

1)	Date:	June 27	, 19 83
	Operato		

Well No. S-466 John Amos #1

3) API Well No. 47 Permit County

DRILLING CONT	TRACTOR:			TATE OF WEST V		State	County
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4) WELL TYPE						binion aline seemid:	
5) LOCATION		on: 100		/ Underground Watershed:	Tygart Vall		/ Shallow/)
) LOCATION	District	Company of the Compan	della scaria	County:	Marion	Quadrangle:	Fairmont West
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7) OIL & GAS		iem, wv z	0420	The second secon		Salem, WV	
ROYALTY		John D. A			12) COAL OPERA	TOR	iam aran m. (c
Address	1950	Country mont, WV	Club Road	OH, COLLEGEY P	Address	other and the first of the state of the stat	I h orotold to
Acreage	79	morre, wv			13) COAL OWNER	O(S) WITH DECLAR	ATION ON RECORD:
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O) OIL & GAS		TO BE NOTIFIED BLOSS				P. O. Box 55	Coal Company
Name		4, Box 31		on diana so the aga	Address	Fairmont, WV	
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				feet;	salt,		The laboration
19) Approxi	mate coal sea	m depths:		Is co	al being mined in the	area? Yes X	/ No
) CASING AN	ID TUBING	PROGRAM				e santa prong anime i	20) F.upoled
CASING OR TUBING TYPE	1	SPECIFICAT		FOOTA	GE INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
TOBING TITE	Size	Grade per f			Left in well	(Cubic feet)	200 aAn G 200
Conductor Fresh water	11 3/4			30'	1 163 Ed. atte	Person fail hed to	Kinds
Coal			10 100 100 110		La constant	100110011111111111111111111111111111111	Sizes
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1) EXTRACTION Check and property of the control of		the following:		magai adi ai isti.	tal and burnedmid	oos anamagan e	ed with the
X Includ	ed is the leas	e or leases or ot			A STATE OF THE SECOND CONTRACTOR AND ADDRESS OF	right to extract oil or	gas.
			(1) through (4)). (See reverse side	for specifics.)	edit do Ling ylerion	unless pre-
	extract, prod	luce or market th					ng for flat well royalty or a
				oil or gas in place w	hich is not inherently	y related to the volum	e of oil or gas so extracte
		Yes No X		e answer is Yes, you	may use Affidavit F	orm IV-60.	u sanne of
3) Required Cop	pies (See reve	rse side.)		The factor of the first		alib in lateral and	with ever
(A) Copies of the	is Permit Appoperator, coa	plication and the lowner(s), and	e enclosed plat coal lessee on c	and reclamation plan or before the day of	n have been mailed be the mailing or deliver	y registered mail or de ry of this Permit Appl	elivered by hand to the abo
	arleston, Wes		.11		()		L X. II
Notary:	ane	ewn	ght	Code groups du la la	Signed:	ames 1	1 x co-1
My Commission	on Expires	June 30,	1990	indigate tricity and	Its: Owner	/Operator	2007 ZSA CAWA
				OFFICE USE	ONLY	the atomy after	2
	17-0	049-0757		DRILLING P		Augus	st 2 83
ermit number _	47-0	143-0131				Date	08/25/2023
This permit cover	ing the well o	perator and we	l location show	vn below is evidence	of permission grante	ed to drill in accordance	ce with the pertinent legal
uirements subject	t to the cond	itions contained	herein and on	the reverse hereof.	Notification must be	given to the District C	Dil and Gas Inspector. his contractor shall notify
roper district oil	and gas insp	ector 24 hours b	efore actual pe	ermitted work has co	mmenced.)	alcharique in air	v balte acc ast roles
ermit expires _	A	ugust 2,	1985	unless	drilling is commenced	prior to that date and	prosecuted with due diliger
Bond:	Agent:	Plat:	7 Casi	Fee Fee	-	111	X
08/5	1	0 00	1	1810	Ad	lministrator, Office of	Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Neth of this Pernett against the inflation of	A constant control owners), and past lessee on archefore the day aftitum mailing or at thus cerear, every virginism	Mines
The following waiver must be converted a declaration	ompleted by the coal operator and by any coal owner or coal lessee under Code 22-4-20, if the permit is to be issued within fifteen (15)	
days of receipt thereof.	Control of the contro	
	OFFICE USE ONLY	

