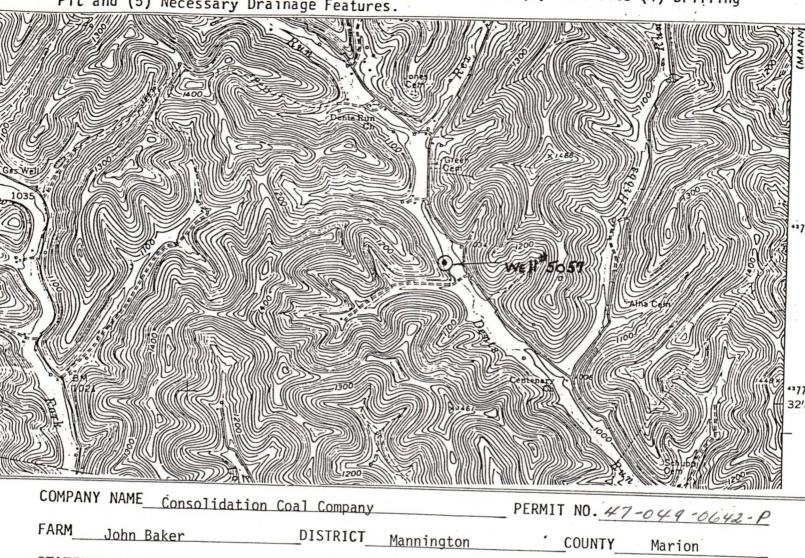
RECLAMATION PLAN

WELL NO. Consol #5057

QUADRANGLE Glover Gap 7½ min. series

SCALE 1:24,000

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.

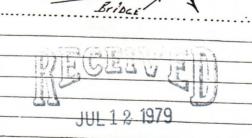


STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

Within six months after the plugging of Well No. 5057, Consolidation Coal Company will fill all the pits introduced into the disturbed area by Consolidation Coal Company for the purpose of containing muds, cutting salt water, etc. Also, within such period, Consolidation Coal Company will grade or terrace and plant seed or sod the area disturbed, where necessary to bind the soil and prevent substantial erosion and sedimentation. The surface owner of the disturbed area has been notified of our reclamation plans.

and the district oil and gas inspector.



OIL & GAS DIVISION This plan was observed and agreed upon between the well operator, contractor,

> Please indicate (...) "YES" if the district inspector was present.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Mike nec Title

CONSOLIDATION COAL COMPANY

NORTHERN WEST VIRGINIA REGION VISTA DEL-RIO POST OFFICE BOX 1314 MORGANTOWN, WEST VIRGINIA 26505

July 10, 1979



OIL & GAS DIVISION
DEPT. OF MINES

JUL 1 2 1979

Mr. Robert L. Dodd
Deputy Director
Division of Oil & Gas
Department of Mines
1613 Washington Street, East
Charleston, West Virginia 25311

Dear Mr. Dodd:

Please find enclosed an application to plug an old abandoned gas well.

The Fairmont Operations of Consolidation Coal Company desires to plug this well below the Pittsburgh coal seam. Plugging will be done in a manner that will prevent any natural gas from entering Robinson Run Mine during and after penetrating and mining through said well.

All available well records are attached for your review.

If additional information is needed, please feel free to contact Mike Conner, Consolidation Coal Company Regional Office, Morgantown, WV. Phone 1-304-296-3461.

Sincerely yours

G. Mike Conner Project Engineer

GMC/ela

Attachment

FORM IV-26					Date: _	July 20,	, 19 <u>79</u>
(Reverse) [08-78]		DEPART	STATE OF WEST	VIRGINIA OLL AND GAS DIVISION		. John Bal	
			INSPECTOR'S WON PLUGG		API Wel	1 No. <u>47</u> - State (049 - 642-P Permit
WELL TYPE: O	il/ Ga	s/	Liquid Injection	/ Waste Dispo	sal/		
				d storage/ De			/)
D	istrict:		County:	Quadr	angle:		
WELL OPERATOR	Consolidat	tion Coal	Company	DESIGNATED AGENT			
Address				Address			
	Morgantown	West Vi	rginia				
PLUGGING CONT	RACTOR Bross	mmase Dr	illing Co.	SERVICE COMPANIES	(NAMES C	MEX)	
						Contracted to the Contract to the	
					- 2	3	1070
						JUL 23	1979
		abandon	/ Clean out	and replug	D	OIL & GAS	DIVISION - MINES
PLUGGING MATER	RIALS						
Type of Cement	Other Materials	Depth T	hickness	Cleaning	eut at	760'	
7				Hole cavi	ing		
-	I to the second	1					
Bridge Pl	ugs UsedTy	pe and Dept	h				
-							

