



1) Date: June 20, 1983, 19__
 2) Operator's Well No. Consol 3814
 3) API Well No. 47 049 0754-RED
 State County Permit

DRILLING CONTRACTOR:

Lang Brothers

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil Gas Abandoned
 B (If "Gas", Production Underground storage Deep Shallow)
- 5) LOCATION: Elevation: 1584.10 Watershed: Sugar Run
 District: Paw Paw County: Marion Quadrangle: Mannington
- 6) WELL OPERATOR Consolidation Coal Co. 11) DESIGNATED AGENT Roger E. Duckworth
 Address P. O. Box 1314 Address P. O. Box 1314
Morgantown, WV 26507-1314 Morgantown, WV 26507-1314
- 7) OIL & GAS ROYALTY OWNER _____ 12) COAL OPERATOR Consolidation Coal Co.
 Address _____ Address P. O. Box 1314
 _____ Morgantown, WV 26507-1314
- 8) SURFACE OWNER Consolidation Coal Co. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address P. O. Box 1314 Name Same
Morgantown, WV 26507-1314 Address _____
 Acreage _____ Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO: _____
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name William Blosser
 Address Colfax, WV
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) Clean out to plug.
- 16) GEOLOGICAL TARGET FORMATION, _____
- 17) Estimated depth of completed well, 3485 feet
- 18) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
- 19) Approximate coal seam depths: 1254 - 1260 Is coal being mined in the area? Yes / No

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20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate		See Exhibit #1							Depths set
Production									
Tubing									
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS

- Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: _____
 My Commission Expires _____

Signed: Roger E. Duckworth
 Its: Project

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-049-0754-RED. Date July 12, 1983 08/25/2023 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 12, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat:	Casing	Fee
	<u>ls</u>			<u>NF</u>

J. H. ...
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/25/2023

The undersigned coal operator X / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

CONSOLIDATION COAL COMPANY

Date: June 20, 1983, 19

By [Signature]

Its Regional Manager of Engineering



IV-9
(Rev 8-81)

DATE June 20, 1983

WELL NO. Consol 3814

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47-049-0754-R-1

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Consolidation Coal Co.
Address P. O. Box 1314, Morgantown, WV
Telephone 296-3461

DESIGNATED AGENT Roger E. Duckworth
Address P. O. Box 1314, Morgantown, WV
Telephone 296-3461 26507-1314

LANDOWNER Consolidation Coal Company
Revegetation to be carried out by Contractor

SOIL CONS. DISTRICT MONONGAHELA
(Agent)

This plan has been reviewed by Monongahela SCD. All corrections
and additions become a part of this plan: 6-21-83

Howard Clark
(SCD Agent)

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DEPT. OF MINES

ACCESS ROAD

LOCATION JUN 28 1983

Structure Culverts (A)
Spacing Minimum Size 12" I.D.
Page Ref. Manual I-8

Structure Diversion Ditches (1)
Material Earthen
Page Ref. Manual I-11

Structure Drainage Ditch (B)
Spacing _____
Page Ref. Manual I-11

Structure Rip Rap (2)
Material Rock
Page Ref. Manual N/A

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky 31 30 lbs/acre
Ladino Clover lbs/acre
_____ lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky 30 lbs/acre
_____ lbs/acre
_____ lbs/acre

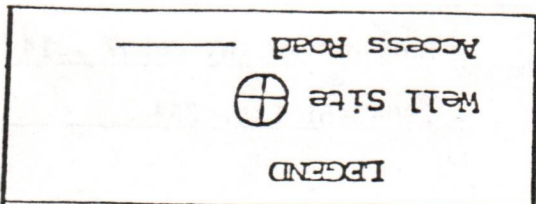
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Roger E. Duckworth
ADDRESS P. O. Box 1314
Morgantown, WV 26507-1314
PHONE NO. 296-3461 Ext. 232