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The undersigned coal operatoramined this proposed well location. If	/ owner	/ lessee	of the coal under	08/25/2023 this well location has ex-
added to the mine map. The undersign operator has complied with all applications.	ed has no objection	to the work propos	sed to be done at this loc	ation, provided, the well
congress of socores with descriptions				Permit expires
Date:, 450 b/ts 110 to 20110 , 19	minus.	Ву	8) 189 N	College 1

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-			June	41

19 83

2) Operator's

Well No. S-466 John Amos #1

3) API Well No. 47 049 0757
State County Permit

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

4) WELL T	YPE: A.	Oil_	_/ G	as X	_/				
5) LOCATIO	ON: El	evation	on: 1	009	ICT10	n x / Und Water	ergroung sto	rage / Dee t Valley Rive	p_/ Shallow_/
	District: Union Cour						y: Marion		ngle: Fairmont We
6) WELL OF) WELL OPERATOR James F. Scott Address P. O. Box 112							GNATED AGENT	Darrel Wright
Addr	ress						Add	ress P. O.	Box 112
8) OIL & G	AC TAICE	Salem	, WV	2642	6			Salem,	WV 26426
	William			NOTT	F.TED			LING CONTRACT	OR:
Addres			Box 31	7			Name		
	Fai	rmont.	WV 2	6564				dress	
O) PROPOSE	D WELL	WORK:	Drill	x /	Dril	1 Deeper	/ Redrill	/ Stimulate	
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									27.000
CASING OR TUBING TYPE			Weight	NS	1	POOTAC	E INTERVALS	CEMENT FILLUP	PACKERS
-	Size	Grade	per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
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Intermediate	8 5/8	000				Ave.	F001		Sizes
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				Dat			(Sie	gnature	Date:
							-		08/25/2023



OIL & GAS DIVISION DEPT. OF MINES

INSTRUCTIONS TO SURFACE OWNERS

AND

EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, WV 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

"(1) The proposed well work will constitute a hazard to the safety of persons; or "(2) The plan for soil erosion and sediment control is not adequate or effective; or

"(3) Damage would occur to publicly owned lands or resources; or
"(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

08/25/2023.



DATE	ADRU	- 26 -	1983
	ILLINE	26	1103

WELL NO.

State of Mest Hirginia API NO. 47 - 049 - 0757

Bepartment of Mines Gil and Gas Bivision

		DESIGNATED AGENT Darrel WRIGHT
Address P.O. Box 112 SALEM, WV		Address P.O. Box 112 _ SALEM, WIV
Telephone 623-9600		Telephone 623-9600
LANDOWNER SOUTHERN CHIO COAL CO.		SOIL CONS. DISTRICT MONONGAMEN
Revegetation to be carried out by	GREEN	BRIER HYDROSEEDING (Agent
This plan has been reviewed by	MONO	ONGA HELA SCD. All corrections
and additions become a part of this p		5/6/83
		(Date)
		(SCD Agent)
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PHONE NO.

623-9600

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE FAIRMONT EAST & FAIRMONT WEST 7/2 QUADS

LEGEND Well Site Access Road Ch

Form IV-2 (A) Reverse

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b. In addition, service must be made on the surface owner(s) and the person(s)

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE (S) AND OTHER CONTINUING CONTRACT (S)

- Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-
- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee,	lessee, etc.		megi ang	
John D. Amos et al		F. Scott	Royalty 1/8	Book Pa	201