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

Owner: Well Op'r__/ Contractor__/
Rig time: ___ days plus ___ hours

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

VENT PIPE

CASING LOST
TYPE OF RIG:

MISCELLANEOUS MATERIALS

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502
District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date:	, 19
Operator's Well No.	
API Well No. 47 -	_

Date: _

State County Permit INSPECTOR'S WELL REPORT PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT WELL TYPE: Oil___/ Gas___/ Liquid Injection___/ Waste Disposal__ (If "Gas", Production___/ Underground storage___/ Deep___/ Shallow___/) LOCATION: Elevation: ____ Watershed: District: _____ County: ____ Quadrangle: WELL OPERATOR __ DESIGNATED AGENT Address ___ Address ____ DRILLING CONTRACTOR SERVICE COMPANIES __ Address ___ WELL DATA: Drilling commenced___ Total Depth_ Fracturing / Stimulation / on ___ _____, 19____ at a depth of ___ Open Flow: Initial, ___/lOths Water in ___ inches; after tubing, ___/lOths Merc. in ___ inches Other work commenced Mcf Oil Volume Bbl. Gas Volume___ Rock Pressure_____psig after ____ hrs. Fresh water encountered (depths) ___ Salt water encountered (depths) Coal seams encountered (depths) CASING AND TUBING PROGRAM CASING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FILL-UP OR SACKS (Cubic feet) PACKERS TUBING TYPE Size Grade per ft New Used For drilling Left in well Conductor Kinds Fresh water Coal Sizes Intermediate Production Depths set Tubing Liners Perforations: Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

ORM IV-26						Date: Jr	ıly	26	, 19_
Reverse) 08-78]		DEPAF	STATE OF W	EST VIRGINIA , OIL AND GAS	DIVISION	Operator' Well No.	John John	Bak	er #2
				S WELL REPORT ON G G I N G		API Well	No.	ate Co	ounty Perm
			Liquid Inject						
			/ Undergr			p/	Shallo	W	_/)
		2.4	Watershe						
Ι	istrict:		County M	arion	_ Quadra	ingle:			
ELL OPERATOR	Consolid	lation C	cal Company	DESIGNAT	TED AGENT			17.18.	
Address				Ado	iress			3.65	
Address				-					
PLUGGING CONT	Morganto	age Dri	Virginia	SERVICE	COMPANIES	(NAMES ON	LY)		
PLUGGING CONT	Morganto	age Dri		SERVICE	COMPANIES	(NAMES ON	LY)		
LUGGING CONI Address	Morganto	nage Dri	lling Co.	SERVICE		(NAMES ON	LY)		
PLUGGING CONT Address ERMITTED WOR	Morganto RACTOR Brumn (: Plug and a	age Dri	lling Co.	SERVICE		(NAMES ON)	LY)		
PLUGGING CONT Address ERMITTED WOR LUGGING MATE	Morganto RACTOR Brumn (: Plug and a	age Dri	lling Co.	SERVICE		(NAMES ON)	LY)		
PLUGGING CONT Address ERMITTED WOR LUGGING MATE	Morganto RACTOR Brumn (: Plug and a	age Dri	lling Co.	SERVICE		(NAMES ON)	LY)		
PLUGGING CONT Address ERMITTED WOR LUGGING MATE	Morganto RACTOR Brumn (: Plug and a	age Dri	lling Co.	SERVICE		(NAMES ON)	LY)		
PLUGGING CONT Address ERMITTED WOR LUGGING MATE	Morganto RACTOR Brumn (: Plug and a	age Dri	lling Co.	SERVICE		(NAMES ON)	LY)		

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r__/ Contractor__/

Rig time: ___ days plus ___ hours

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

VENT PIPE

Cleaning out at 860'

JUL 3 0 1979

OIL & GAS DIVISION

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502 District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

	-
Operator's	
Well No.	

