		7	to 7-27-80
FORM IV- (Obverse	2 STATE OF V DEPARTMENT OF MINES	WEST VIRGINIA S, OIL AND GAS DIVICION	July .15.1980
[08-78]			Operator's Well No. J-255
		PERMIT APPLICATION	
WELL TYPE:	Oil/ Gas X _/		API Well No. 47 - 049 - 67
	(If "Gas", Production X / Undergr	ound storage / D	eep/ ShallowX./)
LOCATION:	Elevation: TIJZ Watershe	d. Little Bingamo	on Creek
	District: Lincoln County:	Marion Quad	rangle: Shinnston 7.5
WELL OPERATO	J&J Enterprises,Inc	DESIGNATED AGENT	H.L. Barnett
Addrews	P.O.Box 48	Address	P.O.Box 48
	Buckhannon W.V. 26201		Buckhannon W.V. 26201
OIL & GAS ROYALTY OWNE	Edward Tekieli	COAL OPERATOR	None
Address	P.O. Box 41	-	
	Rachel, WV 26587	7,007 (.11)	
Acreage	. 147	COAL OWNER(S) WIT	TH DECLARATION ON RECORD:
SURFACE OWNE	Rochester&Pittsburgh Coa	11 Coname Roc	hester & Pittsburgh Coal
Address	oss church St.	Address	Company 655 Chruch St.
	Indiana Pa.		Indiana, Pa. 15701
	45.58		
FIELD SALE (IF MADE) TO:	Address	
Name	•		
Address			DECLARATION ON RECORD:
OII. & GAS 1NS	SPECTOR TO BE NOTIFIED		lation Coal Co.
	Robert Bates		cs. 48 & 119
Address	109 Minnich St.	Mc	organtown, WV 26505
	Weston W.V. 26452		
m)			
The	undersigned well operator is entitle	d to operate for oil or	gas purrous at the above
understaned w	r a deed/ lease <u>X</u> / other e	contract/ dated	Jan. 14 , 19 80 , to the
	, lease, or other contract has been re		
	, 19, in the office		The second control of the second
County, West	Virginia, in Deed Book 824	at name 1021	county Commission of Marion
PROPOSED	WORK: Drill X / Drill deeper /	Redrill / Erustur	permit in a mestad is follows:
	Plug off old formation/		
	Other physical change in well	(specify)	
	planned as shown on the work	order on the reverse	side here f.
The	above maned coal operator, coal owner	(s), and coal lessee a	re hereby a rifled that any
objection they	wish to make or are required to make	by Code \$ 22-4-3 must	be files (1) the Department
of Mines with!	n fifteen (15) days after the receipt	of this Applied its b	y the Department.
Coj :	es of this Permit Application and the	enclosed blat and sec	lamation place have been raited
by registered	mail or delivered by hand to the abov	e named coul operator,	ecal owner], and coal know.
Charleston, We	to Virginia.	and Permit Application	08/25/2023 to a h
	COPIES OF ALL JUL 2 5 1980	W	
SECENASICAT TO	of DIRECTLY TO:	Тств	ownul
WEST VIRGINIA CONSERVATI	O' COVY COLON	N	erprises, Inc.
1615 WASHINGTO	BEPT. OF MIN	D. D.	10
TELEPHONE: (3	04) 318-3092 BLANKET BOND	by leter Bat	Ules
-		Its Peter Batt	les geologist

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
, ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CON	TRACTO	R (IF I	KNOWN)		S.W.	Jack Dril	ling Co.		
						Box 48			
						A S	on, WV 2		
			(max 1 m) (m)	Bone	100		10° W 262	0.1.	
GEOLOGICAL T									
									Cable tools/
								, <u>1200</u> feet.	
Approxi	mate c	oal sea	am dept	ns: _	4.5	01.5	coal being al	ined in the area	: Yea/ Na_ X
CASING AND T	UBING	PROGRAI	Ŋ						
CASING OR TUBING TYPE	11		IFICATI Weight		,	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
		Grade	per ft	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor	113/	4H-40	42	X		30	30	0 sks.	Kinās
Fresh water	85/8	ERW	23	X		1300	1300	250 sks.	525
Coal	₽5/	BERW	23	х		1300	1300	250 sks.	Cices
Intermediate									
Production	41/2	J-55	10.5	Х		4950	4950	400 sks.	Denths set
Tubing									100
Liners			,						Performings:
									Tor Botton
	1	l							
by Rc there appli previ the cc 200 fc	gulation of the cable ously proposent of the cable of the	on 11, other to the paid on requir the property of the property of such of according to accordin	(ii) a securi reclam the seed by (copased or stimular the land the	bond ty al ation ame w code well tellation	in o lowed requ cli, \$ 22-4 LsSH na is	ne of the form by Code § 22 ired by Code the fee requi l-ba from the il not be requi to be part of filed in conne	ms prescribed -4-2, (iii) ! § 22-4-12b ar red by Code ! owner of any cired for fra	d by Regulation Form IV-2, "Real and Regulation 23 & 25-4-121, and water well or a	amation Flan", (, (iv) unless (n) if amplituile, duelling within
of the W. Va.	Code, th	e locati	on is ner	eph at	provec				
for <u>drilli</u> operations have			by 4-			,			
operations have	nor con	unenced	0		,				
Deputy Direct	tor Oil	& Gas	Division						
Deputy Direct								1	
or	real	lessee	who ha	S rec	ordei	ng intrilie th a declaration (15) days of	n under fode	1. 6 0 1 1 1 0 00 00 00 00 00 00 00 00 00 00	ine permit
						<u>X A I Y E</u>	R		
location has well location the work ;r.	exami n, the reced	ned the well to be	is prop locatio done at	osed n has this	well heen loos	location. If added to the tion, provide	'a mine map mine map. d. the well	exists while here	real under this well were the area of the his no orjection to crited with all
						· mar			08/25/2023
Date:			, 19			1.0			
						M Dia	on and a di	G	
						p T P	у	4 90	-
						I	ts (MIR 13)	BLANK	

