



1) Date: June 28, 19 83
 2) Operator's Well No. S-465 Ernest Vangilder
 3) API Well No. 47 049 0758
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1062 Watershed: North Fork of River Run
 District: Grant County: Marion Quadrangle: Fairmont West
- 6) WELL OPERATOR James F. Scott 11) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
- 7) OIL & GAS ROYALTY OWNER Ernest Vangilder 12) COAL OPERATOR
 Address 1023 1/2 Virginia Avenue Address
Fairmont, WV 26554
- 8) SURFACE OWNER Ernest Vangilder 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 1023 1/2 Virginia Avenue Name Hillman Coal & Coke
Fairmont, WV 26554 Address 1900 Grant Building
 Pittsburgh, PA
- 9) FIELD SALE (IF MADE) TO: Name
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name William Blosser
 Address Route 4, Box 317
Fairmont, WV 26564
- 14) COAL LESSEE WITH DECLARATION ON RECORD: Name
 Address
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) 50 foot
- 16) GEOLOGICAL TARGET FORMATION, 50 foot
- 17) Estimated depth of completed well, 1800 feet
- 18) Approximate water strata depths: Fresh, feet; salt, feet.
- 19) Approximate coal seam depths: Is coal being mined in the area? Yes X / No

RECEIVED
JUL 12 1983

OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8						500'	to surface	By Rate 15-05
Production	4 1/2						1900'	125 sks	Depths set by Rate 15-01
Tubing									
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Darrel Wright
 My Commission Expires June 30, 1990

Signed: James F. Scott
 Its: Owner/Operator

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-049-0758 August 2, 19 83
 Date 08/25/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 2, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u> </u>	Agent: <u> </u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>1814</u>
---------------------	----------------------	---------------------	-----------------------	------------------

 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/25/2023

Date: _____, 19____

By _____

Its _____



IV-9
(Rev 8-81)

DATE 6-27-83

WELL NO. S-465 VANGILDER #1

API NO. 047 - 049 - 0758

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JAMES F. SCOTT

DESIGNATED AGENT DARREL WRIGHT

Address P.O. Box 112 SALEM, WV

Address P.O. Box 112 SALEM, WV

Telephone 623-9600

Telephone 623-9600

LANDOWNER ERNEST VANGILDER

SOIL CONS. DISTRICT MONONGAHELA

Revegetation to be carried out by GREENBRIER HYDROSEEDING (Agent)

This plan has been reviewed by Monongahela SCD. All corrections and additions become a part of this plan: 7-1-83 (Date)

Howard Clark
(SCD Agent)

RECEIVED

JUL 12 1983

ACCESS ROAD

Structure ROAD CULVERT OR STREAM CROSSING (A)

Spacing SIZED AS NEEDED

Page Ref. Manual 2-7 OR 2-20

Structure ROAD CROSS DRAINS (B)

Spacing 10% slope [(80') spacing]

Page Ref. Manual 2-1

Structure DRAINAGE DITCH (C)

Spacing Along Roadside

Page Ref. Manual 2-12

LOCATION & GAS DIVISION

Structure DEPT. OF MINES (1)

Material SOIL

Page Ref. Manual N/A

Structure PIT (2)

Material SOIL

Page Ref. Manual N/A

Structure DIVERSION DITCH (3)

Material SOIL

Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5 LIME ACCORDING TO PH TEST

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed* Ky #31 FESCUE 35 lbs/acre

LADINO CLOVER 5 lbs/acre

_____ lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5 LIME ACCORDING TO PH TEST

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Seed* Ky #31 FESCUE 35 lbs/acre