State County Permit INSPECTOR'S WELL REPORT ON PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT WELL TYPE: 011 __/ Liquid Injection____/ Waste Disposal___ _/ Gas___ (If "Gas", Production___/ Underground storage___/ Deep___/ Shallow__ LOCATION: Elevation: ____ Watershed: ____ District: ___ County: Quadrangle: ____ WELL OPERATOR _ DESIGNATED AGENT Address _ Address ____ DRILLING CONTRACTOR SERVICE COMPANIES Address ____ WELL DATA: Drilling commenced____ ______; completed Total Depth__ feet Fracturing___/ Stimulation___/ on ___ _____, 19____ at a depth of _____ Open Flow: Initial, ___/loths Water in ___ inches; after tubing, ___/loths Merc. in ___ ______, 19_____; completed ___ Other work commenced ____ ____Mcf Oil Volume_____Bbl. Gas Volume_ Rock Pressure_____psig after ____ hrs. Fresh water encountered (depths) Salt water encountered (depths) ____ Coal seams encountered (depths) _ CASING AND TUBING PROGRAM SPECIFICATIONS FOOTAGE INTERVALS CEMENT FILL-UP OR SACKS PACKERS Size Grade per ft New Used For drilling Left in well (Cubic feet) Conductor Kinds Fresh water Coal Sizes Intermediate Production Depths set Tubing Liners Perforations: Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

M IV-26						Date: Jul	y 31	, 19
verse) -78]		DEPAF	STATE OF WINES	WEST VIRGINIA	S DIVISION	Operator's Well No.	John	Baker #2
				'S WELL REPOR' ON G G I N G		API Well N	0. <u>47</u> - State	County Perr
			Liquid Inject					
			/ Undergr				Shallow	/)
			Watershe					
D	istrict:		County:	marion	Quadr	angle:		
L OPERATOR	Consolida	tion Coal	Company	DESIGN	ATED AGENT			
Address	organtow	n, west Vi	rginia	_ A	ddress			
				_				
COTNO COM	DAGMOD D	TO THE PERSON OF	and I I down of our	CEDUIC	E COMPANIES	(NAMES ONLY	7)	
			rilling Com		E COMPANIES	(NAMES ONL)	.)	
Address								
		1						
				-				
						Code Contra	0 / 1	
MITTED WORK	: Plug and	d abandon _	/ Clean	out and replu	g X /	10) 5	GE	Wall
		d abandon _	/ Clean	out and replu	Ig <u>X</u> /	RE	,CE	VEI
MITTED WORK		d abandon _	/ Clean	out and replu	g <u>X</u> /	NE	,	
	RIALS	1		out and replu	g <u>X</u> /	RE	GEU AUG 3	
GGING MATER	RIALS	1		out and replu	x _/		AUG 3	1979
GGING MATER	RIALS	1		out and replu	g <u>X</u> /	OII	AUG 3	1979
GGING MATER	RIALS	1		out and replu	x _/	OII	AUG 3	1979
GGING MATER	RIALS	1		out and replu	x /	OII	AUG 3	1979
GGING MATER	RIALS	1		out and replu	g <u>X</u> /	OII	AUG 3	1979
GGING MATER	RIALS	1		out and replu	X /	OII	AUG 3	1979
Type of Cement	Other Material:	1	Thickness	out and replu	x_/	OII	AUG 3	1979
Type of Cement	Other Material:	s Depth	Thickness	out and replu	X /	OII	AUG 3	1979
Type of Cement	Other Material:	s Depth	Thickness	out and replu	g <u>X</u> /	OII	AUG 3	1979
Type of Cement	Other Material:	s Depth	Thickness	out and replu	X /	OII	AUG 3	1979
Type of Cement	Other Material:	s Depth	Thickness	out and replu	g X	OII	AUG 3	1979
Type of Cement Bridge Pl	Other Material:	S Depth	Thickness	out and replu	g X	OII	AUG 3	1979
Type of Cement Bridge Pl	Other Material:	S Depth	Thickness	out and replu	g X	OII	AUG 3	1979

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

Rig time: ___ days plus ___ hours

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

Cleaning out at 870'

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Date:	, 19
Operator's Well No.	
APT Woll No	117

Date:

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION API Well No. 47 - State County Permit INSPECTOR'S WELL REPORT PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT WELL TYPE: Oil___/ Gas___/ Liquid Injection___/ Waste Disposal / (If "Gas", Production____/ Underground storage____/ Deep___/ Shallow__ LOCATION: Elevation: Watershed: District: Quadrangle: _ County: WELL OPERATOR DESIGNATED AGENT Address DRILLING CONTRACTOR ___ SERVICE COMPANIES Address ____ WELL DATA: Drilling commenced_ feet Fracturing / Stimulation / on _ _____, 19____ at a depth of ___ Open Flow: Initial, ___/loths Water in ___ inches; after tubing, ___/loths Merc. in ___ inches Other work commenced ____ ______, 19______, 19_______, 19_____ Gas Volume ____Mcf Oil Volume ____Bbl. Rock Pressure _____psig after ____ hrs. Fresh water encountered (depths) ___ Salt water encountered (depths) Coal seams encountered (depths) CASING AND TUBING PROGRAM CASING OR SPECIFICATIONS TUBING TYPE Size Grade per ft New Used For drilling Left in well CEMENT FILL-UP OR SACKS PACKERS (Cubic feet) Conductor Kinds Fresh water Coal Sizes Intermediate Production Depths set Tubing Liners Perforations: Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

