

RECLAMATION PLAN

WELL NO. Consol Well #1474

QUADRANGLE Wallace 7 1/2' Series

SCALE 1: 24000

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.

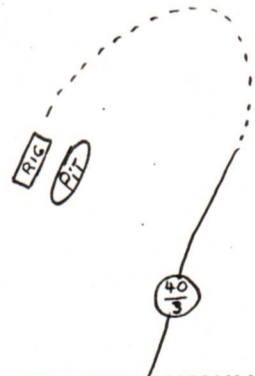


COMPANY NAME Consolidation Coal Company PERMIT NO. \_\_\_\_\_  
 FARM A. Ashcraft DISTRICT Mannington COUNTY Marion

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all road locations, ditches, drains, pits, silt traps, etc.

Within six months after the plugging of Well No. Consolidation Coal Company will fill all the pits introduced into the disturbed area by Consolidation Coal Company for the purpose of containing muds, cutting salt water, etc. Also, within such period, Consolidation Coal Company will grade or terrace and plant seed or sod the area disturbed, where necessary, to bind the soil and prevent substantial erosion and sedimentation. The surface owner of the disturbed area has been notified of our reclamation plans.



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OIL & GAS DIVISION  
 DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate (✓) "YES" if the district oil and gas inspector was present. 08/25/2023

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: George M. Conner Title Project Engr. Date 4/30/80

DISTRICT *Mannington*  
 COUNTY *Marion*  
 LOCATED *June 11, 1913*  
 COMMENCED *June 16, 1913*  
 COMPLETED *Dec. 26, 1913*  
 CONTRACTOR *Thos. Bickerton, Jr. \$ 1.20 Per Foot*  
 PURCHASED FROM  
 DATE PURCHASED  
 DATE SHUT IN  
 DATE CONNECTED *Jan. 30, 1914*  
 DATE TURNED ON  
 DATE TURNED OFF  
 DATE DISCONNECTED  
 SOLD TO *A. M. Snider, Hundred, W. Va.*  
 DATE SOLD *August 23, 1946*  
 DATE RE-PURCHASED  
 DATE PLUGGED *November 14, 1946*  
 DATE ABANDONED

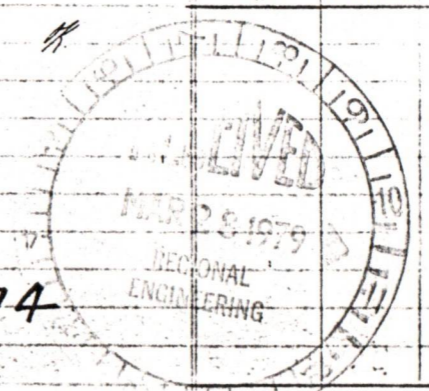
RECORD							CASING AND TUBING			
FORMATION	TOP	BOTTOM	OIL AT	GAS AT	WATER AT	FRESH OR SALT	SIZE	PUT IN WELL	PULLED	
Pittsburgh Coal	618	625					13 In. Casing			Date
Dunkard Sand	1074	1205					10 In. Casing	688		Size Cas
Salt Sand	1426	1595					8 1/2 In. Casing	1657		Top
Maxon Sand	1663	1708					6 1/2 In. Casing	1970		Bottom
Injun Sand	1978	2134		7013-17			5 1/2 In. Casing	2826		400
Berea Sand							2 In. Tubing	2869		1050
Gantz Sand	2450	2470					In. Tubing			
Fifty Foot Sand	2490	2515					In. Tubing			
Thirty Foot Sand	2555	2603								
Stray Sand	2770	2835								
Gordon Sand	2835	2854		2835 1/2						
Fourth Sand				2843						
Fifth Sand										
Bayard Sand										
TOTAL DEPTH		2855 A.L.								