LADINO CLOVER 5 lbs/acre

_____ lbs/acre

08/25/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY BRAD THOMAS

ADDRESS P.O. Box 112

SALEM, WV 26426

PHONE NO. 623-9600

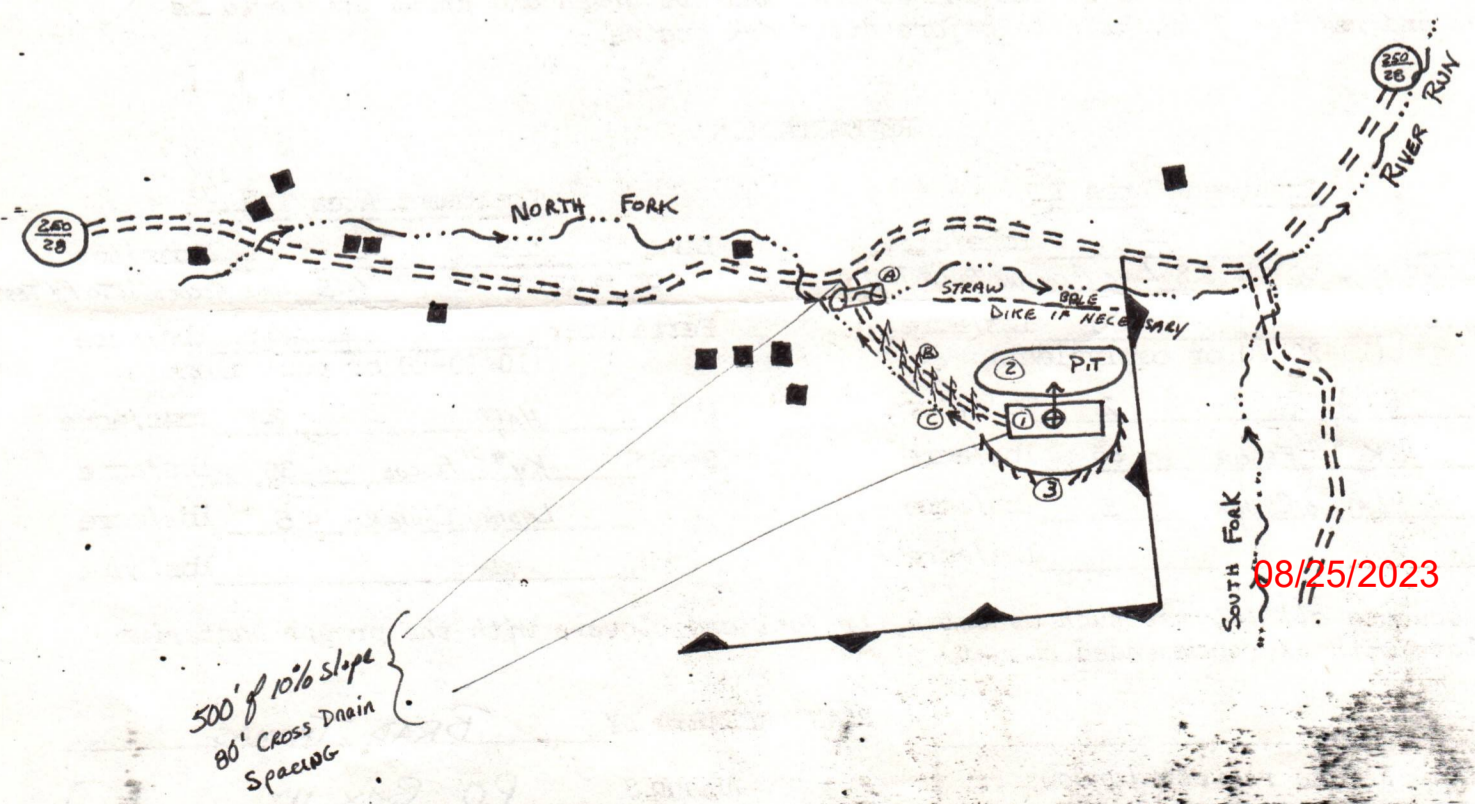
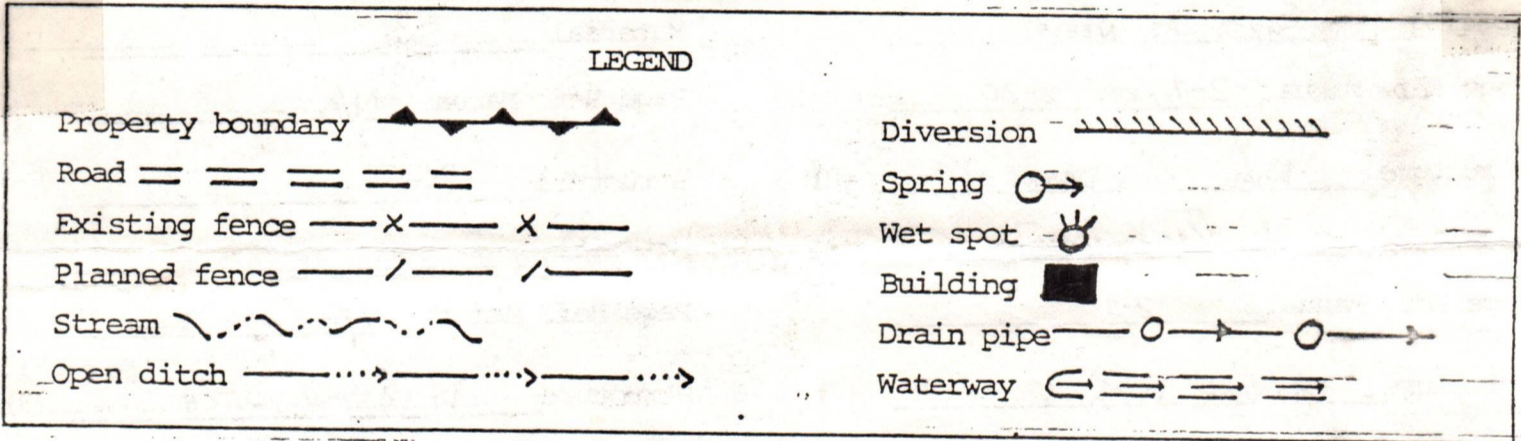
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE FAIRMONT WEST 7 1/2' QUAD

