

RECLAMATION PLAN

QUADRANGLE Wallace 7 1/2 Min. series

*Plat and Application Shows Well No. 1036 for Hope*  
WELL NO. Conso1 No. 1469

SCALE 1 : 24,000

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.

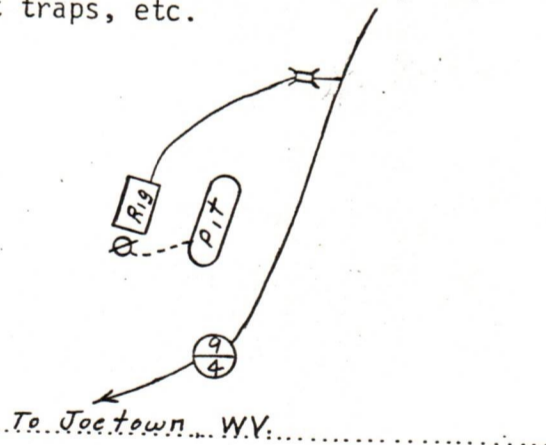


COMPANY NAME Consolidation Coal Company PERMIT NO. 47-049-0945-P  
FARM Linsey Blaker (now Walter Snodgrass) DISTRICT Mannington COUNTY Marion  
*0645-P*

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

Within six months after the plugging of Well No. 1469, Consolidation Coal Company will fill all the pits introduced into the disturbed area by Consolidation Coal Company for the purpose of containing nuds, cutting salt water, etc. Also, within such period, Consolidation Coal Company will grade or terrace and plant seed or sod the area disturbed, where necessary to bind the soil and prevent substantial erosion and sedimentation. The surface owner of the disturbed area has been notified of our reclamation plans.



SEP 18 1979

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate ( ) "YES" if the district inspector was present.

OIL & GAS DIVISION  
DEPT. OF MINES  
*08/25/2023*

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: George M. Conner Title Proj. Engr. Date 9-10-79



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

ROBERT L. DODD - P. E.  
DEPUTY DIRECTOR

September 21, 1979

CONSOLIDATION COAL COMPANY  
Fairmont Operations  
P. O. Box 1632  
Fairmont, West Virginia 26554

Gentlemen:

On September 19, 1979 I mailed a copy of the plugging permit for 47-049-0945-P INCORRECT PERMIT NUMBER.

Please change your records to 47-049-0645-P. I had the records posted correctly but made the error on the application form. Our draftsman, Phil Martion caught the error as he posted on his records. This is the Linsey Blaker (now Walter Snodgrass) Hope Well No. 1036 (Consol Well No. 1469) in Mannington District of Marion County.

I am sorry for any inconvenience this caused.

Sincerely,

Mrs. Faye Fleet, Clerk  
OFFICE OF OIL AND GAS

/f  
ccs: Mr. William Blosser  
File ✓

08/25/2023

RECEIVED

SEP 18 1979

Plugging Technique To Be Utilized When A Previously Abandoned Well Cannot Be Cleaned Out To Its Total Depth

OIL & GAS DIVISION  
DEPT. OF MINES

Since the inception of Consolidation Coal Company's well plugging program, a total of 30 previously abandoned oil and gas wells have been effectively plugged and a total of 8 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
2. Allowing for a positive indication of the environment within the wellbore across the coal seam.
3. Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone (1) and/or no less than 300' below the lowest mineable coal seam.
2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. (3)
3. An expandable cement plug (2) will be set in the wellbore adhering to the following specifications:
  - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

08/25/2023

- b) While maintaining this overbalanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
  - c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated (4) from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.

08/25/2023

Date: October 8, 1979

Operator's  
Well No. # 1036

API Well No. 47 - 049 - 645-P  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT  
ON  
PLUGGING

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)

LOCATION: Elevation: \_\_\_\_\_ Watershed: Crabapple Run  
District: Mannington County: Marion Quadrangle: \_\_\_\_\_

WELL OPERATOR Consolidation Coal Company DESIGNATED AGENT \_\_\_\_\_  
Address Morgantown, West Virginia Address \_\_\_\_\_

PLUGGING CONTRACTOR Brummage Drilling Co. SERVICE COMPANIES (NAMES ONLY) \_\_\_\_\_  
Address Waynesburg, Pennsylvania \_\_\_\_\_

