ation	Amount	Packer	Location		and the second
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TI	UBÍNG
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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William Blosser

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No.	-			Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LE T IN WELL	PACKE	RS
Address		Size			Lagray, more	
Farm		1 16.			Kind of Pack	er
Well No.		13			Size of	
District	County	81/4			Size Vi	
Drilling commenced		6%			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used	,		Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_	
Volune	Cu. Ft.	CASING CEME	NTED	SIZE	No, FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	ANY	a said as the class to the first	-
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET.	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Drillers' Names					· · · · · · · · · · · · · · · · · · ·	
Remarks:	to constitution for to that we work in a solution of the season	water and the second	and the second s		<del>and the second </del>	-

DATE

FORM (Reve	IV-26 rse)
F = 0 =	0.7

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

936

m 925.650'

- 650-TO SUNFACE

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

WELL TYPE:	Oil/ Gas/ Liq	uid Injection/ Wa	ste Disposal/	P) G'(C) 21
	(If "Gas", Production/	Underground storage	/ Deep/	Shallow
LOCATION:		Watershed:		
	District: MANNINGTON	1		JUL 2 0 1979
WELL OPERATO	ansolidarion loah ba	DESIGNAT	ED AGENT	0.00000
Addres			ress	OIL & GAS DIVISION
Addres	Morgantown West	Virginia		DEPT. OF MINES
PLUGGING CO	NTRACTOR ADST O YOST	SERVICE	COMPANIES (NAMES ON	LY)
PERMITTED WO	RK: Plug and abandon/	Clean out and replug		
PLUGGING MAT	PERIALS			
Type of Cement	Other Materials Depth Thic	ckness	Louis Cot a	+ 988'

Type of Cement	Other Materials	Depth	Thickness	/		
emerro	Materials	200011	111101111000	1/	ACEL	60116
				B	11/40	Phy
	V			10.		. /
				E	xpulld.	ing Ph -Come
				Pa	= Mis	+ - Cemo
				10.	- /	
Bridge Pl	ugs UsedTy	pe and De	epth			
VENT PIPE						
MISCELLAN	EOUS MATERIA	LS				
CASING LO	ST					
TYPE OF R	IG:					
Owner.	Well Op'r	/ Cont:	ractor /			

Owner: Well Op'r\_\_/ Contractor\_\_/

Rig time: \_\_\_ days plus \_\_\_ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Due To Openator being UNNGhe To Contact this
INSpector. When Consent Trucks were Auribable.

Duns NOT Present When - Coment was-run
this report giren To like by Mike Conners Monsel. Kep)

who Supervised. Spine 
08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William House # 582
District Oil and Gas Inspector

FORM	IV-26
(Obve	rse)

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date:	
Operator's Well No.	からアンド発化 (MARTSUME)
API Well No.	47 - State County Permit

INSPECTOR'S WELL REPORT ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT	
WELL TYPE: Oil/ Gas/ Liquid Injection/ Waste Disposal	/
(If "Gas", Production/ Underground storage/ Deep_	/ Shallow /)
LOCATION: Elevation: Watershed:	
District: County: Quadrangle:	
WELL OPERATOR DESIGNATED AGENT	
AddressAddress	
DRILLING COMPRACTOR	
DRILLING CONTRACTOR SERVICE COMPANIES	
The state of the s	
WELL DATA:	
Drilling commenced, 19; completed	, 19
Total Depthfeet	
Fracturing/ Stimulation/ on, 19 at	a depth offeet
Open Flow: Initial,/loths Water in inches; after tubing,/	
Other work commenced, 19; completed	. 19
Gas VolumeMcf Oil VolumeBbl.	V 10 10 10 10 10 10 10 10 10 10 10 10 10
Rock Pressurepsig after hrs.	
Fresh water encountered (depths)	
Salt water encountered (depths)	
Coal seams encountered (depths)	
CASING AND TUBING PROGRAM	
CASING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FIN	TI-IID
TUBING TYPE   Weight   OR SACE   OR SACE   CEMENT FILE   Size   Grade   per ft   New   Used   For drilling   Left   in well   (Cubic fe	
Conductor	Kinds
resh water	NATIOE .
Coal	Sizes
Intermediate	02200
roduction	Depths set
Pubing	
dners	Perforations:
	Top Bottom
	Door Oil

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

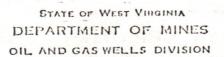
DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector







OIL & GAS DIVISION DEPT. OF MINES

# NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAFTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.		/		
Fairmont Operations Consolidation Coal Company	Fairmont Operations Consolidation Coal Company			
Coal Operator	Name of Well Operator			
P.O. Box 1632, Fairmont, WV. 26554	P.O. Box 1632, Fairmont, WV 26	5554		
Address	Complete Address			
Same				
Coal Owner	Date	X		
	WELL TO BE ABANDONED Mannington	_District		
Address				
Same	Marion	_County		
Lease or Property Owner	Well No. *Blackshear Oil Co. #2			
Address	A.S. Straight - J.E. Davis	Farm		
Address				
Inspector William Blosser, Colfax, WV.	Telephone _	363-9105		
TO BE NOTIFIED 24 HOURS IN ADVANCE OF	PLUGGING OPERATIONS			
Gentlemen:-	*Consol No. 5039			

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Yerse M

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of linearity treates and the leasting of the well to be the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same

shall expire and be of no further force or effect.

NOTE: PERMIT IS NOW TRANSFERABLE.

47-049-0636-

Permit Number

# PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

# WORK ORDER

Well to be plugged and filled as follows:

- 1. Clean out well bore to T.D., if practical-
- 2. Run logs (See Note 1).
- 3. Place through tubing 100' expanding cement plug across petroleum producing formations and fill hole to surface with 6% gel slurry.
- 4. Set SF6 tracer cannister on top of 100' expanding cement plug.
- 5. Set bridge plug in competent formation no less than 100' below Pittsburgh coal seam.
- 6. Place two sacks cal seal on bridge plug.
- 7. Place through tubing expanding cement plug from 100' below Pittsburgh coal to 50' above Pittsburgh coal.
- 8. Fill hole to surface with Pozzmix cement slurry.
  - 9. Set monument on well.
  - NOTE: 1. An attempt will be made to pull all existing pipe, if possible.
    - 2. A gamma ray Neutron Caliper log and directional survey shall be run.

      These logs will furnish the information for spotting the exact location of cement plugs to be used. A sulphur hexafloride tracer unit shall be placed below the bridge plug near the bottom of the hole.
    - .. 3. No records are available on this well.

alandi ili Tirakaya ta yazilandan 1901-yi a makali ili Antologjiya tiya

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVESED WELL RECORD
WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Leoize M. Conner.
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of Carlo

DEPARTMENT OF MINIOS/25/2023

By: 7047 7

NOTE: This "work order" shall be filed in triplicate, one copy for the files off the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for iplugging said well; and one for the well inspector.

# DEPARTMENT OF MINES OIL AND GAS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL OIL & GAS DIVISION

		olidation Coal C		3
, P. O. Box 1314, Morgantown, WV 26505	P. 0	Box 1314, Morg	antown, WV	26505
Same	Octo	October 8 . 19 80		
COAL OPERATOR OR OWNER	Mann	Mannington \		
Same	Mari	on -	•	_District
LEASE OR PROPERTY OWNER		*Plackshame: O	,	_County
ADDRES		o. *Blackshere 0		
		'Straight - J. E		Farm
TATE INSPECTOR SUPERVISING PLUGGING		iam Blosser, Col		
TATE OF WEST VIRGINIA.	TIVACE	*Consol No. 503		•
ounty of Marion ss:				
Larry Yost		David Yost		
ing first duly sworn according to law depose	_and		need in the	work of
as commenced on the 6th day of July ad filled in the following manner:		$19_{-}^{79}$ , and that t	he well was	plugged
D OR ZONE RECORD FILLING MATERIAL		PLUGS USED	CA	EING
Cleaned out wellbore to		SIZE & KIND	PULLED	LEFT I
t expandable cement plug from 1230' to		Aller to the terms	None	None
t 6% gel spacer 1010' - 620'. Set SF t			100 10	1 0
10' - 988'. \( \sigma \) Set ''Go'' bridge plug at 93' panding cement plug from 936' 650'.	6'. Set   Set	· · · · · · · · · · · · · · · · · · ·		
zzmix cement plag from 650' to surface.  1 plugs with dr 11 pipe.	Tagged			1
- / 4/2	/ · · ·			
and the state of t			-	
•				
				7
				· · ·
COAL SEANS		DESCRIPTION OF MONUMENT		NT
Pittsburgh Coal 670' - 678'		5' of 5½" casing above surface		urface.
·		Plaque on top states: Consol		
		Well No. 5039.		
		47-049-06360P		4.
d that the work of plugging and filling said July 79	well was c	ompleted on the	18	_day of
The state of the s	$\varphi$ .	. Un	A .	
. And further deponents saith not.	- las	IN DE 1/2	7 08	/25/202
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commission expires:	8 day o	nelius M.	Notary F	ublic.
Sworn to and subscribed before me this  Iy commission expires:	8 day o	nelius M.	Jaihur!	