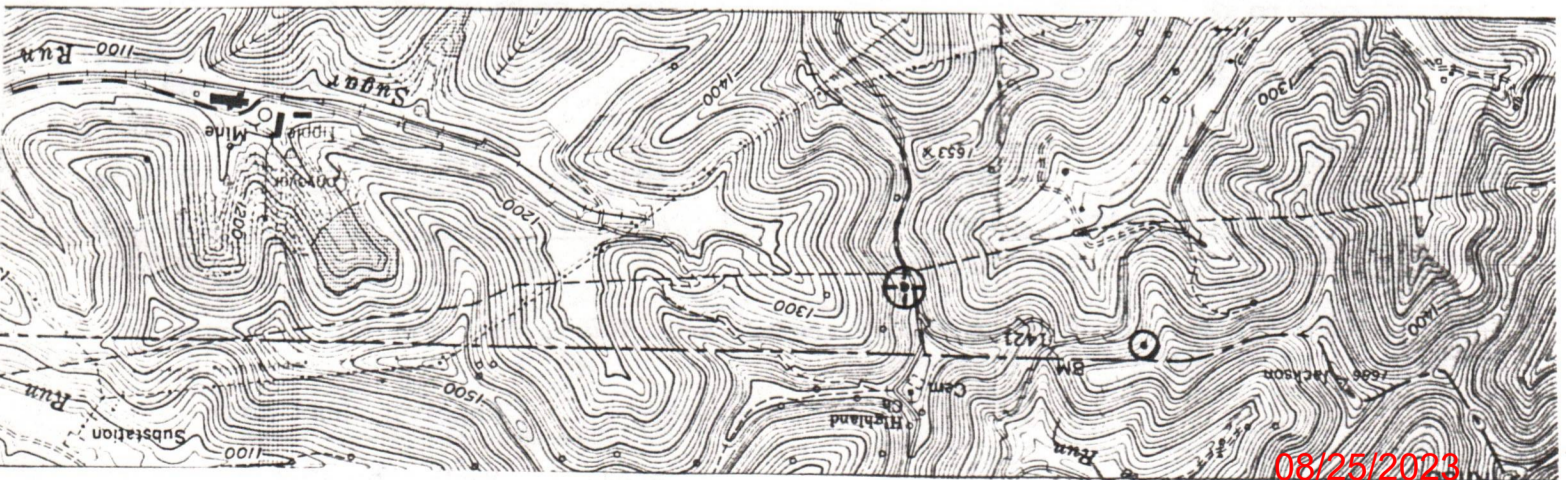
08/25/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE *MANNINGTON 75*



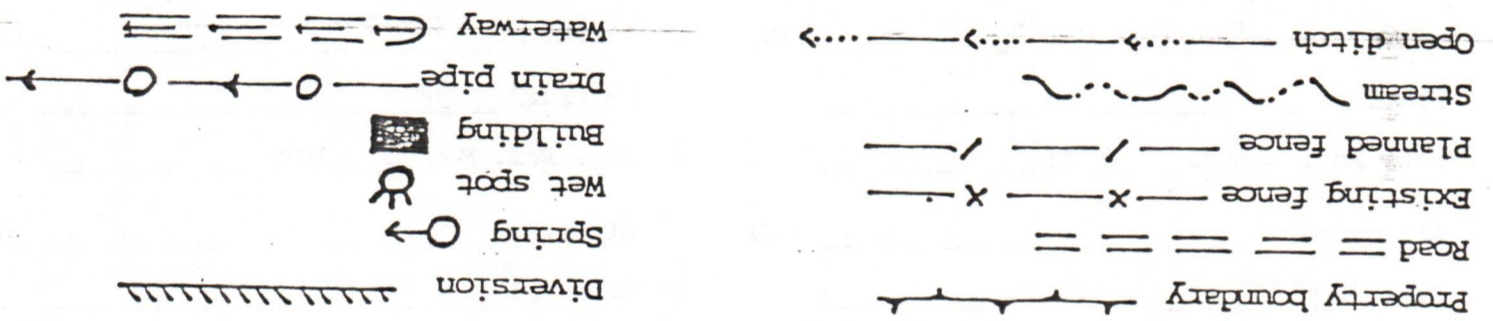
8/25/180



WELL SITE PLAN

ch to include well location, existing access road, roads to be constructed, wells, filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND



N 11 E 18

049-0754

3814

JAMISON COAL AND COKE COMPANY

ENGINEERING DEPARTMENT
OIL AND GAS WELL RECORD

Record of Well No. 1 of SPO CO Lease 12426 act Company

Located on the John W. Whetzel 147 1/2 farm, our _____ tract

Location sheet received _____

Location made on ground _____ by _____

_____ Vol. _____ Page _____

Located at No. 22 Mine, near Head Sugar Run Pawpaw Dist

Well started 1-16-1897 Well completed 5-7-1897

Cemented _____ See Vol. _____ Page _____

Coal above Pittsburgh Coal _____ Coal below Pittsburgh Coal _____

Depth of Pittsburgh Seam, top 1254 ft. bottom 1260 ft. Depth of _____ Hole 3485 ft.

Used _____ feet of _____ casing. Used _____ Cement; _____ sand

Remarks: Abandoned 6-20-1912 pho

Said to be oil Witness at Cementing _____

Located from Survey _____, 19 _____ Vol. 2208 Page 112

No. 2201 Sheet 101 Lat. 51 56 69 N Dep. 40 58 156 W

Remarks: Found wood conductors in hole flush with ground.
filled with stone to surface, cleaned out hole
2' down found stone

no vent

Found 12-5-56 by mason & Huber
wit by pole in hole

Well Number 3814 Elev. Surface _____ Elev. Bottom Pittsburgh Coal _____

08/25/2023

3814

Form 251 2M-11-16

3814

LEASE No. 10426

3814

CERTIFICATE OF PLUGGING.

SUPERINTENDENTS AND FOREMEN OF SOUTH PENN OIL COMPANY:

Your attention is called to the provisions of the law herein quoted as Section 2853 of West Virginia Code, 1906, governing operators or owners of oil or gas wells about to be abandoned in West Virginia, and in harmony with the provisions of the law, as herein quoted, so soon as a well is about to be abandoned, you will provide everything that is necessary to plug said well, as provided in the section quoted; and when abandoned, fill out one of these notices and certificates, and, after having each person engaged on the well, while being plugged and abandoned, certify to the facts as herein provided, by affixing his signature, the foreman or superintendent will also certify to the facts of his own knowledge by signing the same.

This signed certificate will be forwarded to the office of the Company, to be filed with the papers pertaining to the property in question.

"2. It shall be the duty of the owner of any well drilled for any of the purposes mentioned in the first section of this act, before abandoning or ceasing to operate the same and before drawing the casing therefrom, to fill up the well with sand or rock sediment to a depth of at least fifty feet above the top of the oil or gas bearing sand or rock, and drive a round, seasoned wooden plug, at least three feet in length, equal in diameter to the diameter of the well, below the casing, to a point at least five feet below the bottom of the casing; and immediately after drawing the casing, except in regions where the well caves after the withdrawal of the casing, shall drive a round, seasoned wooden plug at a point just below where the lower end of the casing rested; which plug shall be at least three feet in length, tapering in form, and of the same diameter at the distance of eighteen inches from the smaller end, as the diameter of the hole below the point at which it is to be driven. After the plug has been properly driven, there shall be filled in on top of the same sand or rock sediment to the depth of at least fifty feet above the top of the oil or gas bearing sand or rock."

I certify that on the 15th day of April, 1926, I was employed

by South Penn Oil Co. to work on Well Number 1

J. H. Metzger Farm, in Marion County,

and State of West Virginia, and that I read and examined the provisions of the law above quoted, and that the well was plugged in accordance therewith.

In addition to the requirements of the above law, which were complied with, the work of plugging said well was further perfected in the following manner:

This well was filled up 10ft above border sand with Rock sediment & a 5in wooden plug set at a depth of 9200ft after this 10ft more Rock sediment a second 5in wooden plug 10ft more Rock sediment a third 5in wooden plug 10ft more Rock sediment a 5 in head plug and 10ft more Rock sediment on top of same. After the 5 3/4 casing was pulled a 6 in plug was set at a depth of 2172ft 10ft of Rock sediment was put on top of this a second 6 in plug was set with 10ft more Rock sediment on top of same after the 6 3/8 casing was pulled an 7 in wooden plug was set at a depth of about 500ft and a 10 in wooden plug set at about 330ft with 20ft of Rock sediment on top of same. Hole was run on all plugs & Rock swept 5 & 10 in plugs which could not be done on account of well casing

Approved L. J. Miller Supt.