PERMITTED WORK: Plug and abandon \_\_\_/ Clean out and replug x/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

VENT PIPE  
\_\_\_\_\_

MISCELLANEOUS MATERIALS  
\_\_\_\_\_

CASING LOST  
\_\_\_\_\_

TYPE OF RIG:  
Owner: Well Op'r \_\_\_/ Contractor \_\_\_/  
Rig time: \_\_\_ days plus \_\_\_ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

RECEIVED  
NOV 13 1979

OIL & GAS DIVISION  
DEPT. OF MINES

Cleaned out to 470'  
Caved back to 450'  
Cleaning out at 450'

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502  
District Oil and Gas Inspector  
*William J. Blosser*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT  
ON  
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)  
LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_

WELL OPERATOR \_\_\_\_\_ DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

DRILLING CONTRACTOR \_\_\_\_\_ SERVICE COMPANIES \_\_\_\_\_  
Address \_\_\_\_\_

WELL DATA:  
Drilling commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Total Depth \_\_\_\_\_ feet  
Fracturing \_\_\_/ Stimulation \_\_\_/ on \_\_\_\_\_, 19\_\_\_\_ at a depth of \_\_\_\_\_ feet  
Open Flow: Initial, \_\_\_/10ths Water in \_\_\_ inches; after tubing, \_\_\_/10ths Merc. in \_\_\_ inches  
Other work commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Gas Volume \_\_\_\_\_ Mcf Oil Volume \_\_\_\_\_ Bbl.  
Rock Pressure \_\_\_\_\_ psig after \_\_\_\_\_ hrs.  
Fresh water encountered (depths) \_\_\_\_\_  
Salt water encountered (depths) \_\_\_\_\_  
Coal seams encountered (depths) \_\_\_\_\_

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

[08-78]

Date: October 29, 1979

Operator's  
Well No. #-1036

API Well No. 47 - 049 - 645-P  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT  
ON  
P L U G G I N G

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal  /  
(If "Gas", Production  / Underground storage  / Deep  / Shallow  /)  
LOCATION: Elevation: \_\_\_\_\_ Watershed: Crabapple Run  
District: Mannington County: Marion Quadrangle: \_\_\_\_\_

WELL OPERATOR Consolidation Coal Company DESIGNATED AGENT \_\_\_\_\_  
Address Morgantown, West Virginia Address \_\_\_\_\_

PLUGGING CONTRACTOR Brummage Drilling Co. SERVICE COMPANIES (NAMES ONLY) \_\_\_\_\_  
Address Waynesburg, Pennsylvania \_\_\_\_\_

PERMITTED WORK: Plug and abandon  / Clean out and replug  /

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

\_\_\_\_\_

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r  / Contractor  /

Rig time: \_\_\_\_\_ days plus \_\_\_\_\_ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Hole caved from 420 back to 200'  
Cleaning out at 200'

RECEIVED

OCT 31 1979 08/25/2023

OIL & GAS DIVISION  
DEPT. OF MINES

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502  
District Oil and Gas Inspector  
*William Blosser*



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT  
ON  
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)

LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_

WELL OPERATOR \_\_\_\_\_ DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

DRILLING CONTRACTOR \_\_\_\_\_ SERVICE COMPANIES \_\_\_\_\_  
Address \_\_\_\_\_

WELL DATA:  
Drilling commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Total Depth \_\_\_\_\_ feet  
Fracturing \_\_\_/ Stimulation \_\_\_/ on \_\_\_\_\_, 19\_\_\_\_ at a depth of \_\_\_\_\_ feet  
Open Flow: Initial, \_\_\_/10ths Water in \_\_\_ inches; after tubing, \_\_\_/10ths Merc. in \_\_\_ inches  
Other work commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Gas Volume \_\_\_\_\_ Mcf Oil Volume \_\_\_\_\_ Bbl.  
Rock Pressure \_\_\_\_\_ psig after \_\_\_\_\_ hrs.  
Fresh water encountered (depths) \_\_\_\_\_  
Salt water encountered (depths) \_\_\_\_\_  
Coal seams encountered (depths) \_\_\_\_\_

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

*[Faint handwritten notes and stamps]*

08/25/2023

*[Faint stamp: DEPT. OF MINES, OIL & GAS DIVISION]*

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

Date: November 15, 19 79

Operator's Well No. # 1036

API Well No. 47 - 049 - 645-P  
State County Permit

MARVN

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT  
ON  
PLUGGING

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)