SHOOTING			
DATE	QTS.	SAND	VOLUME BEFORE

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VOLUME AND PRESSURE TESTS												PACKER		
DATE TAKEN	READING	LIQUID	OPENING	POUNDS PRESSURE	1 MIN.	5 MIN.	10 MIN.	30 MIN.	60 MIN.	ROCK	VOLUME	SAND	SIZE	MAKE
Nov. 28 1913	22/10	St.	1"								55,776	Injun	10x15	b.d. J.
Dec. 22 "	14/10	"	2"								177,600	Gordon	8	Spae
" 23 "	11/10	"	5"								1,000,000	"	8x6	b.d. J.
" 27 "	20/10	"	1"					30	50	340	53,280	Injun	6x5	"
" 27 "	11/10	"	5"		25	100	100	100	100	110	1,000,000	Gordon	5x2	O.M.S.C.
Jan. 11 1915	4/10	"	1"								23,640	Injun		
" 11 "	12/10	M.	2"								605,088	Gordon		
Aug. 11 1921	B 22/10	W.	2"		35	40	40	40	40	40	223,104	"	OK	INITIAL OIL PROD.
Nov. 20 1922	B 12/10	J.	1"		15	35	35	35	35	35	164,160	"		DATE BARRELS
May 27 1925	B 40/10	J.	1 1/2" F.M.		20	32	32	33	34	34	107,165	"		
June 21 1940	48/10	W.	1 1/4" F.M.								81,544	"		
Apr. 9 1946	5/10	"	3/4" F.M. Special - "G.D.S."							7-DA-10	9,472	"		

11 1474



ESTIMATED

EXHIBIT NO. 1

Plugging Technique To Be Utilized When A Previously  
Abandoned Well Cannot Be Cleaned Out To Its Total Depth

MAY - 1 1980

OIL & GAS DIVISION  
DEPT. OF MINES

Since the inception of Consolidation Coal Company's well plugging program, a total of 30 previously abandoned oil and gas wells have been effectively plugged and a total of 8 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
2. Allowing for a positive indication of the environment within the wellbore across the coal seam.
3. Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone ① and/or no less than 300' below the lowest mineable coal seam.
2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. ③
3. An expandable cement plug ② will be set in the wellbore adhering to the following specifications:
  - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

08/25/2023

- b) While maintaining this overbalanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
  - c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated ④ from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
  5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.

total depth.