08/25/2023

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia COUNTY OF Harrison :	049-013
The undersigned, being first duly sworn, says that the undersigned and complete copy of all sides of (1) Notice on Form IV-2(A) x / Form IV-3(A) / Form IV-4 (2) Application on Form IV-2(B) x / Form IV-3(B) / Form IV-4 (3) Plat showing the well location on Form IV-6, and (4) Construction and Reclamation Plan on Form IV-9 (unless the is to plug a well) all with respect to operator's Well No. S-466 Amos #1 located Union District, Marion County, West	(A) / (B) / application
upon the person or organization named	virginia,
Southern Ohio Coal Company	
by delivering the same in Marion County, State of West on the 27 day of June , 19 83 in the manner specified by	<u>Virgini</u> a elow.
[COMPLETE THE APPROPRIATE SECTION]	
For an individual: [] Handing it to him / her / or, because he / she take it when I offered it, by leaving it in his / her	_/ refused to / presence.
[] Handing it to a member of his or her family above the age named who resides at of abode of the person to be served, and asking the family it to the person to be served as soon as possible.	
For a partnership: [] Handing it to	tner of the en I handed it
For a limited partnership: [] Handing it to the general partner, named because the general partner refused to take it when I tricover, by leaving it in the presence of the general partner.	, or, ed to hand it r.
For a corporation: [V] Handing it to the corporation's employee V officer attorney in fact / named Gary Timms	/ directo <u>r</u> /
(Signature of person ex	ecuting service)
Taken, subscribed and sworn before me this <u>zs</u> day of <u>June</u> My commission expires <u>1/9/91</u>	, 19 <u>83</u> .
Com 1 Mosein	
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE) Notary Public	Ć ,

AGREEMENT, made and carred into the 23rd day of Match. 19.83 by an above John D., Amon and Florence C. Amon (vafe). Mary Kathaya McCartney and James R. McCartney (husband) Perinader called Lessor, whether one or more, and James R. Scott. party of the first pan are called Lessor. Provided the company of the first pan are called Lessor. WITNESSETH, that the said Lessor for and in consideration of the sum of ONE DOLLAR to them in hand well and raid by the Lessor for the recipit of which is hereby acknowledged, and of the covenants and agreements hereinader contained of the covenants and agreements hereinader contained of the covenants and agreements hereinader contained of the proposed operating for oil and gas, and oil tasting teals, pumps, stations an aroutures between the contained and the phase who had a state of the said products, and of laying pipe lines on, over and across the leased premises and other adjointing teals, pumps, stations an aroutures between the contained and rights of way for roads ways over and across the Leased premises and other adjointing land of Lessor that the contained and rights of way for roads ways over and across the leased premises and other adjointing land of Lessor that the said of the coverage of the coverage of the said of laying pipe lines on, over and across the leased premises and other adjointing land of Lessor that the contained and rights of way for roads ways over and across the Leased premises and other adjointing land of Lessor that the way of the said of laying the layer of roads ways over and across the Leased premises and other adjointing and of Lessor in the waste by lands of law of the layer of layer and a cross the Leased premises and the layer of layer and layers and layers and layers and layers and					00 -				0.0	
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THIS INSTRUMENT PREPARED BY SOUTH OF A COM

OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

• Complete items 1, 2, 3, and 4 on the reverse.

• Attach to front of article if space permits, otherwise affix to back of article.

• Endorse article "Return Receipt Requested"

• adjacent to number.





RETURN



James F. Scott

(Name of Sender)

P. O. Box 112

(Street or P.O. Box)

Salem, WV 26426

(City, State, and ZIP Code)

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT OIL & GAS DIVISION

Permit No. 049-0757

DEPT. of MINES

Oil or Gas Well_

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Rock pressure	lbs,hrs.	NAME OF SER	RVICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHE
Fresh water	feetfeet	FEET	INCE	IES	_FEET	INCHE
Salt water	feetfeet	FEET.	INCH	ies	_FEET	INCHE
Drillers' Names 57	EWART DRI	lliv6		and the second		

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12-11-83

Robert Stewart Diother The DZ INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No		
COMPANY			ADDRESS			200	
FARM							
Filling Material Used							
Liner Lo	cation	Amount	Packer	Location			
PLUGS USED	AND DEPTH PLACED			1			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES		G AND TU	BING	
		COAD	CONSTRUCTION LUCATION	RECOVERED	SIZE	Los	
Angre de la la companya de la compan	100						
			,	+			
				18 Lance 10 10 10 10 10 10 10 10 10 10 10 10 10			
	_33234.75						
	483,487.0						
	3						
rillers' Names							
mers wames				-			
marks:							
	Chambu via a c						
BAYE	hereby certify I vis	sited the above	well on this date.				