Received Ing 28th -80

Date July 16 19 80

Well No. J-255

API No. 47 - 049 - 677

State County Permit

STATE OF WEST VIRGINIA

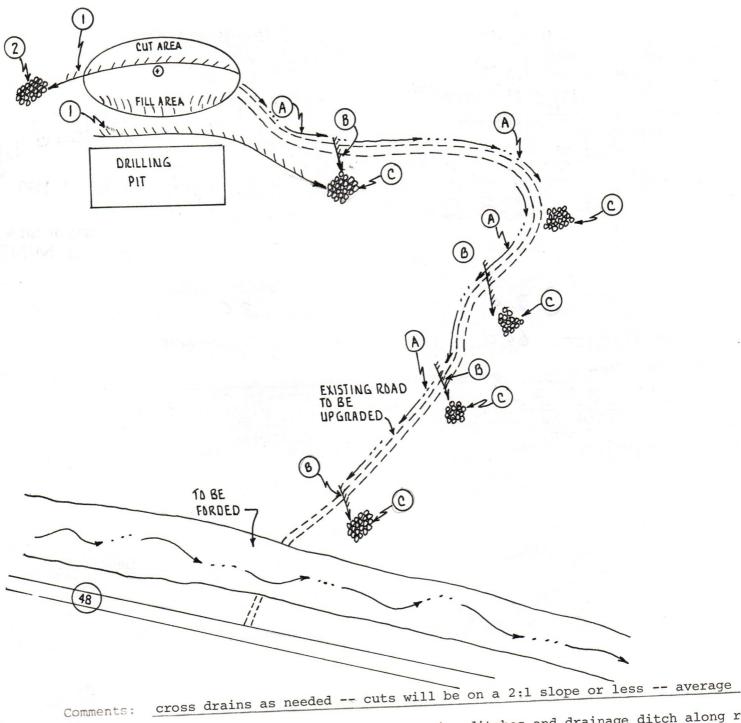
Address Telephone	Box 48, Buckh 472-9403	Approximation of the control of the	Addre	470	48, Bud	ckhannon, W.	V.
andowner	Rochester & P	ittsburg		denote the later of the later o	Mononga	ahela S.C.D	
Revegetati	on to be carried	out by	Robert Ro	gers		(Agent)	
	has been reveiwe ons become a par			SCD (5)	Villom	recklous gent)	h-
	Access Road			Location			
- Constitution of the Cons	Drainage Ditch	es (A)	Structure	Diversio	n Ditche	es (1)	
The second secon	Earthen	To Carlo Car	Material	Earthe	THE RESIDENCE PROPERTY AND ADDRESS OF		
age Ref. Ma	nual 1 - 11		Page Ref.	Manual	1-11		
tructure D	itch Relief Cro	Drain oss (B)	Structure	Rip-Rap		(2)	
pacing	Soil	ST-St-St-St-St-St-St-St-St-St-St-St-St-St-	Material	Rock		3/25010	50105.2
age Ref. Man	nual 1-6	STEEL ST	Page Ref.	Manual N/	A	1561	Va
tructure	Rip-Rap	(C)	Structure			(3)	20
pacing	Rock		Material	WHICH SERVICE STREET,		-	
age Ref. Man	nual N/A		Page Ref.	Manual	-	— AUG - 4	1980
	ures should be in	Revegeta		aired if n		OIL & GAS E	
	Treatment Area	<u>Revegeta</u>	tion	Treatment		OIL & GAS D	
me or correct	Treatment Area 1 to pH 6.5	Revegeta	tion Lime		Area II	OIL & GAS D	
me or correct rtilizer **	Treatment Area 1 to pH 6.5	Revegeta Tons/acre	Limeor_corre	Treatment	Area II	OIL & GAS E	
me or correct rtilizer 4 (10 lch Hay	Treatment Area 1 3.0 to pH 6.5 500 600 1-20-20 or equiva	Revegeta Tons/acre	Lime or corre	Treatment 3.0 ct to pH _	Area II 6.5 COO r equiva	OIL & GAS E	
me or correct rtilizer *5 (10 lch Hay ed* Kentuc	Treatment Area 1 to pH 6.5 500 600 1-20-20 or equiva 2 2 2 2 2 2 2 2 2 3 3 4 5 5 6 6 7 7 8 8 8 8 8 8 8 8 8 8 8	Revegeta Tons/acre lbs/acre alent) Tons/Acre 30 lbs/acre	Lime or corre Fertilizer (Mulch F	Treatment Ct to pH 500 10-20-20 of the country o	Area II 6.5 Coo r equiva 2 30	OIL & GAS E	
me or correct ertilizer *5 (10) lch Hay ed* Kentuc	Treatment Area 1 to pH 6.5 500 600 1-20-20 or equiva 2 2 2 2 2 2 3 3 4 4 5 5 6 6 7 6 7 7 8 8 8 8 8 8 8 8 8 8 8	Revegeta Tons/acre lbs/acre alent) Tons/Acre	Lime or corre Fertilizer Mulch F Seed* Kent	Treatment Ct to pH 500 10-20-20 of the control o	Area II 6.5 6.5 r equiva 2 30 16	OIL & GAS E	
me or correct rtilizer * (10 lch Hay ed* Kentuc Orchar Annual	Treatment Area 1 to pH 6.5 500 600 1-20-20 or equiva cky 31 cd Grass Rye	Revegeta Tons/acre lbs/acre alent) Tons/Acre 30 lbs/acre l6 lbs/acre 3 lbs/acre	Lime or corre Fertilizer Mulch Seed* Kent Orch Annu	Treatment ct to pH 500 10-20-20 o May cucky 31 hard Grass hard Rye	Area II 6.5 6.5 7 equiva 2 30 5 16 3	OIL & GAS E	