FORM	IV-26	
(Reve	rse)	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: August 2, , 19 79 Operator's Well No. John Baker #2 API Well No. 47 - 049 - 642-P State County Permit

INSPECTOR'S WELL REPORT

		ON		s dealing relimit
		P L U G G I N G		
ELL TYPE:	Oil/ Gas/	Liquid Injection/ Waste	Disposal/	
	(If "Gas", Production	/ Underground storage/	Deep/ Shallow_	/)
OCATION:	Elevation:	Watershed:		. colfais,
	District: Mannington	County: Marion	Quadrangle:	
ELL OPERATO	R Consolidation Co	al Company DESIGNATED A	AGENT	1
		Virginia Address		
	TRACTOR Brummage Dr	de ale de	PANIES (NAMES ONLY)	
ERMITTED WOL	RK: Plug and abandon	/ Clean out and replugX	_/	
LUGGING MAT	ERIALS			
Type of Cement	Other Materials Depth	Thickness		

Bridge Plugs Used -- Type and Depth VENT PIPE MISCELLANEOUS MATERIALS CASING LOST TYPE OF RIG:

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

Owner: Well Op'r__/ Contractor_

Rig time: ___ days plus ___ hours

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

Cleaning out at 920'

AUG 6 1979

OIL & GAS DIVISION DEPT. OF MINES

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

FORM IV-26 (Obverse)

	Date:	, 19
STATE OF WEST VIRGINIA	Operator's Well No.	5-1. (as 1
DEPARTMENT OF MINES, OIL AND GAS DIVISION	API Well No. 47 -	4 2 2
INSPECTOR'S WELL REPORT	State C	ounty Permit

INSPECTOR'S WELL REPORT ON RMITTED WORK EXCEPT PLUGGING AND

	PLUGGING AND ABANDONMENT
WELL TYPE: Oil/ Gas/ Liquid Injects	ion/ Waste Disposal/
	ound storage/ Deep/ Shallow/)
LOCATION: Elevation: Watershed	1:
District: County: _	Quadrangle:
WELL OPERATOR	DESIGNATED AGENT
Address	
DRILLING CONTRACTOR	SERVICE COMPANIES
Address	* was gift and and a second of
WELL DATA:	
Drilling commenced, 19	
	, 19 at a depth offeet
Open Flow: Initial,/loths Water in	inches; after tubing,/10ths Merc. in inches
Other work commenced, 19	
Gas VolumeMcf Oil Volume	
Rock Pressurepsig afterhrs.	
Fresh water encountered (depths)	
Salt water encountered (depths)	
Coal seams encountered (depths)	
CASING AND TUBING PROGRAM	
CASING OR SPECIFICATIONS FOOT Weight Size Grade per ft New Used For dril	PAGE INTERVALS CEMENT FILL-UP PACKERS OR SACKS
Conductor	
Fresh water	Kinds
Coal	Sizes
Intermediate	Sizes
Production	Depths set
Cubing	Deputio Set
iners	Perforations:
	Top Bottom
	20g 20000m
26-04 1000	

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

M IV-26			Date August	7 , 19 7
verse)	DEPARTM	STATE OF WEST VIRGINIA ENT OF MINES, OIL AND GAS DI	Operator's	Tohn Baken #2
- 78]	DETARTRI	ENT OF MINES, OIL AND GAS DI		
		INSPECTOR'S WELL REPORT	ATT WELL NO.	47 - 049 - 642 State County Permi
		P L U G G I N G		
L TYPE: Oil /	Gas / L:	iquid Injection/ Wast	e Disposal /	
		/ Underground storage		llow/)
ATION: Elevation		Watershed:		NAME OF THE PERSON OF THE PERS
District:	Mannington	County: Marion	Quadrangle:	
	olidation Coa	al Company Designated	AGENE	
-			SS	
Address Mor	gantown, West V	irginia Addre	-55	
GGING CONTRACTOR _	Brummage Dril	ling Company SERVICE CO	MPANIES (NAMES ONLY)	
Address				
WITHIRD WORK. Plus	and shandon	_/ Clean out and replug _	- /	
TITED WORK. Trug	and abandon	_/ Clean Out and leptus _		
GGING MATERIALS			/1	A. W. Lake V. J.
Type of Other			1	in the state of th
Cement Materi	ials Depth Th	nickness	1 "	AUG 9 1979
		and the state of t		AUG 9 1979
		TO MANY TO SELECT THE		IL & GAS DIVISION
		and the same building	About access	I. UP IVENUE
Bridge Plugs Used	-Type and Denth	1		
Di luge i lugo osec	Type and bepth			
,	16.			
WIND DIDE		TO CONTROL OF THE PARTY OF THE		
VENT PIPE				