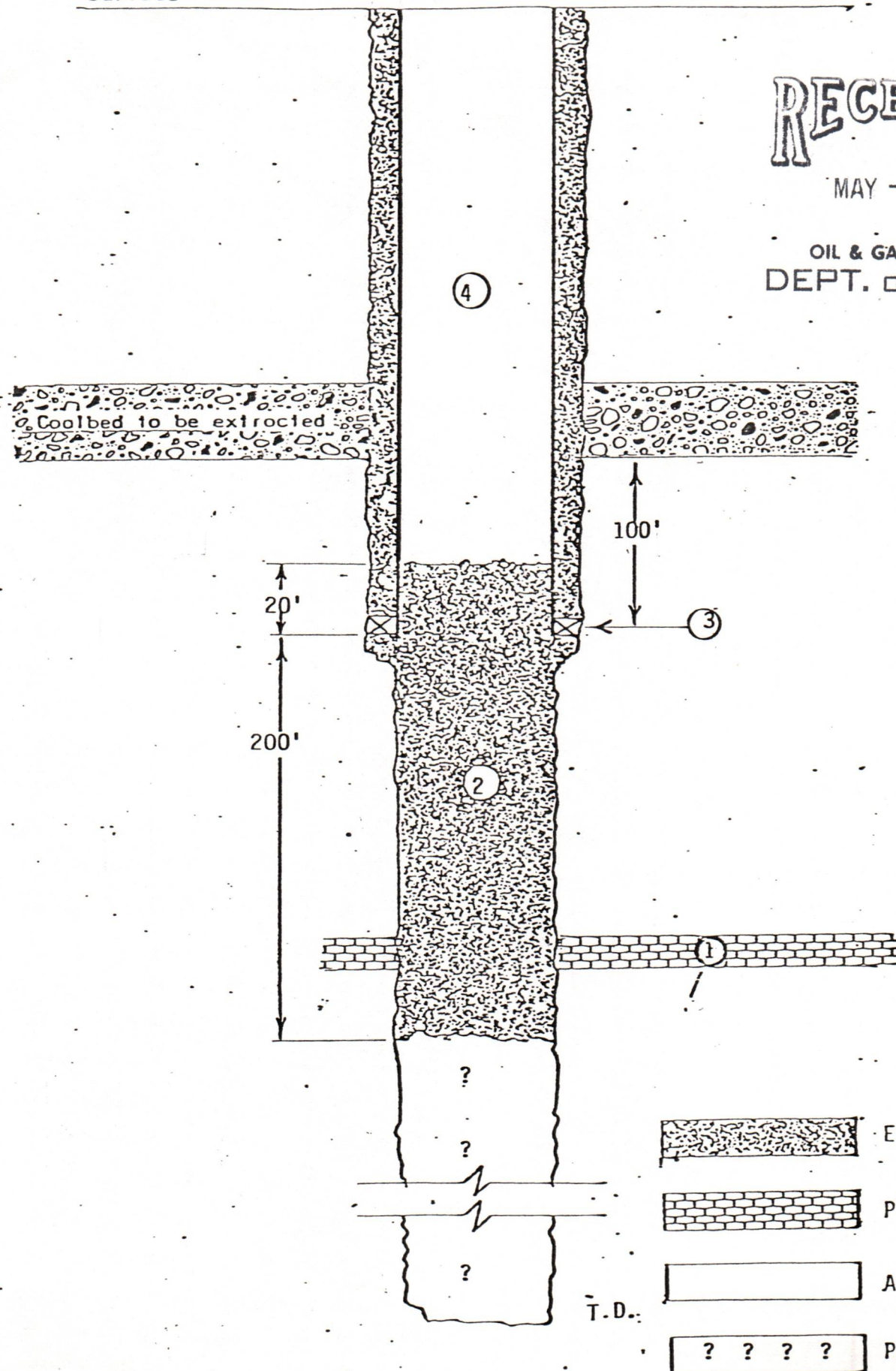
Surface

Surface

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MAY 2 1960

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/4			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Dil or Gas Well \_\_\_\_\_  
(KIND)

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REPORT NO. \_\_\_\_\_

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer
	16			
	18			
	10			Size of _____
	8 1/4			
	6 1/2			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

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JUN 30 1980

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION  
 DEPT. OF MINES  
 Well No. 1474

Permit No. W 8669-RED-P

COMPANY Consolidation Coal Company ADDRESS Morgantown, West Virginia  
 FARM H. Ashcraft DISTRICT Mannington COUNTY Marion

Filling Material Used

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
			Ran cement from 1066' to 760'					
			Tagged today at 988'					
			Will rerun cement plug since it did not come back as intended.					

Drillers' Names H. McKinney A. Richards.

Remarks:  
 Cemented by Halliburton  
 Contractor, Brummage Drilling Co.  
 Mike Connors Rep. Consolidation Coal Co.

June 26, 1980 hereby certify I visited the above well on this date.  
 DATE

June 26, 1980 #502  
*William B. Besser*  
 DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls. 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			Depth set _____
	6 3/4			Perf. top _____
	5 3/8			Perf. bottom _____
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_  
Remarks: \_\_\_\_\_

08/25/2023



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

1. Clean out wellbore to T.D., if practical.
2. Fill wellbore with fluid such that an "overbalanced" condition exists in the wellbore.
3. Set through tubing, by the "balanced plug" method, an expandable cement plug adhering to the following specifications:
  - a. The bottom of the cement plug shall be no less than 300' below the lowest mineable coal seam and shall extend to no less than 100' below the lowest mineable coal seam. (The plug shall be no less than 200' in length).
4. Run 4½" O.D. vent pipe to the top of the expandable cement plug (100' below the lowest mineable coal seam).
5. Cement the 10" x 4½" annulus from the bottom of the 4½" O.D. casing to the surface and 20' inside the 4½" O.D. pipe with expandable cement.

(See Exhibit No. 1)

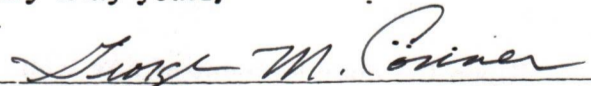
To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



George M. Conner

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of May 2, 1980.

DEPARTMENT OF MINES  
Oil and Gas Division

08/25/2023

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MARKET BOARD

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

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APR 1 1 1984

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION

DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company  
COAL OPERATOR OR OWNER  
P. O. Box 1314, Morgantown, WV 26505  
ADDRESS  
Same  
COAL OPERATOR OR OWNER  
ADDRESS  
Paul Hawkins  
LEASE OR PROPERTY OWNER  
R.F.D., Mannington, WV  
ADDRESS

Consolidation Coal Co.  
NAME OF WELL OPERATOR  
P. O. Box 1314, Morgantown, WV 26505  
COMPLETE ADDRESS  
October 13, 19 80  
WELL AND LOCATION  
Mannington District  
Marion County  
Well No. Consol Well No. 1474  
A. Ashcraft 3 Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Marion

ss:

Jim Brummage

and

Hugh McKinney

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 31 day of July, 19 80, and that the well was plugged and filled in the following manner:

BAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CAGING	
			CSG PULLED	CSG LEFT IN
FORMATION	Cleaned out wellbore to 1100'	SIZE & KIND		
	Set brush bridge at 1100'. Set 40 sacks Cal Seal 1066' - 1088'. Set 135 sacks expanding cement from 1066' - 988' (tagged). Set 126 sacks expanding cement from 988' - 725' (tagged). Broke every collar in 10" from 688' to surface to surface. Put 10" casing at 646', 644', and 642'. Ran 4 1/2" casing from 725' - 0'. Pump 460 sacks Pozzmix followed by 55 sacks expanding cement from 725' - 0'. Float collar and latch down plug at 678'.			
	Note: 4 1/2" casing from 616' - 648' is fiberglass.			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)	Pittsburgh coal at 637' - 645'.			
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 8 day of March, 19 80

And further deponents saith not.

Sworn to and subscribed before me this 9 day of DECEMBER, 19 80

Jim Brummage  
Hugh J. McKinney 08/25/2023

Notary Public

Permit No. 049-0669-R-P

My commission expires:

JULY 11, 1981





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MAR 27 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY CONSOLIDATION COAL  
CO. MORGANTOWN W.V.

PERMIT NO 669 R-P  
FARM & WELL NO ASHCRAFT 1474  
DIST. & COUNTY MANNINGTON MARION

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	<u>✓</u>	_____
23.05	No Surface or Underground Pollution	<u>✓</u>	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	<u>✓</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Donald B. Ellis  
DATE March 19 84

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

*this work was completed  
before I started work  
DRE*

T. H. v. B.  
Administrator-Oil & Gas Division

DATE



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MAR 2 1923

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DEPT. OF MINES



Department of Mines  
Oil & Gas Division  
Washington, D.C.

MAKINGTON MARION  
1923

1923

1923

1923



State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 Charleston 25305

WALTER N. MILLER  
 DIRECTOR

THEODORE M. STREIT  
 ADMINISTRATOR

May 3, 1984

Consolidation Coal Company  
 P. O. Box 1314  
 Morgantown, W. Va. 26507

In Re: PERMIT NO: 47-049-0669-RED-P  
 FARM: A. Ashcraft  
 WELL NO: 1474  
 DISTRICT: Mannington  
 COUNTY: Marion  
 ISSUED: May 2, 1980

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

~~XXXXXX~~ The well designated by the above permit number has been released under your Blanket Bond.

         Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

         Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator  
 Office of Oil & Gas - Dept. Mines



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/4			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

08/25/2023

DATE

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			Depth set _____
	6 3/8			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. MAR-669-RED-P

Well No. # 1474

COMPANY Consolidation Coal Company ADDRESS Morgantown, West Virginia

FARM Ashcraft DISTRICT Harrington COUNTY Marion

Filling Material Used Expanding and pos mix cement

Liner		Location	Amount	Packer	Location		
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		PLUGS USED AND DEPTH PLACED					
		BRIDGES					
		CASING AND TUBING					
		688' of 10' casing left in well. Ripped at every joint					
		Expanding cement pumped from 1100' to 725'					
		Float shoe set at 725'					
		<del>XXXXXXXXXX</del>					
		Ran 4 1/2 casing to 622' 30' joint of fiberglass pipe set to 652'					
		4 1/2 then ran to 752' Reason for fiberglass is to eliminate sparks					
		when cutting through coal,					
		float shoe set at 702 with latch down plug,					
		Expanding cement pumped to 600'					
		Pos mix pumped 600' to surface, Plugging completed					

Drillers' Names Hugh McKinney Albert Richards

Remarks:

Contractor, Brummage Drilling Co.  
Cemented by Halliburton  
M.S.H.A Rep. Charlie Bush  
Consol. Proj. Engineer, Mike Connors

RECEIVED

AUG 11 1979

OIL & GAS DIVISION  
DEPT. OF MINES

August 7, 1980  
DATE

I hereby certify I visited the above well on this date.