DISTRICT WELL INSPECTOR

IV-35 (Rev 8-81) OII

OIL & GAS DIVISION

DEPT. OF MINES



State of Mest Airginia Pepartment of Mines Gil und Gas Division

Date	January 23, 1984
Opera	itor's
Well	No. S-466
Farm	John Amos #1
API N	6. 47 - 049 - 0757

(Continue on reverse side)

WELL OPERATOR'S REPORT
OF
OF CHILDRE EDACTIBLIES AND OR STEMPLE ATTEMPT OF DEP

LOCATION: Elevation: 1009 Watershed	Tygart Valle	ey River	Standard great and proposed activities and the con-	
District: Union County	Marion	_Quadrangl	e Fairmon	t West
COMPANY James F. Scott			1	16
ADDRESS P. O. Box 112, Salem, WV 26426	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Darrel Wright ADDRESS P. O. Box 112, Salem, WV 26426	Tubing	Drilling	in Well	Cu. ft.
	Size	1000		
SURFACE OWNER Southern Ohio Coal Co.	20-16 Cond.	15'		
ADDRESS P. O. Box 552, Fairmont, WV	13-10"		14	
MINERAL RIGHTS OWNER John D. Amos et al	9 5/8			
ADDRESS 1950 Country Club Road, Fairmont, WV	8 5/8	W. C	575	to surface
OIL AND GAS INSPECTOR FOR THIS WORK William	7			
Blosser ADDRESS Rt. 4, Fairmont, WV	5 1/2			
PERMIT ISSUED 8/2/83	4 1/2		2023	100 sks
ORTILING COMMENCED 12/11/83	3			
DITTING COMPTENIED 10/10/100		New Zord and and the	-/1.1 - 18.14. + 14	order de la servición
781111NG COMPTETED 12/19/83	2			
F APPLICABLE: PLUGGING OF DRY HOLE ON	2			
ONITINUOUS PROGRESSION FROM DRILLING OR	Liners			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used			
ONITINUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED	Liners	2000		
ONITINUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED N EDOLOGICAL TARGET FORMATION Fourth San	Liners used	Dept	-h 1854-19	42 feet
DNITINUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED N EDOLOGICAL TARGET FORMATION Fourth Sand Depth of completed well 2112 feet	Liners used d Rotary	Dept	-h 1854-19	42 feet
DONITIOUUS PROGRESSION FROM DRILLING OR LEWORKING. VERBAL PERMISSION OBTAINED IN	Liners used Rotary Salt 67	Dept / Cable	in 1854-19	42 feet
DNITHUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED IN POLOGICAL TARGET FORMATION Fourth Sand Depth of completed well 2112 feet Water strata depth: Fresh 35,375, feet; Coal seam depths: 224-229	Liners used Rotary Salt 67	Dept / Cable	in 1854-19	42 feet
Depth of completed well 2112 feet Water strata depth: Fresh 35,375, feet; Coal seam depths: 224-229 DPEN FLOW DATA	Rotary Salt 67 Is coal	Dept / Cable / Cable being mine	th 1854-19 e Tools_ ed in the	42 feet area?yes
DNITHUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED IN POUrth Sand Depth of completed well 2112 feet Water strata depth: Fresh 35,375, feet; Coal seam depths: 224-229 DPEN FLOW DATA Producing formation Fourth Sand	Inners used Rotary Salt 67 Is coal	Dept / Cable /	th 1854-19 e Tools ed in the	42 feet area?yes
DNITHUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED IN POUR SAME DEPTH OF COMPLETED WHITE STREET FORMATION FOURTH Same Depth of completed well 2112 feet Water strata depth: Fresh 35,375, feet; Coal seam depths: 224-229 OPEN FLOW DATA	Inners used Rotary Salt 67 Is coal Pay Oil: In	Dept / Cable / Cable / Cable / Cable / Zone dept / Lial open	th 1854-19 e Tools ed in the th 1854-1 flow	area?yes 942 feet Bbl/d
DNITHUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED DEPTH OF completed well 2112 feet Water strata depth: Fresh 35,375, feet; Coal seam depths: 224-229 PEN FLOW DATA Producing formation Fourth Sand Gas: Initial open flow Mcf/d	Inners used Rotary Salt 67 Is coal Pay Oil: In	Dept / Cable /	th 1854-19 Tools ed in the th 1854-1 flow	area?/es 942 feet Bbl/d Bbl/d
DNITHUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED DEPTH OF completed well 2112 feet Water strata depth: Fresh 35,375, feet; Coal seam depths: 224-229 PEN FLOW DATA Producing formation Fourth Sand Gas: Initial open flow Mcf/d Final open flow 704 Mcf/d	Inners used Rotary Salt 67 Is coal Pay Oil: Ini Fir	Dept / Cable /	th 1854-19 Tools ed in the th 1854-1 flow ho	area?yes 942 feet Bbl/d Bbl/d
ONTINUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED N EDLOGICAL TARGET FORMATION Fourth Sand Depth of completed well 2112 feet Water strata depth: Fresh 35,375, feet; Coal seam depths: 224-229 PEN FLOW DATA Producing formation Fourth Sand Gas: Initial open flow Mcf/d Final open flow 704 Mcf/d Time of open flow between ini	Inners used Rotary Salt 67 Is coal Pay Oil: Ini Fir	Dept / Cable /	th 1854-19 th 1854-19 th 1854-1 flow ho th 72 hou	area?yes 942 feet Bbl/d Bbl/d urs rs shut in
ONTINUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED N BOLOGICAL TARGET FORMATION Fourth Sand Depth of completed well 2112 feet Water strata depth: Fresh 35,375, feet; Coal seam depths: 224-229 PEN FLOW DATA Producing formation Fourth Sand Gas: Initial open flow Mcf/d Time of open flow between ini Static rock pressure 700# psig(surface) (If applicable due to multiple completion)	Rotary Salt 67 Is coal Pay Oil: In: tial and f: ce measure	Dept / Cable /	th 1854-19 th 1854-19 th 1854-1 flow ho r 72 hour	area?/es 942 feet Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d
DNITHUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED N EPOLOGICAL TARGET FORMATION Fourth Sand Depth of completed well 2112 feet Water strata depth: Fresh 35,375, feet; Coal seam depths: 224-229 DPEN FLOW DATA Producing formation Fourth Sand Gas: Initial open flow Mcf/d Time of open flow between ini Static rock pressure 700# psig(surface)	Inners used Rotary Salt 67 Is coal Pay Oil: Inf tial and fi ice measure n) Pay	Dept / Cable / Cable / Cable / O feet being mine / zone dept / tial open final tests ment) after / zone dept / zone zone zone zone zone zone zone zone	th 1854-19 th 1854-19 th 1854-1 flow ho th 72 hou th	area?/es 942 feet Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Feet