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

Owner: Well Op'r__/ Contractor__/
Rig time: ___ days plus ___ hours

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

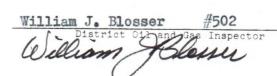
MISCELLANEOUS MATERIALS

CASING LOST
TYPE OF RIG:

Cleaning out at 1010'

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date:	_, 19
Operator's Well No.	
API Well No. $\frac{47}{\text{State}} - {\text{County}}$	- Permit

INSPECTOR'S WELL REPORT

			PERM	ITTE	WORK	EXCEPT	PLUGG	ING AND ABAN	IDONMENT	
WELL TYPE:	011	_/	Gas	/	Liqui	d Injec	tion	/ Waste	Disposal /	
									/ Deep/	Shallow /)
LOCATION:										
										<u>700</u>
Address							-	Addres	S	
							-			
DRILLING CON	TRACTO	R						SERVICE COM	PANIES	
Address										
	-						_			
WELL DATA:										
	g comm	enced				19		completed		10
Total D						_, _,_	,	Joinple ded		_, 19
						on			19 at a dea	oth offeet
Other w	ork co	mmence	,	100115	wate.	. 111	10	es; alter t	ubing,/10th	s Merc. in inches
Gas Vol										, 19
Rock Pr								01.		
Salt wa	ter en	counter	red (de	oths)						
Coal se	ams en	counter	red (de	oths)		-		The second second		
CASING AND T										
CASING OR	li.		IFICATI	ONS		M FO	OTAGE	TNTERWALE	CEMENT FILL-UF	N. DAGWEDO
TUBING TYPE	Size	1	Weight	1	Used	11			OR SACKS 1. (Cubic feet)	II .
Conductor				11011	OBCG	101 41	1111118	Terc in wer	(Cubic feet)	
Fresh water										Kinds
Coal										Sizes
Intermediate										Sizes
Production								\$12.40.5 (A)		Depths set
Tubing							-			Depons sec
Liners										Perforations:
										Top Bottom
										10p Bottom
	1									
							-			

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

John Baker #2 No47 - 049 - 6 State County Pe Shallow/)
John Baker #2 No. 47 - 049 - 6 State County Pe
No. 47 - 049 - 6. State County Per
Shallow/)
NLY)
ton
Miles V
AUG 1 3 1979
2 2 24/15/1
OIL & GAS DIVISION
DEPT. OF MI

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

Cleaned out to 1056

200' bottom plug set, will let set over night, will tag tmorrow morning before starting to leg.

Supervised and approved by this inspector, M.S.H.A Engineers- Randy Watkins, Pat Betoney Consolidation Coal Co Rep. Mike Conners

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502

District Oil and Gas Inspector

Date: _

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. API Well No. 47 - County

INSPECTOR'S WELL REPORT ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil/ Gas/ Liquid Inject	
	round storage/ Deep/ Shallow/)
water sile	ed:Quadrangle:
WELL OPERATOR	
Address	Address
DRILLING CONTRACTOR	CERVICE COMPANYERS
Address	SERVICE COMPANIES
Address	
No. of the second secon	-
WELL DATA:	
Drilling commenced, 19	: completed
Total Depthfeet	, 1)
	, 19 at a depth of fe
Other work commenced	inches; after tubing,/10ths Merc. ininches
Con Well commended, 1	9
Gas VolumeMcf Oil Volume	
Rock Pressurepsig after hrs	
Fresh water encountered (depths)	
Salt water encountered (depths)	
Coal seams encountered (depths)	
CASING AND TUBING PROGRAM	
CASING OR SPECIFICATIONS FOO CUBING TYPE Weight Size Grade per ft New Used For dri	DTAGE INTERVALS CEMENT FILL-UP PACKERS
onductor onductor	
resh water	Kinds
oal	
ntermediate	Sizes
roduction	
	Depths set
	I II
ubing	
ubing	Perforations:
ubing	Perforations: Top Bottom
ubing iners	

DA

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

FORM IV-26 (Reverse)	
F08-787	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

	Date:	Au	igus	t	14	_, 19	79
-	Opera Well			ohn	Baker	#2	
-	API W	ell	No.	47 Stat	- 049 County	-	2-P