me or correct rtilizer ** (10 lch Hay ed* Kentuc Orchar Annual 4# Clc	Treatment Area 1 3.0 to pH 6.5 500 600 0-20-20 or equiva 2 2 2 2 2 2 3 4 4 5 6 7 7 8 8 8 8 8 9 9 1 1 1 1 1 1 1 1 1 1 1	Revegeta Tons/acre lbs/acre alent) Tons/Acre 30 lbs/acre 16 lbs/acre 3 lbs/acre	Lime or corre Fertilizer Mulch F Seed* Kent Orch Annu	Treatment ct to pH 500 10-20-20 o May cucky 31 hard Grass hard Rye	Area II 6.5 6.5 7 equiva 2 30 5 16 3	OIL & GAS E	
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cme or correct ertilizer ** (10 lch Hay ed* Kentuc Orchar Annual 4# Clc	Treatment Area 1 3.0 to pH 6.5 500 600 0-20-20 or equiva 2 2 2 2 2 2 3 4 4 5 6 7 7 8 8 8 8 8 9 9 1 1 1 1 1 1 1 1 1 1 1	Revegeta Tons/acre lbs/acre alent) Tons/Acre 30 lbs/acre 16 lbs/acre 3 lbs/acre	Lime or corre Fertilizer Mulch F Seed* Kent Orch Annu	Treatment ct to pH 500 10-20-20 o May cucky 31 hard Grass hard Rye	Area II 6.5 6.5 7 equiva 2 30 5 16 3	Oll & GAS E	
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cme or correct ertilizer ** (10 lch Hay ed* Kentuc Orchar Annual 4# Clo	Treatment Area 1 3.0 to pH 6.5 500 600 0-20-20 or equiva 2 2 2 2 2 2 3 4 4 5 6 7 7 8 8 8 8 8 9 9 1 1 1 1 1 1 1 1 1 1 1	Revegeta Tons/acre lbs/acre alent) Tons/Acre 30 lbs/acre lbs/acre 3 lbs/acre s vetch, trefor recommended a	Lime or corre Fertilizer (Mulch F Seed* Kent Orch Annu 4# C il and clove mount.	Treatment 30 ct to pH 500 10-20-20 of 10	Area II 6.5 COO r equiva 2 30 16 3 ne proper	Oll & GAS E	MINE
ime or correct ertilizer ** (10 elch Hay ed* Kentuc Orchar Annual 4# Clc noculate al cterium. In	Treatment Area 1 to pH 6.5 500 600 1-20-20 or equiva 2 2 2 2 2 2 2 3 3 6 6 7 6 6 7 6 6 6 7 6 6 7 6 6	Revegeta Tons/acre lbs/acre alent) Tons/Acre 30 lbs/acre lbs/acre 3 lbs/acre s vetch, trefor recommended a	Lime or corre Fertilizer (Mulch F Seed* Kent Orch Annu 4# C il and clove mount.	Treatment 30 ct to pH 500 10-20-20 of 10	Area II 6.5 COO r equiva 2 30 16 3 ne proper	Oll & GAS E	MINE
cme or correct ertilizer ** (10 lch Hay ed* Kentuc Orchar Annual 4# Clo	Treatment Area 1 to pH 6.5 500 600 1-20-20 or equiva cky 31 cd Grass Rye over 1 legumes such a noculate with 3X	Revegeta Tons/acre lbs/acre alent) Tons/Acre 30 lbs/acre lbs/acre 3 lbs/acre s vetch, trefor recommended a	Lime or corre Fertilizer (Mulch F Seed* Kent Orch Annu 4# C il and clove mount.	Treatment 30 ct to pH 500 10-20-20 of 10	Area II 6.5 COO r equiva 2 30 16 3 ne proper	Oll & GAS E	MINE