LOCATION: Elevation: \_\_\_\_\_ Watershed: Crabapple Run  
District: Mannington County: Monongalia Quadrangle: \_\_\_\_\_

WELL OPERATOR Consolidation Coal Company DESIGNATED AGENT \_\_\_\_\_  
Address Morgantown, West Virginia Address \_\_\_\_\_

PLUGGING CONTRACTOR Brummage Drilling Co. SERVICE COMPANIES (NAMES ONLY) \_\_\_\_\_  
Address Waynesburg, Pennsylvania \_\_\_\_\_

PERMITTED WORK: Plug and abandon \_\_\_ / Clean out and replug X /

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

10' casing set at 300'  
Cleaning out on iron at 450'

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r \_\_\_ / Contractor \_\_\_ /

Rig time: \_\_\_ days plus \_\_\_ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

RECEIVED

NOV 19 1979

OIL & GAS DIVISION  
DEPT. OF MINES

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502  
District Oil and Gas Inspector

*William Blosser*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT  
ON  
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)

LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_

WELL OPERATOR \_\_\_\_\_ DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

DRILLING CONTRACTOR \_\_\_\_\_ SERVICE COMPANIES \_\_\_\_\_  
Address \_\_\_\_\_

WELL DATA:  
Drilling commenced \_\_\_\_\_, 19\_\_; completed \_\_\_\_\_, 19\_\_  
Total Depth \_\_\_\_\_ feet  
Fracturing \_\_\_/ Stimulation \_\_\_/ on \_\_\_\_\_, 19\_\_ at a depth of \_\_\_\_\_ feet  
Open Flow: Initial, \_\_\_/10ths Water in \_\_\_ inches; after tubing, \_\_\_/10ths Merc. in \_\_\_ inches  
Other work commenced \_\_\_\_\_, 19\_\_; completed \_\_\_\_\_, 19\_\_  
Gas Volume \_\_\_\_\_ Mcf Oil Volume \_\_\_\_\_ Bbl.  
Rock Pressure \_\_\_\_\_ psig after \_\_\_\_\_ hrs.  
Fresh water encountered (depths) \_\_\_\_\_  
Salt water encountered (depths) \_\_\_\_\_  
Coal seams encountered (depths) \_\_\_\_\_

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

\_\_\_\_\_  
District Oil and Gas Inspector

FORM IV-26  
(Reverse)  
[08-78]

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: February 19, 1980

Operator's  
Well No. 4-1036

API Well No. 47 - 049 - 645-P  
State County Permit

INSPECTOR'S WELL REPORT  
ON  
PLUGGING

WELL TYPE: Oil \_\_\_ / Gas \_\_\_ / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_)

LOCATION: Elevation: \_\_\_\_\_ Watershed: Crabapple Run  
District: Hannington County: Marion Quadrangle: \_\_\_\_\_

WELL OPERATOR Consolidation Coal Company DESIGNATED AGENT \_\_\_\_\_  
Address Morgantown, West Virginia Address \_\_\_\_\_

PLUGGING CONTRACTOR Brunnare Drilling Company SERVICE COMPANIES (NAMES ONLY)  
Address Waynesburg, Pennsylvania \_\_\_\_\_

PERMITTED WORK: Plug and abandon \_\_\_ / Clean out and replug X /

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Cleaned out to 785' T.D

Preparing to log.

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r \_\_\_ / Contractor \_\_\_ /  
Rig time: \_\_\_ days plus \_\_\_ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL 2-19-80

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

**RECEIVED**  
FEB 21 1980

OIL & GAS DIVISION  
DEPT. OF M. NES

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502  
District Oil and Gas Inspector  
*William J. Blosser*

Date: \_\_\_\_\_, 19\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. \_\_\_\_\_  
API Well No. 47 - \_\_\_\_\_ - \_\_\_\_\_  
State County Permit

INSPECTOR'S WELL REPORT  
ON  
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)

LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_

WELL OPERATOR \_\_\_\_\_ DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

DRILLING CONTRACTOR \_\_\_\_\_ SERVICE COMPANIES \_\_\_\_\_  
Address \_\_\_\_\_

WELL DATA:  
Drilling commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Total Depth \_\_\_\_\_ feet  
Fracturing \_\_\_/ Stimulation \_\_\_/ on \_\_\_\_\_, 19\_\_\_\_ at a depth of \_\_\_\_\_ feet  
Open Flow: Initial, \_\_\_/10ths Water in \_\_\_ inches; after tubing, \_\_\_/10ths Merc. in \_\_\_ inches  
Other work commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Gas Volume \_\_\_\_\_ Mcf Oil Volume \_\_\_\_\_ Bbl.  
Rock Pressure \_\_\_\_\_ psig after \_\_\_\_\_ hrs.  
Fresh water encountered (depths) \_\_\_\_\_  
Salt water encountered (depths) \_\_\_\_\_  
Coal seams encountered (depths) \_\_\_\_\_

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate								
Production								Depths set
Tubing								
Liners								Perforations:
								Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

\_\_\_\_\_  
District Oil and Gas Inspector

**RECEIVED**  
DEC 17 1979

Date: December 13, 1979

Operator's Well No. 7-1036

API Well No. 47-049-645-P  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**OIL & GAS DIVISION**  
**DEPT. OF MINES**  
INSPECTOR'S WELL REPORT  
ON  
PLUGGING

WELL TYPE: Oil \_\_\_ / Gas \_\_\_ / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)  
LOCATION: Elevation: \_\_\_\_\_ Watershed: Crabapple Run  
District: Mannington County: Marion Quadrangle: \_\_\_\_\_

WELL OPERATOR Consolidation Coal Company DESIGNATED AGENT \_\_\_\_\_  
Address Morgantown, West Virginia Address \_\_\_\_\_

PLUGGING CONTRACTOR Brummage Drilling Co SERVICE COMPANIES (NAMES ONLY) \_\_\_\_\_  
Address Waynesburg, Pennsylvania \_\_\_\_\_

PERMITTED WORK: Plug and abandon \_\_\_ / Clean out and replug x /

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

CLEANING  
Cleaned out to 500ft  
Caved back to 490'  
Cleaning out at 490'

Bridge Plugs Used--Type and Depth \_\_\_\_\_

VENT PIPE \_\_\_\_\_

MISCELLANEOUS MATERIALS \_\_\_\_\_

CASING LOST \_\_\_\_\_

TYPE OF RIG:  
Owner: Well Op'r \_\_\_ / Contractor \_\_\_ /  
Rig time: \_\_\_ days plus \_\_\_ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502  
District Oil and Gas Inspector  
*William J. Blosser*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT  
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)

LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_

WELL OPERATOR \_\_\_\_\_ DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

DRILLING CONTRACTOR \_\_\_\_\_ SERVICE COMPANIES \_\_\_\_\_  
Address \_\_\_\_\_

WELL DATA:

Drilling commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Total Depth \_\_\_\_\_ feet  
Fracturing \_\_\_/ Stimulation \_\_\_/ on \_\_\_\_\_, 19\_\_\_\_ at a depth of \_\_\_\_\_ feet  
Open Flow: Initial, \_\_\_/10ths Water in \_\_\_ inches; after tubing, \_\_\_/10ths Merc. in \_\_\_ inches  
Other work commenced \_\_\_\_\_, 19\_\_\_\_; completed \_\_\_\_\_, 19\_\_\_\_  
Gas Volume \_\_\_\_\_ Mcf Oil Volume \_\_\_\_\_ Bbl.  
Rock Pressure \_\_\_\_\_ psig after \_\_\_\_\_ hrs.  
Fresh water encountered (depths) \_\_\_\_\_  
Salt water encountered (depths) \_\_\_\_\_  
Coal seams encountered (depths) \_\_\_\_\_

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling		Left in well	Kinds
Conductor									
Fresh water									
Coal									
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

FORM IV-26  
(Reverse)  
[08-78]

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: January 29, 1980

Operator's Well No. 7-1036

INSPECTOR'S WELL REPORT  
ON  
PLUGGING

API Well No. 47 - 049 - 645-P  
State County Permit

WELL TYPE: Oil \_\_\_ / Gas \_\_\_ / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)

LOCATION: Elevation: \_\_\_\_\_ Watershed: Grabapple Run  
District: Hennington County: Marion Quadrangle: \_\_\_\_\_