[08-78]						049	612-
			INSPECTOR'S W	ELL REPORT	API Well No.	47 - 049 County	Permit
	,		ON P L U G G	I N G			
WELL TYPE:				/ Waste Dispo			
	(If "Gas", Pro	oduction	_/ Undergroun	d storage/ De	eep/ Sha	llow/)	
LOCATION:							
	District:	annington	County: M	arion Quadr	angle:		
LETT OPERA	10D 0 3:3			DESIGNATED AGENT			
			_	DESIGNATED AGENT			
Addres	ss <u>morganto</u>	wn, west v.	TLATUTA	Address			
						\$4 -	
PLUGGING CO	NTRACTOR Brum	mage Dril	ling Co.	SERVICE COMPANIES	(NAMES ONLY)		
Addres	35						
PERMITTED W	ORK: Plug and	abandon	_/ Clean out	and replug/			
PLUGGING MA	TERTALS				10		
					11/2		
Type o Cement	f Other Materials	Depth T	hickness		VI SO	2	
					4.	Ş.,	
				Λ.	GG	0	
				100 g	50	(0)	
				100	Togo 19	3	ř
				•	DA DIL	29 W	
***************************************					Myson		
Bridge	Plugs UsedTy	ne and Denti	h		CAS ONIGON		
Diluge	Tiugs Useuiy	pe and Deput			CAS ONISON	8	
VENT P							
	LANEOUS MATERIA	LS					
CASING	LOST						
TYPE O							
Owne	r: Well Op'r_	_/ Contract	tor/				
Rig	time: days	plus h	ours				
DAMES OF T	IADEAMODIA						
DATES OF IN	ISPECTOR'S PREV	ZTIZIV ZUOI	TO WELL				

Trying to pull 8' casing

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

FORM	IV-26
(Obve	rse)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

	, 17
0	
Operator's	
Well No.	
ADT MERRI	1.7

INSPECTOR'S WELL REPORT ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT	
ELL TYPE: Oil/ Gas/ Liquid Injection/ Waste Disposal/	
(If "Gas", Production/ Underground storage/ Deep/	Shallow/
OCATION: Elevation: Watershed:	
District: County: Quadrangle:	
ELL OPERATOR DESIGNATED AGENT	
Address Address	
RILLING CONTRACTOR SERVICE COMPANIES	
Address	49.8552.2.3
ELL DATA:	
Drilling commenced, 19; completed	, 19
Total Depthfeet	
Fracturing/ Stimulation/ on, 19 at a de	pth offee
Open Flow: Initial,/10ths Water in inches; after tubing,/10th	is Merc. in inches
Other work commenced, 19; completed	. 19
Gas Volume Bbl.	
Rock Pressurepsig after hrs.	
Fresh water encountered (depths)	
Salt water encountered (depths)	
Coal seams encountered (depths)	
ASING AND TUBING PROGRAM	September 1 To 1 to 1 to 1 to 1
ASING OR SPECIFICATIONS FOOTAGE INTERNALS GENERAL STATE	PM PACKERS
UBING TYPE Weight OR SACKS Cubic feet)	
onductor	Kinds
resh water	THE THE STATE OF T
pal	Sizes
ot a wood a sa	51265
ntermediate	
roduction	Denths set
	Depths set
roduction	
roduction bing	Perforations:
roduction bing	

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL INSPECTOR'S AND OTHER REMARKS:

08/25/2023

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	Secretary S	8		
FORM IV-26 (Reverse) AUG 2 0 1979	9			Date: August 17 , 19 79
		STATE OF WEST V	VIRGINIA L AND GAS DIVISION	Operator's Well NoJohn Baker #2
OIL & GAS DIVIS		i or minuo, ori	AND UND DIVIDION	
DEPT. OF M	NE5	INSPECTOR'S WEI	LL REPORT	API Well No. 47 - 079 - 642- State County Permit
DEFI. UP IV		PLUGGI	N G	
	duction/	Underground	storage/ Dee	ep/ Shallow/)
LOCATION: Elevation:				
District: Ma	nnington	County: Mar	ion Quadra	angle:
WELL OPERATOR Consolida	ation Coal	Co.	DESIGNATED AGENT	
Address Morgantow				
			in Supplement land, a statistical confliction of the confliction	
PLUGGING CONTRACTOR Brum			SERVICE COMPANIES Halliburtor	
×			Santa and the second second second	
PERMITTED WORK: Plug and a	abandon	/ Clean out a	nd replug X/	
Type of Other Cement Materials	Depth Thi		racer bomb set	at 836
Expanding Cement-			Bridge plug set	807 to 800°
Poz Mix-	500 to Sur	face		
Bridge Plugs UsedTyp	pe and Depth			
VENT PIPE				
MISCELLANEOUS MATERIA	LS			
CASING LOST				
TYPE OF RIG:				
Owner: Well Op'r	_/ Contracto	r/		
Rig time: days	plus hou	rs		
DATES OF INSPECTOR'S PREVI	OUS VISITS TO	WELL		
DATE OF INSPECTABLE LARROW	WISIM MO WEE	Τ.		
DATE OF INSPECTOR'S LATEST INSPECTOR'S AND OTHER REMA		П		
INSTECTOR S AND OTHER KEMA	: chn			