Legend: Property Boundry -Road = = = = Existing Fence -Planned Fence --Stream-Open Ditch -

Diversion \ Spring O-Wet Spot Building Drain Pipe Waterway =

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



slope of well road approx. 15% to 25% -- diversion ditches and drainage ditch along road

will be maintained after completion of well -- any timber cut will be stacked---stream access road subject to change between landowner and company will be borded

Signature:

Box 48, Buckhannon, W. V.

472-9403

Address

Phone Number 08/25/2023

Please request landowners cooperation to protect new seeding for one growing season.

FORM IV-				PARTMEN	TOF MINES,	OIL AND G	AS DIVISI	ON Operator' Well No.	S		1980
[08-78]					WELL OPERATO			API Wel	No. 47		
		DRILL	ING, FA	ACTURII	NG AND/OR ST	IMULATING,	OR PHYSI	CHANGE	State	County	Perm:
ELL TYPE: O	11				wid Intention			(seeds			
Jen all					•			sposal/	Shallan		
					Watershed			Deep/	205110M	<u>x_</u> /)	
		100						adrangle:	Shinnston	7.5'	
ELL OPERATOR	. J.	& J En	terpris	ses, In	c.	DESIG	NATED AGE	NT H.L. Bar	nett		
Address								Box 48			
				,WV 262	01				nnon, WV	26201	
	- P1	ug.off	old to	rmation	/ Pe	rforate ne	w formati	111/ Pradon/	cture or s		<u>x</u>
						:					•
PERMIT ISSUE								PECTOR FOR THIS			
(IF APPLICABLE CONTINUE	OUS PRO	OGRESSI	ION FROM	M DRILL	ING OR			m Blosser			
					AINED			P.O. Box 102 Colfax, WV			
	y.		_, 19								
GEOLOGICAL TA								Depth		_ reet	
				•	feet 70eet; s	1.0		able Tools			
Coal sea	am dept	ths 105	-08,27	5-79,10	70-77 Is co	al being m	nined in	the area? No			
Work was	s comme	enced	9-	3	, 19_8	0_, and c	completed	9-10		1980	
							· Comment			285	
CASING AND T											
CASING OR TUBING TYPE		1	Weight	1 1				CEMENT FILL-UP OR SACKS		PACKERS	
								(Cubic feet)	1	<u> </u>	
	113/4			X.	336		336		K.1 nds		
Fresh water			23	Х	1436		436 436	350 sks.	1		
	8 5/8	ERW	23	X	1436) . 1	430	330 585.	Sizes		
Intermediate	140	- 55	70.5		4169		169	590 sks.	Depths s		
	4 1/2	J-55	10.5	X	910				Depths s	et	
Tuting					CEUV	5 11	AL CL	MAIVE			
Liners				1114		7111	1	10	Ferforst		
A				0	OCT 2 1 1980		OCT1	5 1980	2381	2387	ton
									2705	2709	
	<u>II</u>		L		L & GAS DIVIS				3692 4007	3756 4063	
OPEN FLOW DA	TA		•••	DEF	I. UF IVII	NES D		OF MINES			
Produci	ng for	mation	I	Bradfor	d			Tay zone dept	h 4007-4	063	See:
Ca	s: Ir.	itial	oren fl	ow,	Mcf/c	011:	Initial	open flow,	Et	1/4	
Combi	ined 71	nal op	en flow	. 49	92 Fic 5/6	đ	Final c	pen flow,	Et	51/d	
								sts, 4 hour		000	
St	atic r	ock pr	essure,	1250	psig (su	rface meas	urement)	after 96 ho	<u>.u8/25/2</u>	Ų23	
***	·: b7		· 0 - 47 t	inte co	enlesionl			• •	3692-37 2705-27	56	
Second	produc	ing fo	-mation	Ballt	own,5th san	d, 30 ft.	sand.	Pay zone dept			see:
								open flow,		:3/d	
•	F1	nal op	en flow		Mc1/	d	Final o	open flow,	B!	b1/d	
		Tin	e of op	en flow	between in	itial and	final tes	sts, hour	5 .		
. 51	atic r	ock ti	essure,		psig (su	rface meas	urement)	after ho	urs shut	ir.	

(Reverse) [08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Bradford: Perforations: 4007-4063 (10 holes) .