H. B. Snyder
J. D. [unclear]
Wm. Hart
D. B. Budgett Foreman.

Commenced

Completed

FORMATION RECORD

Kind	Top	Bottom	Steel L.Meas	Test	Kind	Top	Bottom	Steel L.Meas.	Test
24ly Coal	1254	1260			<i>Carry Record</i>				
Unhard	1787	1827			10"	357	357		
Has sand	1800	1850			8 1/4"	1787	1787		
Salt "	2100	2204			6 5/8"	2204	1357 1/4"		
" water	2130				5 1/2"	2695	2172 1/8"		
Big layers	2548	2750			4 1/2" x 4	256'			
salt water	2668								
Hard sand	3105	3115							
50' sand	3150	3215							
Stray "	3395	3452							
Hordon	3454								
oil	3469								
Total Dpth		3485							

PLUGGING RECORD

Band or Zone Rec. Formation	Filling Material	Plugs Used Size & Kind	Casing	
			Pulled	Left In

Description of Monument

Permit No. 049-0754

08/25/2023

Plugging Completed

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S PLUGGING REPORT
OIL AND GAS DIVISION
DEPT. OF MINES

Permit No. 049-0754-RFD-Plug

Well No. #3814

COMPANY Consolidation Coal Company ADDRESS Morgantown, W.V.

FARM John Wetzel DISTRICT Paw Paw COUNTY Marion

Filling Material Used

Liner		Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	
			Coal 1260-1268'					
			Cleared out to-----1800'					
			4 1/2 run fro surface to-----1369'					
			2' tubing set from-----1369 to 1786-33					
			Latch down plug set at-----1337'					
			Float valve set at-----1344'					
			Swedge set at-----1369.33					
			Thixotropic cement pumped from T.D. to 1160'					
			Pos Mix cement from-----1160 to surface					
			Good circulation. Approved by this inspector					

Drillers' Names Mark Wright, David Wright

Remarks: Cemented by Halliburton, Engineer Barnett
Contractor, Lang Brothers, rotary,
Consol Rep. Bob Tennant
M.S.H.A. Rep. Charles Bush

7/18/83

DATE

I hereby certify I visited the above well on this date.

William J. Blosser #502

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT _____ FOR
08/25/2023

RECEIVED
JUN 23 1983

Plugging Technique To Be Utilized When A Previously
Abandoned Well Cannot Be Cleaned Out To Its Total Depth

OIL & GAS DIVISION
DEPT. OF MINES

Since the inception of Consolidation Coal Company's well plugging program, a total of 100 previously abandoned oil and gas wells have been effectively plugged and a total of 42 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
2. Allowing for a positive indication of the environment within the wellbore across the coal seam.
3. Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