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fourth Sand

Sand 80/100 50 sks 311 bb1s H₂0 Sand 20/40 250 sks

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} }	10 20 224 229 373	H ₂ 0 @ 35' ½" stream
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)	224 229	H ₀ 0 0 35' ½" stream
)	229	Tau (33 à Siream
)		2 2 301 Cull
	1 3/3	U O O 2751 111 stress
	445	H ₂ O @ 375' 1" stream
	475	
0 3 0 0	765. 790 820 950 995 1100 1343 1699 1840 1900	H ₂ 0 @ 670'.l" stream
	2112 TD	
	77 404	
)))) 00 13 10 10 10 10 17	820 950 995 1100 1343 1699 10 1840 1900 1947

(Attach separate sheets as necessary)

	es F. Scott
Weat	Operator 0 4/08/25/2023
By:	James & Scott
Date:	January 23, 1984

Note: Regulation 2.02(i) provides as follows: "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."



State of West Virginia

Bepartment of Mines Gil and Gas Bivision Charleston 25305

FINAL INSPECTION REPORT

	INSPECTORS (Febr	compliance uary 3, 19			
COMPANY	James F. Scott	, ,	PERMIT NO _		049-0757
P. 0.	Box 112		FARM & WELL	NO	John Amos #1
Salem	, West Virginia 26426		DIST. & COU	NTY	Union/Marion
				IN	COMPLIANCE
RULE	DESCRIPTION			YES	NO NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Prepared before Drilling to H High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Reclaimed Drilling Pits No Surface or Underground Pol Requirements for Production & Well Records on Site Well Records Filed Identification Markings	Prevent Was nt Waste Ilution	-		
I HAVE I	NSPECTED THE ABOVE CAPTIONED To	VELL AND RE	SIGNED THAT		000
			DATE: 6-		
with Chap	l record was received and recloter 22, Article 4, Section 2, for the life of the well.	lamation re , the above	equirements a	appr	oved. In accordance
			Administrato	or-O	oil & Gas Division

June 27, 1984 DATE

08/25/2023