Fracturing: 150 lbs. Citric Acid: 100 sks. 80/100 sand: 200 sks. 20/40 sand: :400 Bbls. fluid:

Balltown:Perforations: 3692-3756 (3 holes)

Fracturing: 500 gal. Acid: 150 sks. 80/100 sand: 300 sks. 20/40 sand: 500 Bbls.

Fifth Sand: Perforations: 2705-2709 (13 holes)

Fracturing: 500 gal. Acid: 100 sks. 80/100 sand: 200 sks. 20/40 sand: 300 Bbls. Fluid

30 ft. Sand: Perforations: 2381-2387 (13 holes)

Fracturing: 500 gal. Acid: 100 sks. 80/100 sand: 200 sks. 20/40 sand:

WELL LOG 300 Bbls. fluid.

		1			
FORMARION		Hard or	10		Remarks -
FORMATION	Color	Soft	Top Feet	Bottom	Including indication of all c
Conductor		2017	0		and salt water, coal, pil and
Sand		•	-25	25	
Sandy shale				100	
Coal			100	105	
Sand & shale			105	108 -	
Sand			108	245	
Coal			245	275	
Sand	•		275	279	
Sand & shale			279	405	그렇게 되는 사람들이 가지 않는데 이 하셨다. 나
Sand			405	710	
Sand & shale			10 -	945	
Sand			945	1015	1.00
Coal			1015	1070	3" stream water 0 1220
Sand	2000		1070	1077	- Jercam water @ 1230
			1077	1415	***
Sandy shale & red ro	ck		1415	1635	1" stream water @ 1370
Little lime			1635		
Big Lime Sand & sandy shale			The state of the s	1655	
Sand Sandy Shale			1655 1720	1778	
			2270	2381	그런 그리다는 사람들이 그렇게 하는 것 같다.
30 ft. sand			2381	2435	
Sandy shale			2435	2515	TOTAL NAME OF BUILDING
Sand			2515	2705	
Fifth sand			2705	2710	
Sandy shale			2710	3230	
Sand			3230	3380	
· Sandy shale ·			3380	3692	
Balltown					교사 보이 없었습니다. 이번 시간
Sandy shale			3780	3780	불빛으로 남편된 전환점이 받으고 말로 베르다
Sand			3780	3930	Gas of 6, 3335
Sandy shale			3930	3985 '	Gas ck @ 3225 No show Gas ck. @ 3715 No show
Bradford			3985	4007	Gas ck. @ 3715 No show
			4007	4063	
Sandy shale			4063	4927	
				T.D. 49	177
	ge dates la		116	1.0.49	121
			Elli Comment	• 1	
			089	118 700	: [18] [18] [18] [18] [18] [18] [18] [18]
				•	
		the same of the sa	Contractor Property	C 2 4 1 4 11 15	

(Attach separate sheets to complete at necessary)

J Enterprises, Inc

Peter Battles

Geologist

NOTE: Regulation 2.02(i) provides as follows:

"The tern 'log' or 'well log' shall nean a systematia, detailed geologial record of all formations including coal, encountered in the drilling of a well."

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. MAR-DT/			KINE	Gas Well	
Company J. and J. Enterprises	CASING AND	USED IN DRILLING	Leftin	PACK	ERS
Company	Size				
Address Buckhannon, West Virginia	5126				
7772	16	-		Kind of Pack	cer
Farm_ Fwdward Tekeili	1 13		12.0		
Well NoJ-255	117/4	XX6X 336	1 1	Domina Pertina	
		1			- 0
District Lincoln County Marion	81/4		5%	cacel.3/4	# flocel
	6% open	mine-310' to	295	Depth set	per sack.
Drilling commenced	53/16 ceme	nt basket s	at at 250°		
Drilling completedTotal depth 340*		1			
W.O.C-12 Hrs.		wire line to			pelor e
Date shotDepth of shot	2 spot	ting bottom	plug,	Perf. botton	1
	Liners Used			Perf. top	
Initial open flow/10ths Water inInch				Perf. bottom	
Open flow after tubing/10ths Merc. inInch				rert, botton	1
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
	NAME OF SE	RVICE COMPA	NY		
Rock pressurehrs.					
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	INCHES
Fresh waterfeetfeet	FEET	rINCH	IES	FEET	INCHES
				DEEM	Mente
Salt water feet feet	FEET	rINCH	IES	FEET	INCHES
Drillers' Names					
			5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	ATERRA	FIN
Remarks:			Die	SELV	
Supervised and approved 1	by this inspe	ector.			
Cemented by Halliburton,	Engineer S:	immons.	C357	EP 8 198	80
Contractor, S.W. Jack Drill	ling Co. Rota	arv-Rig 11	0	has I	
			Oll	L & GAS DIV	ISION