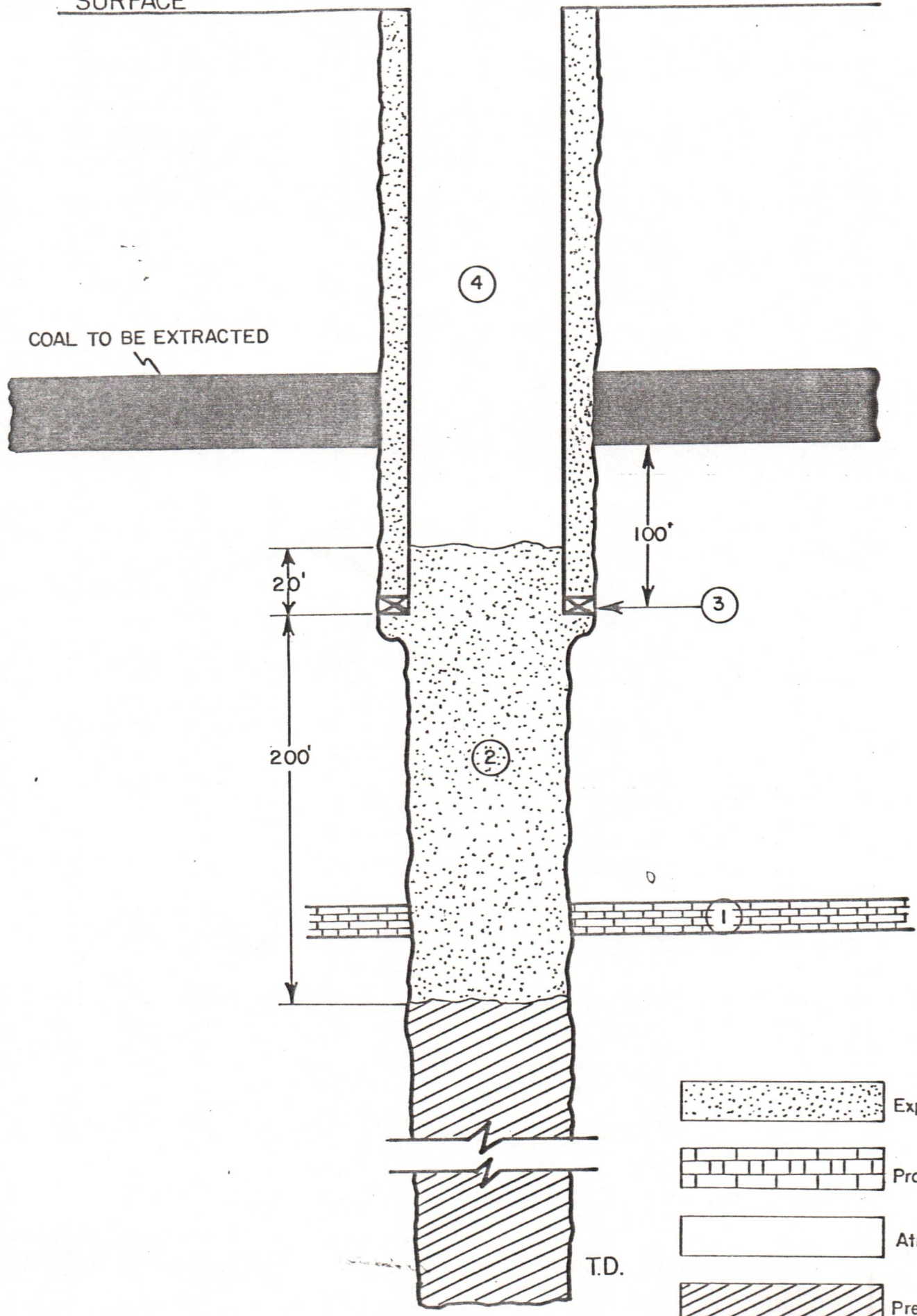
Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone ① and/or no less than 300' below the lowest mineable coal seam.
2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. ③
3. An expandable cement plug ② will be set in the wellbore adhering to the following specifications:
 - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

- b) While maintaining this over balanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
 - c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated ④ from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.

SURFACE

COAL TO BE EXTRACTED



- Expanding Cement
- Producing Zone
- Atmosphere
- Previous Plug

08/25/2023



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JUN 23 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>Consolidation Coal Company</u> Coal Operator	<u>Consolidation Coal Company</u> Name of Well Operator
<u>P. O. Box 1314, Morgantown, WV 26507-1314</u> Address	<u>P. O. Box 1314, Morgantown, WV 26507-1314</u> Complete Address
<u>Same</u> Coal Owner	<u>June 20, 1983</u> Date
<u>Consolidation Coal Co.</u> Lease or Property Owner	<u>WELL TO BE ABANDONED</u>
<u>Morgantown, WV 26507-1314</u> Address	<u>Paw Paw</u> District
	<u>Marion</u> County
	<u>Well No. 3814 (Consol)</u>
	<u>John Whetzel</u> Farm
<u>Inspector William Blosser</u>	<u>Telephone 363-9105</u>

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Roger Duckworth
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