*William J. Blosser*  
William J. Blosser #502

08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

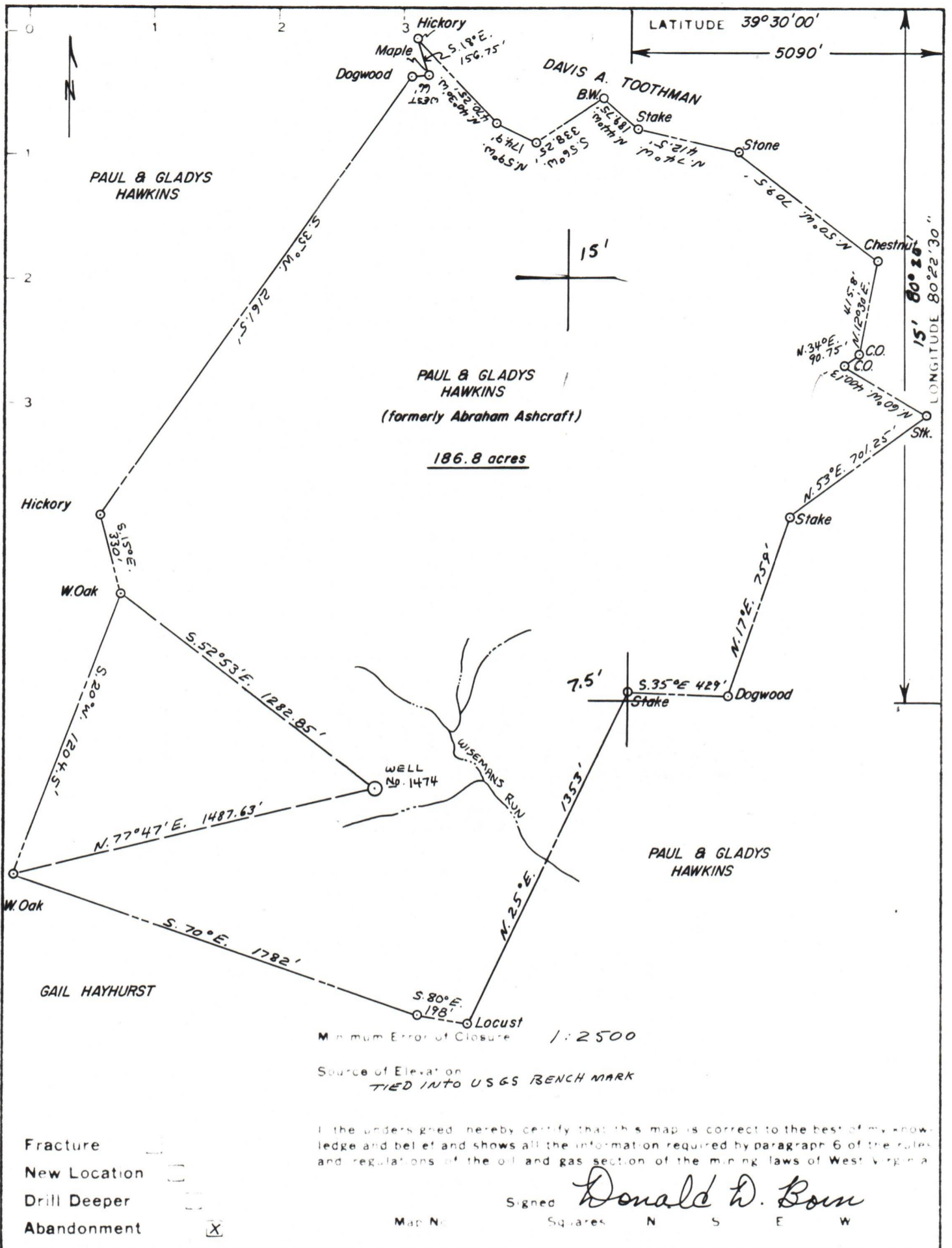
Company _____	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/16			Depth set _____
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Block pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

08/25/2023





Company *Consolidation Coal Company*  
 Address *P.O. Box 1314 Morgantown, W.V.A*  
 Farm *Paul and Gladys Hawkins (formerly A. Ashcraft)*  
 Tract *ONE* Acres *186.8* Lease No. *707*  
 Well Farm No. \_\_\_\_\_ Serial No. *1474*  
 Elevation Spirit Level *1295.3*  
 Quadrangle *WALLACE 7 1/2 CLARKSBURG 15*  
 County *MARION* District *LINCOLN*  
 Engineer *Donald D. Born*  
 Engineer's Registration No. *2901*  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date *4-30-80* Scale *1" = 500'*

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO **049-0669 RED-P**  
*08/25/2023*

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.