WELL OPERATOR Consolidation Coal Company  
Address Morgantown, West Virginia

DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_

PLUGGING CONTRACTOR Drumage Drilling Co  
Address Waynesburg, Pennsylvania

SERVICE COMPANIES (NAMES ONLY)  
\_\_\_\_\_  
\_\_\_\_\_

**RECEIVED**  
JAN 31 1980

PERMITTED WORK: Plug and abandon \_\_\_ / Clean out and replug X /

OIL & GAS DIVISION  
DEPT. OF MINES

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Cleaning out at 645 on iron

Bridge Plugs Used--Type and Depth  
\_\_\_\_\_  
\_\_\_\_\_

VENT PIPE  
\_\_\_\_\_

MISCELLANEOUS MATERIALS  
\_\_\_\_\_

CASING LOST  
\_\_\_\_\_

TYPE OF RIG:  
Owner: Well Op'r \_\_\_ / Contractor \_\_\_ /  
Rig time: \_\_\_ days plus \_\_\_ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL  
\_\_\_\_\_  
\_\_\_\_\_

DATE OF INSPECTOR'S LATEST VISIT TO WELL  
\_\_\_\_\_

INSPECTOR'S AND OTHER REMARKS:  
\_\_\_\_\_  
\_\_\_\_\_

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502  
District Oil and Gas Inspector  
*William J. Blosser*



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT  
ON  
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)

LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_

WELL OPERATOR \_\_\_\_\_ DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

DRILLING CONTRACTOR \_\_\_\_\_ SERVICE COMPANIES \_\_\_\_\_  
Address \_\_\_\_\_

WELL DATA:  
Drilling commenced \_\_\_\_\_, 19\_\_ ; completed \_\_\_\_\_, 19\_\_  
Total Depth \_\_\_\_\_ feet  
Fracturing \_\_\_/ Stimulation \_\_\_/ on \_\_\_\_\_, 19\_\_ at a depth of \_\_\_\_\_ feet  
Open Flow: Initial, \_\_\_/10ths Water in \_\_\_ inches; after tubing, \_\_\_/10ths Merc. in \_\_\_ inches  
Other work commenced \_\_\_\_\_, 19\_\_ ; completed \_\_\_\_\_, 19\_\_  
Gas Volume \_\_\_\_\_ Mcf Oil Volume \_\_\_\_\_ Bbl.  
Rock Pressure \_\_\_\_\_ psig after \_\_\_\_\_ hrs.  
Fresh water encountered (depths) \_\_\_\_\_  
Salt water encountered (depths) \_\_\_\_\_  
Coal seams encountered (depths) \_\_\_\_\_

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

\_\_\_\_\_  
District Oil and Gas Inspector

FORM IV-26  
(Reverse)  
[08-78]

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: February 4, 1980

Operator's Well No. 4-1036  
API Well No. 47 - 049 - 645-P  
State County Permit

INSPECTOR'S WELL REPORT  
ON  
P L U G G I N G

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)

LOCATION: Elevation: \_\_\_\_\_ Watershed: Crabapple Run  
District: Mannington County: Marion Quadrangle: \_\_\_\_\_

WELL OPERATOR Consolidation Coal Co.  
Address Morgantown, West Virginia

DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_

PLUGGING CONTRACTOR Brumage Drilling Co.  
Address Waynesburg, Pennsylvania

SERVICE COMPANIES (NAMES ONLY)

**RECEIVED**

FEB - 5 1980

PERMITTED WORK: Plug and abandon \_\_\_/ Clean out and replug X/

OIL & GAS DIVISION  
DEPT. OF MINES

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Fishing on tools at 630'

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r \_\_\_/ Contractor \_\_\_/

Rig time: \_\_\_ days plus \_\_\_ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502  
District Oil and Gas Inspector  
*William J. Blosser*

Date: \_\_\_\_\_, 19\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. \_\_\_\_\_  
API Well No. 47 - \_\_\_\_\_ - \_\_\_\_\_  
State County Permit

INSPECTOR'S WELL REPORT  
ON  
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil \_\_\_/ Gas \_\_\_/ Liquid Injection \_\_\_/ Waste Disposal \_\_\_/  
(If "Gas", Production \_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow \_\_\_/)

LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_

WELL OPERATOR \_\_\_\_\_ DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

DRILLING CONTRACTOR \_\_\_\_\_ SERVICE COMPANIES \_\_\_\_\_  
Address \_\_\_\_\_

WELL DATA:  
Drilling commenced \_\_\_\_\_, 19\_\_; completed \_\_\_\_\_, 19\_\_  
Total Depth \_\_\_\_\_ feet  
Fracturing \_\_\_/ Stimulation \_\_\_/ on \_\_\_\_\_, 19\_\_ at a depth of \_\_\_\_\_ feet  
Open Flow: Initial, \_\_\_/10ths Water in \_\_\_ inches; after tubing, \_\_\_/10ths Merc. in \_\_\_ inches  
Other work commenced \_\_\_\_\_, 19\_\_; completed \_\_\_\_\_, 19\_\_  
Gas Volume \_\_\_\_\_ Mcf Oil Volume \_\_\_\_\_ Bbl.  
Rock Pressure \_\_\_\_\_ psig after \_\_\_\_\_ hrs.  
Fresh water encountered (depths) \_\_\_\_\_  
Salt water encountered (depths) \_\_\_\_\_  
Coal seams encountered (depths) \_\_\_\_\_

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

08/25/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

\_\_\_\_\_  
District Oil and Gas Inspector



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 1/2			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 25 1980

OIL & GAS DIVISION  
DEPT. OF MINES  
INSPECTOR'S WELL REPORT

Permit No. WAR-645

Oil or Gas Well One  
(KIND)

Company <u>Petroleum Development Corp.</u>	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
	Address <u>Bridgeport, West Virginia</u>	Size		
Farm <u>Collins</u>	16			Kind of Packer
Well No. <u>One</u>	13			
District <u>Fairmont</u> , County <u>Marton</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed	6 3/4			Depth set
Date shot	5 3/16			
Depth of shot	3			Perf. top
Initial open flow	2			Perf. bottom
/10ths Water in	Liners Used			Perf. top
Inch				Perf. bottom
Open flow after tubing				
/10ths Merc. in				
Inch				
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Cu. Ft.				
Rock pressure	NAME OF SERVICE COMPANY			
lbs.				
hrs.	COAL WAS ENCOUNTERED AT			
Oil				FEET INCHES
bbls., 1st 24 hrs.				
Fresh water				FEET INCHES
feet				
feet				FEET INCHES
Salt water				
feet				FEET INCHES
feet				

Drillers' Names \_\_\_\_\_

Remarks:  
Operator moving in equipment to prepare to frac next week, I inspected pits again today and found that pits have not been ~~drilled~~ pumped out as I requested, I informed the field forman that unless this was taken care of that rig will be shut down by this inspector with violation notice when they are ready to frac.

February 21  
DATE

William J. Blosser 08/25/2023  
DISTRICT WELL INSPECTOR  
*William J. Blosser*







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			Perf. top _____
	6 1/2			Perf. bottom _____
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			
	Liners Used _____			
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/16			Depth set _____
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Block pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

RECEIVED  
MAY 1 1980

DEPT. OF MINES  
OIL & GAS DIVISION



RECEIVED

AUG 6 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 11, 1984

COMPANY Consolidation Coal Company

PERMIT NO 049-0645-P 9/79

P. O. Box 1314

FARM & WELL NO Walter Snodgrass, Hope #1036

Morgantown, West Virginia 26505-1314

DIST. & COUNTY Mannington/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Dan Y. Belli*