47-049-0754-R-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

1. Clean out wellbore to T.D., if practical.
2. Fill wellbore with fluid such that an "overbalanced" condition exists in the wellbore.
3. Set through tubing, by the "balanced plug" method, an expandable cement plug adhering to the following specifications:
 - a. The bottom of the cement plug shall be no less than 300' below the lowest mineable coal seam and shall extend to no less than 100' below the lowest mineable coal seam. (The plug shall be no less than 200' in length).
4. Run 4½" O. D. vent pipe to the top of the expandable cement plug (100' below the lowest mineable coal seam).
5. Cement the 10" x 4½" annulus from the bottom of the 4½" O. D. casing to the surface and 20' inside the 4½" O. D. pipe with expandable cement.

(See Exhibit No. 1)

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,


Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

12th day of July, 1983.

DEPARTMENT OF MINES
Oil and Gas Division

08/25/2023

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company
COAL OPERATOR OR OWNER
 P. O. Box 1314, Morgantown, WV 26507-1314
ADDRESS
 Consolidation Coal Company
COAL OPERATOR OR OWNER
 Same as above
ADDRESS
 Consolidation Coal Company
LEASE OR PROPERTY OWNER
 Same as above
ADDRESS

Consolidation Coal Company
NAME OF WELL OPERATOR
 P. O. Box 1314, Morgantown, WV 26507-1314
COMPLETE ADDRESS
 October 25, 1983
19
 Paw Paw
WELL AND LOCATION
 District
 Marion
 County
 Well No. 3814 (Consol)

STATE INSPECTOR SUPERVISING PLUGGING

John Wetzel
William Blosser

Farm

RECEIVED

NOV 7 - 1983

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Monongalia

Calvin Lofton

and Mark Wright

OIL & GAS DIVISION

DEPT. OF MINES

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 29 day of June, 1983, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED		CASING	
		SIZE & KIND	CSS PULLED	CSS LEFT IN	
Cleaned out well bore to 1800', found and pulled 115' of 6 5/8" casing from 1220' to 1320'. Casing starts again from 1575' to below 1800'. Ran coal protection string as follows: 2 3/8" tubing from 1787' to 1370'. 4 1/2" casing from 1370' to surface.		2 3/8" tubing 4 1/2" casing	1787' to 1370'	1370' to surface	
Circulated cement to surface as follows: Pumped 800 sacks of Poz Mix followed by 250 sacks of expanding type cement. Displaced cement to 1337' with water. Let set and bailed dry.					
COAL SEAMS NAME) Pittsburgh	1260' - 1268'	DESCRIPTION OF MONUMENT Five feet of 4 1/2" casing with plaque stating: Consol 3814 MAR-554-R-P			

and that the work of plugging and filling said well was completed on the 18th day of July, 1983

And further deponents saith not.

Sworn to and subscribed before me this 1st day of November, 1983

My commission expires:

September 28, 1988

Calvin Lofton
Mark Wright
 Notary Public

08/25/2023

Permit No 049-754-R-P
049-754-R-P

Marion 754-R-P

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DEPT. OF THE ARMY

08/25/2023

100-124-1-1



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED

APR 24 1984

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY CONSOLIDATION COAL CO

PERMIT NO 0754-R-P
049-0574-R-P

MORGANTOWN W.V

FARM & WELL NO J. WETZEL-3814

DIST. & COUNTY PAW PAW/MARION

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	<u>✓</u>	_____
23.05	No Surface or Underground Pollution	<u>✓</u>	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	<u>✓</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Daryl R. Ellis