OIL & GAS DIVISION

DEPT. of MINES

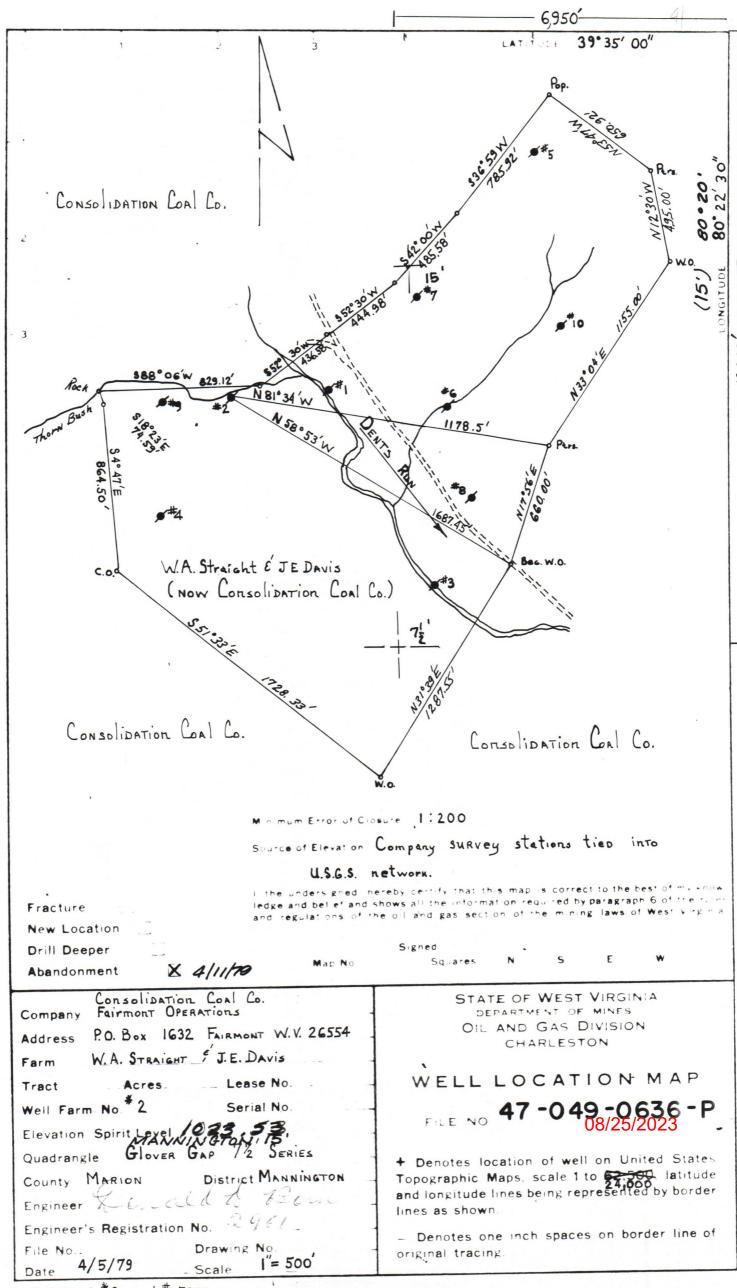
# State of West Virginia Department of Mines

Gil and Gas Bivision

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

COMPAN	Y COMSULIDATION COAL CO.	PERMIT NO	049-63	36-P
MURA	SANTOWN WIV	FARM & WELL	NO STAR	IBHT + DAVIS - 2
		DIST. & COU	NTY MALM	WETON / MABOON
			TN COMPLI	TANIGE
RULE	DESCRIPTION		IN COMPLI Yes	No
23.06	Notification Date to Great			
16.01	Notification Prior to Starting Work			
17.02	Required Permits at Wellsite		2,	
18.01	Method of Plugging			
23.02	Materials used in Plugging Maintained Access Roads	· · · · · · · · · · · · · · · · · · ·		
25.02				
23.04	Necessary Equipment to Prevent Waste			
23.05	Reclaimed Drilling Pits		L	
17.06	No Surface or Underground Pollution			
7.06	Statutory Affidavit			
7.05	Parties Responsible			
7.05	Identification Markings		-	
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	D RECOMMEND	THAT IT BE	RELEASED:
		SIGNED	W.R.	Elle
		DATE 4-	-4. 26-89	y
Your Af The wel	ffidavit of Plugging was received and r ll designated by the above permit numbe	ceclamation :	requiremen	ts approved
		7-1	1-	11-1
	•	Administrat	or-Oil &	Gas Division
		Ма	y 9, 1984	
			DATE	



\*Consol # 5039