M.S.H.A Rep. Charles Bush

Consolidation Coal Co Rep. Mike Conners This inspector not present due to operator s failure to call. This report picked up at Consol Office.

I presented Mike Conners with new law book and advised him to read the law concerning 08/25/2023 plugging, I then informed him that in the future I expect him to call me when cementing

NOTE: This formall seed for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502

District of and Gas Inspector

	Date:	, 19
	Operator's Well No.	35.426
IOI.	API Well No. 47 -	* 1-260 L

[08-78]				STA	TE OF WEST	VIRGINIA		Operator Well No.	side	
			DEPART	MENT O	F MINES, OI	L AND GAS DIV	ISION:	API Well	No. 47 - State C	-
				INS	PECTOR'S WE	LL REPORT			State C	ounty Ferm
			PERMITTE	D WORK		GING AND ABAN	DONMENT			
WELL TYPE:	011	/ Gas		Liquid	Injection	/ Waste	Dispos	al /		
						storage			Shallow	-/1
LOCATION:	Elevation	n:		W	atershed: _	er allan j.				100
	District	:		C	ounty:		Quadra	ngle:		
						DESIGNATED				
Address						Addres	s	• 2000 D	120	
	-									
DRILLING CON	TRACTOR					SERVICE COM	DANTES			
						SERVICE COM	PANIES			
LIETT DAMA										
WELL DATA:		,								
					, 19;	completed			, 19	
	epth									
						,				
Open Fl	ow: Init	ial, _	/10ths	Water	in in	ches; after t	ubing,	/10th	s Merc. in	inches
Other w	ork comme	enced _			, 19	; completed	-		, 19	
Gas Vol	ume	Mc f	011	Volume		Bbl.				
Fresh wa	ater enco	untered	depths)						
Salt wat	ter encou	ntered	(depths)							
Coal sea	ams encou	ntered	(depths)							
CASING AND T										
CASING OR TUBING TYPE	1	PECIFIC We i	CATIONS Light	Used I		INTERVALS	OR	T FILL-UP SACKS ic feet)	PA	CKERS
Conductor									Kinds	
Fresh water										
Coal									Sizes	
Intermediate										
Production									Depths set	
Tubing										
Liners						P		9 7-	Perforation	ns:
									Top	Bottom
		-					-			

DA INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



Permit Number

NOTICE OF INTENTION TO PLUG AND ABANDON WE CAS DISSION
(REQUIRED BY SECTION B. ARTICLE 4, CHAPTER 22 OF THE CODE) DEFT. OF MINES

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Fairmont Operations .	Fairmont Operations
Consolidation Coal Company	Consolidation Coal Company
Coal Operator	Name of Well Operator
P.O. Box 1632, Fairmont, WV 26554	P.O. Box 1632, Fairmont, WV 26554
Address	Complete Address
Same	
Coal Owner	Date WELL TO BE ABANDONED
	Mannington District
Address	Distille
Same	Marion County
Lease or Property Owner	Well No. *John Baker #2
Address	John Baker ' Farm
	Jairmon
Inspector William Blosser, Colfax, WV	Telephone363-9105
TO BE NOTIFIED 24 HOURS IN ADVANCE OF	
	*Consol No. 5057
Gentlemen:—	
The undersigned well operator is about to aba	ndon the above described well and will commence
the work of plugging and abandoning said well on not be less than five days after the day on which should be received by the Department of Mines).	the date inspector is notified (which date shall this notice so mailed is received, or in due course
This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."	date, or shortly thereafter, to plug and fill said
This notice is being mailed by registered manabove date.	il to each of you at the above addresses on the
	Very truly yours,
	1
	Mike Couner
4.	Well Operator
No record of ariginal drellen	7
NOTE: Upon the abandonment of any well drilled registered engineer, shall be filed with THREE CO "WORK ORDER" AND TWO COPIES OF THE show the district and county in which the tract of the name or names of the owners and names of ad abandoned, determined by survey with the course ent points or landmarks on said tract, in compliance.	d prior to June 1, 1929, a plat prepared by a PIES OF APPLICATION, (OG-9) AND WELL RECORD, (OG-10). The map must land is located, the name and acreage of same, jacent tracts and the location of the well to be and distances of such well from two perman-
Regulations. NOTE: In case plugging is not commenced wit shall expire and be of no further force or effect.	hin four months from the date of permit, same
NOTE: PERMIT IS NOW TRANSFERABLE.	
RI MULT DOND	47-049-0642-P