DATE *July 31 1984*

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

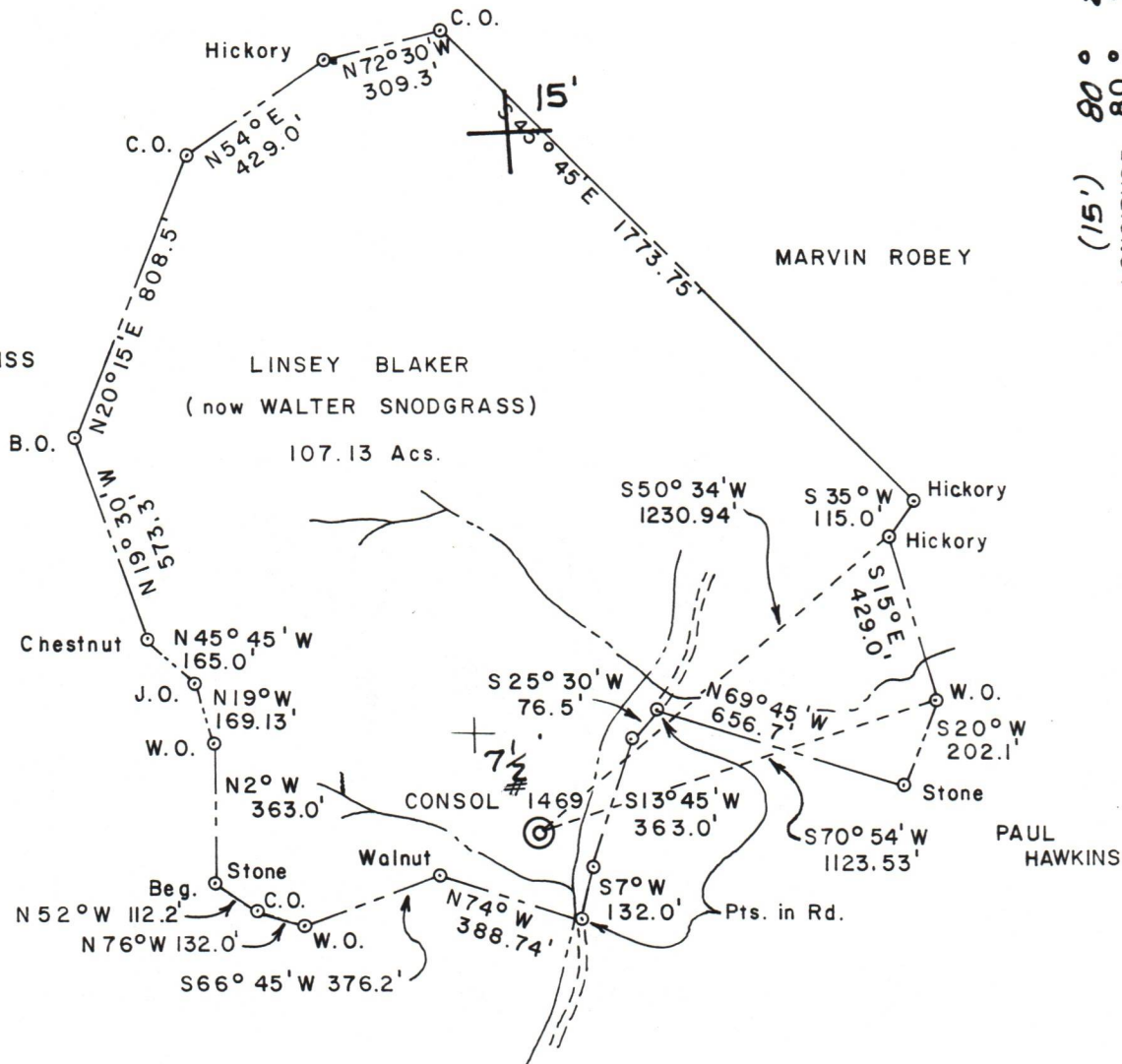
*T. H. ...*  
Administrator-Oil & Gas Division

August 10, 1984  
DATE

7000'

9/19/79

LATITUDE 39 30



(15') 80° 20' 30"  
 LONGITUDE 80° 22' 30"  
 112.50

Minimum Error of Closure 1" IN 200'

Source of Elevation COMPANY SURVEY STATIONS TIES INTO

U.S.G.S. NETWORK

I the undersigned hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia

- Fracture
- New Location
- Drill Deeper
- Abandonment  9/19/79

Signed \_\_\_\_\_  
Squares N S E W

Company **CONSOLIDATION COAL CO. — OP.** FAIRMONT  
 Address **P.O. BOX 1632, FAIRMONT, WV. 26554**  
 Farm **Linsey Blaker (now Walter Snodgrass)**  
 Tract \_\_\_\_\_ Acres **107.13** Lease No. \_\_\_\_\_  
 Consol's **1469** Well Farm No. **1036** Serial No. **(Hope)**  
 Elevation (Spirit Level) **1103.0'**  
 Quadrangle **Wallace, CLARKSBURG 15'**  
 County **Marion** District **Mannington**  
 Engineer **[Signature]**  
 Engineer's Registration No. **2901**  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date **9/13/79** Scale **1" = 500'**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO **47-049-0645-P**

08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62 500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.