LEGEND
Well Site ⊕



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, WV 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

08/25/2023

1) Date: June 28 1983

2) Operator's
Well No. S-465 Ernest Vangilder

3) API Well No. 47 049 0758

State County Permi

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil / Gas /
B. (If "Gas", Production / Underground storage / Deep / Shallow /
- 5) LOCATION: Elevation: 1062 Watershed North Fork of River Run
District: Grant County: Marion Quadrangle: Fairmont West
- 6) WELL OPERATOR James F. Scott
Address P. O. Box 112
Salem, WV 26426
- 7) DESIGNATED AGENT Darrel Wright
Address P. O. Box 112
Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name William Blosser
Address Route 4, Box 317
Fairmont, WV 26564
- 9) DRILLING CONTRACTOR:
Name _____
Address _____
- 10) PROPOSED WELL WORK: Drill / Drill Deeper / Redrill / Stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, 50 foot
- 12) Estimated depth of completed well (or actual depth of existing well), 1800 feet
- 13) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8						500'	to surface	
Production	4 1/2						1900'	125 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

Ernest Vangilder Date: 5/28/83
(Signature)

By _____

(Signature) Date: _____

Its _____ Date: _____

08/25/2023
RECEIVED

JUL 12 1983

OIL & GAS DIVISION
DEPT. OF MINES

1) Date: June 28, 1983
2) Operator's Well No. S-465 Ernest Vangilder
3) API Well No. 47 049 0758
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Ernest Vangilder
Address 1023 1/2 Virginia Avenue
Fairmont, WV 26554
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Hillman Coal & Coke
Address 1900 Grant Building
Pittsburgh, PA
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
James F. Scott
this 28 day of June, 1983.
My commission expires 6/30, 1990.
Daniel Wright
Notary Public, Harrison County,
State of West Virginia

WELL OPERATOR James F. Scott
By James F. Scott
Its Owner/Operator
Address P. O. Box 112
Salem, WV 26426
Telephone 304-623-9600

RECEIVED
JUL 14 1983
OIL & GAS DIVISION
DEPT. OF MINES

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Ernest J. Vangilder et ux	James F. Scott	1/8	845	1074