William J. Blosser #502

William J. Blosser #502

William J. Blosser #502

DEPT. OF MINES

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

					II No	
COMPANY			ADDRESS			
FARM		DISTRICT		_COUNTY		~
filling Material Used				4		
				•	The second secon	
iner Loca	ation	Amount	Packer	Location	1	
PLUGS USED AN	ND DEPTH PLACED		BRIDGES	CASIN	G AND THE	ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
		1010-01				
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		v1.240	fore much and though			
rillers' Names						
rillers Names		reception of the second		er transcription of the State o		and the second
emarks:			6			
			*			

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

New location inspect	Jlon		Oil or	Gas Well
Company I and J. Enterprises	CASING AND TUBING	DRILLING	Left in Well	PACKERS
Address Ruckhannon, West Virginia	Size			
Ferm Edward Tekieli	16			Kind of Packer
Well NoI_255	13			
District Lincoln Countylarion	814			Size of
Drilling commenced	6%		-	Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shot Depth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. in Inch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	TED	SIZE	No. FTDat
lock pressurehrs.	NAME OF SERV	VICE COMPAN	Y	
bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	TF	EETINCHES
resh waterfeetfeet	FEET_	INCHE	SF	EETINCHES
alt water feet feet	FEET_	INCHE	SF	EETINCHES
rillers' Names Bul-duy st Dodge (DELAGE- B	Laving /		
emarks:	<i>t</i> -			-

Due to blank reclamation forms not signed soil conservation I shut down this operation until I called Lois to be sure this job was legal, I allowed them to resume operation today. Looking over the reclamation plans I noticed that the creek crossing was only rock, I informed that Jim Willit that he must place large culvert for permanent use, This he will do.

August 28, 1980

DISTRICT WELL INCOME

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			Action and the second second
ARM			MINISS AMERICAN AND ALL SERVICES AND ALL	And the second s		
CONTRACTOR		DISTRIC		COUNTY		
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illing Meterial Used	THE RESIDENCE AND THE PROPERTY OF THE PROPERTY	BETSENERALE ON HERMAN STORES HERMANDS OF THE STREET				
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iner Los	ation	Amount	Packer			
PLUGG USED A	ND BEPTH PLACED		Packer	Location		
The second secon	SECTION CONTRACTOR OF THE PROPERTY OF THE PROP		BRIDGES	CASIN	G AND TU	DING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	
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The state of the s						
	The second secon	The second secon	And the second s			
ers' Names						
arks:		-				

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

J. and J. Enterprises Buckhannon, West Virginia Edward Tekieli	Size				
Edward Tekieli	16				
				Kind of Pac	ker
	_ 13				
J-255	10	1		Size of	.4
County Warion	81/4	1436 C-T-	-S-200-Sks	poz-150	sks reg
	65/8	Cement basi	cet set at	Depth set 2	981
	5 3/16	Approved by	y this ins	pector-W.	0.C-8 hrs
Total depth 1480°	_ 3			Perf. top	
Depth of shot	2			Perf. botton	11
Man William I.	Liners Used			Perf. top	
/10ths Water inInc	1			Perf. bottor	n
/10ths Merc. inInc	ch -			1	
Cu. F	t. CASING CEM	ENTED	SIZE	No. FT	Date
	NAME OF SE	ERVICE COMPA	NY		
lbsh	rs.				,
bbls., 1st 24 hr	rs. COAL WAS E	NCOUNTERED	AT1070±10		INCHES
feetfe	et FEE	TINCH	ES	FEET	INCHES
	etFEE	TINCH	ES	FEET	INCHES
D.P.Wickwine, E.S.Baug	hman, R.B.	Wright			
Contractor, S.W. Jack Drilling	Co- Rotary-	Rig-11			
Cemented by Halliburton.					

September 8,1980

William J. Blosser 1502
William J. Blosser 1502

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit He				Wel	I No	
COMPANY			ADDRESS			
ARM		DISTRICT	Confession C	OUNTY		
filling Material Used				•		
ming Material Octuber						
iner Loc	cation	Amount	Packer	Location		-in-sept various on
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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illers' Names						
				THE STATE OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND		
marks:						
DATE	I hereby certify I	risited the abov	e well on this date.			

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

ompany J and J.	Enterprises	CASING AND	USED IN	Left in Well	PACKERS
ddress Buckhanno		Size			non targatus.
Tidenama Mari	1-1-7-1	16		1	Kind of Packer
arm Edward Te	KIEII.	13	liner		
ell No		10 11	336*	d.T.S 250	Sizcks Cement has
Timooln	County Marion	81/4	14361	C.T.S-350	sacks cement
strict	County				Cement basket, 29
illing commenced		6 5/s	open mi	ine at 295	Depth set
910	-80 Total depth 49271	5 3/16	1	1-	
_	ack to 4120	3 4 1/6	41201	1	Perf. top
te shot	Depth of shot	2			Perf. bottom
		Liners Used_			Perf. top
tial open flow	/10ths Water in	-Inch			Perf. bottom
	/10ths Merc. inCu		ENTED	SIZE	No. FTDate
olu.ne		u. Ft. CASING CEM	ENTED		No. FTDate
ok pressure	Cı	u. Ft. CASING CEM _hrs. NAME OF Si	ERVICE COM	PANY	
oluaeock pressure	bbls., 1st 24	hrs. CASING CEM NAME OF SE COAL WAS F	ERVICE COMP 81-275-279 ENCOUNTERE	PANY * 1070-1077* ED AT	FEETINCHES
ock pressureesh water	bbls., 1st 24	n. Ft. CASING CEM hrs. NAME OF St. hrs. COAL WAS I	ervice com 8°-275-279 Encountere Tin	PANY 1070-1077* CHES	FEETINCHES
ock pressure esh water lt water		hrs. CASING CEM hrs. COAL WAS F feet FEE feet FEE	ervice com 8°-275-279 Encountere Tin	PANY 1070-1077* CHES	FEETINCHES
ock pressureesh water		hrs. CASING CEM hrs. COAL WAS F feet FEE feet FEE	ERVICE COMI	PANY 1070-1077* CHES	No. FTDate FEETINCHES FEETINCHES