DATE 4 - -84

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

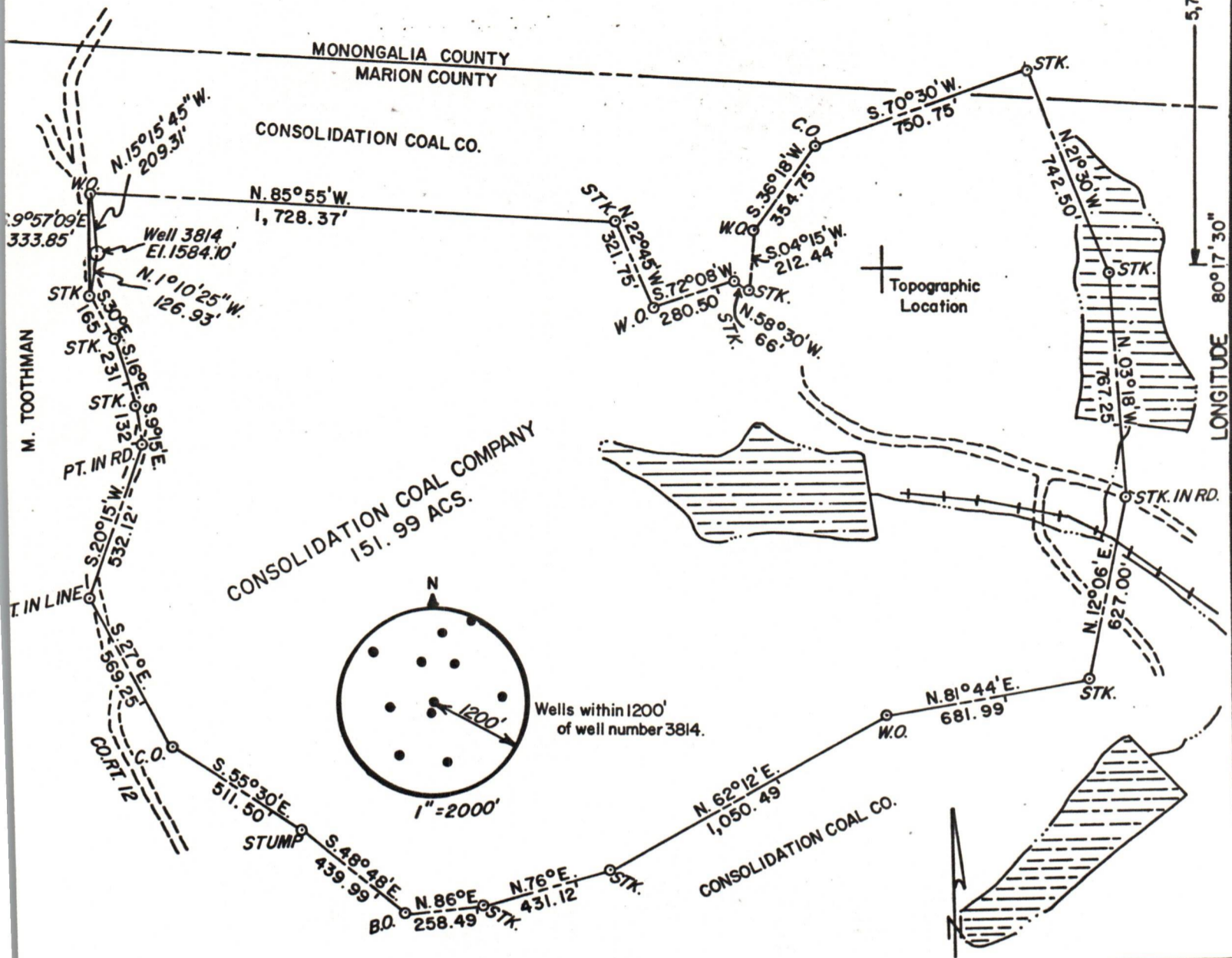
T. L. ...
Administrator-Oil & Gas Division

April 27, 1984
DATE

LATITUDE 39° 37' 30"

4,710

5,700
LONGITUDE 80° 17' 30"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 5000
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO THE U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Donald W. Bonn
 R.P.E. 2901 L.L.S. _____

PLACE SEAL HERE

+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE, 19 83
 OPERATOR'S WELL NO. 3814
 API WELL NO. _____
 47 - 049 - 0754 - R-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1584.10 WATER SHED SUGAR RUN
 DISTRICT PAW PAW COUNTY MARION
 QUADRANGLE MANNINGTON 7.5'

SURFACE OWNER CONSOLIDATION COAL COMPANY ACREAGE 151.99
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE 08/25/2023

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION NONE ESTIMATED DEPTH 3485'
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH
 ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314
 MORGANTOWN, WV 26505 MORGANTOWN, WV 26505