Handwritten signature: Ernest J. Vangilder

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/25/2023

Date: July 6, 1983

By Hillman Coal Company
William R. Kohl
 Its Geologist



1) Date: June 28, 19 83
 2) Operator's Well No. S-465 Ernest Vangilder
 3) API Well No. 47 State 049 County 0758 Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas x /
 B (If "Gas", Production x / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1062 Watershed: North Fork of River Run
 District: Grant County: Marion Quadrangle: Fairmont West
- 6) WELL OPERATOR James F. Scott 11) DESIGNATED AGENT Barrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
- 7) OIL & GAS ROYALTY OWNER Ernest Vangilder 12) COAL OPERATOR
 Address 10231 Virginia Avenue Address
Fairmont, WV 26554
- 8) SURFACE OWNER Ernest Vangilder 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 10231 Virginia Avenue Name Hillman Coal & Coke
Fairmont, WV 26554 Address 1900 Grant Building
Pittsburgh, PA
- 9) FIELD SALE (IF MADE) TO: Name
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name William Blosser
 Address Route 4, Box 317
Fairmont, WV 26564
- 14) COAL LESSEE WITH DECLARATION ON RECORD: Name
 Address
- 15) PROPOSED WORK: Drill x / Drill deeper / Redrill / Fracture or stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, 50 foot
- 17) Estimated depth of completed well, 1800 feet
- 18) Approximate water strata depths: Fresh, feet; salt, feet.
- 19) Approximate coal seam depths: Is coal being mined in the area? Yes x / No

RECEIVED
 JUL - 8 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>					<u>30'</u>			Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>						<u>500'</u>	<u>to surface</u>	
Production	<u>4 1/2</u>						<u>1900'</u>	<u>125 ska</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Barrel Wright Signed: James F. Scott
 My Commission Expires June 30, 1990 Its: Owner/Operator

OFFICE USE ONLY
DRILLING PERMIT
 Permit number 47-040-1758 Date August 2, 1983
 Date 08/25/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 2, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
-------	--------	-------	--------	-----

Administrator, Office of Oil and Gas

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,
COUNTY OF Harrison :

049-0758

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) x / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) x / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. S-465 E. Vangilder located in Grant District, Marion County, West Virginia, upon the person or organization named--

RECEIVED

JUL 14 1983

Ernest Vangilder

--by delivering the same in Marion County, State of West Virginia on the ___ day of _____, 19__ in the manner specified below.

OIL & GAS DIVISION
DEPT. OF MINES

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[] Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[] Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[] Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[] Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[] Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

D. Edward Arnold
(Signature of person executing service)

Taken, subscribed and sworn before me this 28 day of June, 1983.
My commission expires 1/9/84.

John T. ...
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

08/25/2023

0128

RECEIVED

1933

DEPT. OF MINES
OIL & GAS DIVISION

EXHIBIT THE APPROPRIATE STATE

08/25/2023

AGREEMENT, made and entered into the 28th day of March 19 83 by and between Ernest J. VanGilder + Gela VanGilder (wife)

party of the first part hereinafter called Lessor, whether one or more, and James F. Scott party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor for and in consideration of the sum of ONE DOLLAR to them in hand well and truly paid by the Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of operating for oil and gas, and of installing tanks, pumps, stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil and gas, or water therein from and to wells and pipelines on the premises and on other lands and rights of way for road ways over and across the Leased premises and other adjoining land of Lessor, all that certain track of land situate in Grant

District Marion County and State of West Virginia

on the waters of bounded substantially now or formerly by the Following:

On the North by lands of Mary E. Rogers

On the East by lands of Anna Shaver

On the South by lands of Anna Shaver & George Runion

On the West by lands of Larney Radford & George Efaw

Containing Twenty-five (25) acres, more or less.

Lessee will provide hookup and equipment for free gas to Lessor.

Lessee further agrees to pay Lessor an advanced royalty of \$150.00 per quarter beginning 6 months following completion of well. This advanced royalty will be recovered by Lessee from Lessor's royalty after well starts producing.