William J. Blosser #502 William Holoser #502

Cemented by Halliburton

DEPARTMENT OF MINES

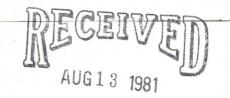
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit He	Well No					
OMPANY		of the same of the	ADDRESS			
DISTRICTCOUNTY						
illing Material Used			427	and the second of the second of	4.	*
iner Loc	cation	Amount	Packer	Location	and the same of the	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
	9 6			Carrie ,		A THE THE STEPPEN
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			et also de la companya de la company			
	* * * * * * * * * *					
	A 112					
	29983					
rillers' Names		25				
			A CONTRACTOR OF THE PROPERTY O	a garage and a second and a second and		
emarks:					a	
			ove well on this date.			

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 049-0677			Oil or	Gas Well
Company J. & J. Enterprises	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Buckhannon, West Virginia	Size			
Farm Edward Tekiela	16	77.44	4	Kind of Packer
Well No	13		, , , , , , , , , , , , , , , , , , ,	Size of
District Lincoln County Marion	8 1/4		open of the second	
Drilling commenced	65%	#		Depth set
Drilling completedTotal depth	5 3/16 3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used		· v	Perf. top
Open flow after tubing /10ths Merc. in Inch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDa
lock pressure lbs hrs.	NAME OF SER	RVICE COMPA	NY	
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHE
Fresh waterfeetfeet	FEET	INCH	ES	FEETINCHE
alt waterfeetfeet	FEET_	INCH	ES	_FEETINCHE
Drillers' Names				MATERIAL PARTIES AND
, and				
Pampulse.				

Remarks

I met with Jim & Jerry Willitt at Buckhannon office to discuss this well as to reclamation plans, Mr Willitt informed me that he will have crew working on location soon moving and disposing of stymps, limbs and debrisand start backfilling.

He will call me .to allow me to be present if possible.

08/25/2023

WilliamXJXXElosser August 11, 1981

William J. Blosser #502

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	No	
COMPANY			ADDRESS	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	190-040	
FARM	DISTRICTCOUNTY					
Filling Material Used			503	•	•	
Liner Loc	ation	Amount	Packer	Location CASING AND TUBING		
PLUGS USED A	ND DEPTH PLACED		BRIDGES			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
And the second s					afood	
and the second s						
			and the second second			na ball
TOTAL STATE OF THE	en november ne rescultation consequence to the consequence of the cons			ASSOCIATION OF THE PROPERTY OF		
				7		
						100
Orillers' Names						
Remarks:						

I hereby certify I visited the above well on this date.

08/25/2023

IV-20 Obverse 1-84



OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT June 21, 1984

COMPANY	J & J Enterprises, Inc.	PERMIT NO	049-0677	(7-80)			
P. O.	Box 48		NO Rochester -255	& Pittsburgh	Coal		
Buckha	nnon, West Virginia 26201	DIST. & COUNT		n/Marion			
			IN COMPLIANO	CE.			
RULE	DESCRIPTION		YES	NO			
23.06	Notification Prior to Starting Work						
25.04	Prepared before Drilling to Prevent W	aste	_				
25.03							
16.01							
15.03	Adequate Fresh Water Casing		_				
15.02	•						
15.01							
15.04	Adequate Cement Strenght	_	_				
15.05	Cement Type						
23.02	Maintained Access Roads	_	-				
25.01	Necessary Equipment to Prevent Waste						
23.04	Reclaimed Drilling Pits		1-				
23.05	No Surface or Underground Pollution						
23.07	Requirements for Production & Gatherin	ng Pipelines	_				
16.01	Well Records on Site	_					
16.02	Well Records Filed						
7.05	Identification Markings	_	L				
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND	RECOMMEND THAT	IT BE RELEA	ASED:			
		SIGNED	AR EU	K.			
		DATE J	21184				
with Cha	l record was received and reclamation of the 22, Article 4, Section 2, the above for the life of the well.	_	_				
		Administrator	c-Oil & Gas				
			23, 1984	DIAISION			
TMS/	rls	DA	ATE				