ATTIDAMIT, FORM OG 8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WILL HAPER BOUN

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUINED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

WORK ORDER

Well to be plugged and filled as follows:

- 1. Clean out will bore to T.D., if practical.
- 2. Run logs (See Note 1).
- 3: Place through tubing 100 expanding cement plug across petroleum producing formations and fill hole to surface with 6% gel slurry.
- 4. Set SF6 tracer cannister on top of 100' expanding cement plug.
- 5. Set bridge plug in competent formation no less than 100' below Pittsburgh coal seam.
- 6. Place two sacks cal seal on bridge plug.
- 7. Place through tubing expanding cement plug from 100' below Pittsburgh coal to 50' above Pittsburgh coal.
- 8. Fill hole to surface with Possmix cement slurry.
- 9. Set monument on well.
- NOTE: 1. An attempt will be made to pull all existing pipe, if possible.
 - 2. A Gamma Ray Neutron Caliper log and directional survey shall be run.

 These logs will furnish the information for spotting the exact location of cement plugs to be used. A sulphur hexafloride tracer unit shall be placed below the bridge plug near the bottom of the hole.
 - 3... No records are available on this well.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVESED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Mike Conner
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

disy of July 9, 1979.

DEPARTMENT OF MINOS/25/2023

Qil and Gas Division

By: Dollar Lac

NOTE: This "work order" shall be filed in triplicate, one copy for the files off the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

N. 4.11

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY HAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE Consolidation Coal Co. Consolidation Coal Co. COAL OPERATOR OR OWNER NAME OF WELL OFERATOR P'. O. Box 1314, Morgantown, WV 26505 P. O. Box 1314, Morgantown, WV 26505 COMPLETE ADDRESS 19.80 October 8 Same COAL OPERATOR OR OWNER WELL AND LOCATION Mannington District ADDRESS Marion Same County LEASE OR PROPERTY OWNER *John Baker No. Well. No ._ ADDRESS Farm William Blosser, Colfax, WV STATE INSPECTOR SUPERVISING PLUGGING. *Consol Well NO. 5057 AFFIDAVIT STATE OF WEST VIRGINIA, Marion County of Larry Yost David Yost and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Co. well operator, and participated in the work of plugging and filling the above well, that said work 79, and that the well was plugged was commenced on the 19 July _day of_ and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CACING Cleaned out wellbore to 1621' ... Set 6% gel from 1621' - 1562', Set expanding. 6 5/8 1500 1500 - down cement plug from 1562' - 1139'. Set 6% gel left in 1163 to 896' spacer 1139' - 1050'. Perforate 10 holes in 8 5/8" cásing t 1075' - 1085'. Set SF Set "Go" bridge plug at cannister at 1093'. Set expanding cement plug from 1050' Set Pozzmix cement plug from 600' surface. Tagged #11 plugs with drill pipe. ISION COAL SEATIS DESCRIPTION OF MONUMENT 5' of $5\frac{1}{2}$ " casing above surface. 660'-670'. Pittsburgh Plaque on top states: Consol (HAME) Well No. 5057. 47- 049-0642-P and that the work of plugging and filling said well was completed on the August 79 day of And further deponents saith not. 08/25/2023 19 80 Sworn to and subscribed before me this day of My commission expires: Notary Public. Permit No. .47-049-0642-P Oct 6 1985



State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

COMPAN	CONSOLIDATION CUAL CU.	PERMIT NO 049-0642-P
MoRA	SANTOWN W.V.	FARM & WELL NO TBAKER - 2
		DIST. & COUNTY MANNINGTON / MARNOL
		THE COMPLEANCE
RULE	DESCRIPTION	IN COMPLIANCE Yes No
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Wast Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings	e
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL A	ND RECOMMEND THAT IT BE RELEASED:
		DATE 4-26-84
Your At	ffidavit of Plugging was received and ll designated by the above permit num	
		Televille
		Administrator-Oil & Gas Division
		May 9, 1984 DATE
		DATE