1.0 API well number:	47_0	49 _ 11677	_ 0000	NOVI	10
(If not assigned, leave blank. 14 digits.)					* 1000
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of	NGPA C	N/A ategory Code	DEPT. OF	DIVISION
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		4063	feet	UF	MINES
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name	J Enterpri . Box 697 ana		ZA 1570]	009480 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Linc Field Nam Mari County	e		WVA State	
(b) For OCS wells:	N/A Area Name	Date of Leas		N/A Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	J-25	5			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Cons	olidated (Gas Supply	Corp.	004228 Buyer Code
(b) Date of the contract:	Mo. Day Yr.				
(c) Estimated total annual production from the well:			200	Million Cu	bic Feet
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	_23 _2 _9	2_7_8		2.6.1.0
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	_2_3_2_9	2_7_8		2.6_1_0
9.0 Person responsible for this application:	Richard J. Kline Secretary				
Date Received by Juris. Agency NOV £ 4 1980		Name Richard Signature NOV 1 1 1980 (412) 349-6800			
Date Received by FERC		lication is Complet	_	Phone Number	-
					577000006/2°

APR 221981

BUYER-SELLER CODE

WELL OPERATOR: JAJENIErprises	009480
FIRST PURCHASER: Consolidated Gas Supply Corp.	004228
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	
90-11-14 -103 -049 = 0477	
Uso Above File Number on all Communications Relating to Determination of this Well Lucalifies Files	y
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1. FERC -121 Items not completed - Line No. 7.0 + 9.0	_
2. IV-1 Agent James R. Willett	
3. IV-2 Well Permit ✓	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deepening	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for certification. Complete?	
0-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	fidavit Signed
8-28. Other: Survey Logs Geological Charts	
Structure Map 1: 4000 Map Well Ta	
(5) Date commenced: 9-3-80 Date completed 9-10-80 Deepe	
(5) Production Depth: 4607-63	
(5) Production Formation: Boadford	
(5) Final Open Flow: Initial 492 mcF/1	
(5) After Frac. R. P. 1256 4 hrs.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production:	
(8) Avg. Daily Gas from 90-day ending w/1-120 days	100000000000000000000000000000000000000
(8) Line Pressure:	SIG from Daily Repo
(5) Oil Production: From Completion Report	
0-17. Does lease inventory indicate enhanced recovery being done	3
-17. Is affidavit signed? Notarized?	
es official well record with the Department confirm the submitted informati	
ditional information Does computer program confirm?	
s Determination Objected to By Whom?	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

DateNOV	1 2 1980	19
Operator's Well No.	J-255	
API Well No. 47 State	County - Per	12/77

WELL CLASSIFICATION FORM

NEW ONSHORE PR	ODUCTION WELL
₩GPA Secti	ion 103
	DESIGNATED AGENT James R. Willett
	ADDRESS S.W. Jack Drilling Company
	Box 48 Buckhannon, W. VA. 26201
WELL OPERATOR J & J Enterprises, Inc.	LOCATION: Elevation
P. O. Box 697 Indiana, PA 15701	Dist hindow county Marion Quad Shinnston
CAS PURCHASER Cons. Gas Supply Corp. ADDRESS Box 2450	Gas Purchase Contract No.
Clarksburg, W. VA.	Meter Chart Code
	Date of Contract
* * * * * * * * Date surface drilling was begun: $9-3-86$	* * * * * * * * * *
Indicate the bottom hole pressure of the well	and explain how this was calculated:
treat	was shut in several days after ment and pressure was measured a spring gauge.
AFFIDA	
I James H. McElwain, has surface drilling of the well for which this de 1977; the well satisfies applicable state or f within a proration unit, in existence at the treservoir from which gas is or will be produce in commercial quantities or on which surface d was capable of producing gas in commercial quantities the best of my information, knowledge and believed.	ving been first sworn according to law state that termination is sought was begun on or after February 19, ederal well spacing requirements and the well is not ime surface drilling began, which was applicable to the d and which applied to any other well producing was rilling began on or after February 19, 1977, and which natities. I state, further, that I have concluded, to ef, that the well for which this determination is sought not aware of any information not described in the national.
	James M. McClerain
STATE OF WEST VIRGINIA,	
COUNTY OF <u>Indiana</u> . TO WIT:	
	multiple of the state of the st
do certify that J.H. McElwain	ary Public in and for the state and county aforesaid,
do certify that J.H. McElwain , whose nar	acknowledged the same before re, in my county aforesaid.
Civen under my hand and afficial	acknowledged the same before me, in my county aforesaid.
My XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	23 day of January 19 84.
[NOTARIAL SEAL]	Dielsi L. Vanderbug

Notary Public 08/25/2023 VICKI L. VANDERSSIIG HOTARY PUBLIC INDIANA BORUUSH, INDIANA COUNTY MY COMMISSION EXPIRES JAN 23 1984 Member, Pennsylvania Association of Notaries