It is agreed that this lease shall remain in force for the term of one years from the date of the completion of the Lease and as long thereafter as said land is operated or a location built by Lessee in the search for or production of oil or gas. It is agreed that the leased premises may be fully and freely used by the Lessor for farming and other purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect. The Lessee agrees to pay to Lessors at least quarterly one eighth (1/8) of the wellhead price received from the sale of the oil and gas or both of them.

The said Lessee covenants and agrees to pay delay rental at the rate of Five dollars per acre per year

advance, beginning in three months from this date, until, but not after, a well yielding royalty to the Lessor is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments payable and due under the terms of this agreement may be paid to

Name Ernest VanGilder S. S. No. 236-90-9654

Address 1023 1/2 Virginia Ave, Fairmont W.VA 26554

who is hereby appointed agent to receive the same. If the Lessor does not have title to all the oil and gas in the leased premises, all payments made by the Lessee hereunder shall be proportionate to the interest owned by the Lessor.

The Lessors may lay a line to any one gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas and above what Lessee may require to operate the lease and subject to the use, operation, pumping and right of abandonment of the well by Lessee. Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee published at such time relating to such use of gas. Said free gas shall be limited to 200,000 cubic feet annually. Lessors shall install and maintain regulators, dryers, and meters suitable for the taking and measuring of said gas. All gas in excess of 200,000 cubic feet taken in each year shall be paid for by the Lessor at the current price of the gas utility serving this area.

It is agreed that the Lessee is to have the privilege of using free water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns, it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void. All provisions of this lease shall be binding upon the heirs, executors, successors and assigns of the parties hereto.

In witness Whereof, the parties of this agreements have hereunto set their hands and seals the day and year first, above written.

Ernest J. VanGilder (Seal)
Gela A. VanGilder (Seal)

17th Virginia County of Marion to wit:

Notary Public COMMISSIONER FOR WEST VIRGINIA 08/25/2023

WEST VIRGINIA, TO-Wit: Be it remembered that on the 30 day of March 19 83, the foregoing instrument of writing, bearing date on the 28 day of March 19 83, was presented to me, Janice Cosco, Clerk of the County Commission of Marion County, in my office and together with the certificate thereto annexed was admitted to record at 9:40 o'clock A.M. Teste: Janice Cosco Clerk. Salom, W. Va. 26420

RECEIVED JUL 12 1983 OIL & GAS DIVISION DEPT. OF MINES

RECEIVED

SEP 20 1983



IV-35
(Rev 8-81)

OIL & GAS DIVISION **State of West Virginia**
DEPT. OF MINES Department of Mines
Oil and Gas Division

Date September 19, 1983
Operator's
Well No. S-465 Ernest Vangilder
Farm Ernest Vangilder
API No. 47 - 049 - 0758

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1062 Watershed North Fork of River Run
District: Grant County Marion Quadrangle Fairmont West

COMPANY James F. Scott
ADDRESS P. O. Box 112, Salem, WV 26426
DESIGNATED AGENT Darrel Wright
ADDRESS P. O. Box 112, Salem, WV 26426
SURFACE OWNER Ernest Vangilder
ADDRESS 1023 1/2 Virginia Avenue, Fairmont, WV
MINERAL RIGHTS OWNER Ernest Vangilder
ADDRESS 1023 1/2 Virginia Avenue, Fairmont, WV
OIL AND GAS INSPECTOR FOR THIS WORK William Blosser
ADDRESS Route 4, Fairmont, WV
PERMIT ISSUED August 2, 1983
DRILLING COMMENCED 9/12/83
DRILLING COMPLETED 9/14/83
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON 9/14/83

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.		21'	
13-10"			
9 5/8		594'	
8 5/8			
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION 50 foot Depth 1480-1520 feet
Depth of completed well 2199 feet Rotary ___ / Cable Tools ___
Water strata depth: Fresh 154 feet; Salt 1070 feet
Coal seam depths: 17-19, 76-78 Is coal being mined in the area? yes

OPEN FLOW DATA

Producing formation No show of gas Pay zone depth ___ feet
Gas: Initial open flow No show Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure n/a psig (surface measurement) after ___ hours shut in
(If applicable due to multiple completion--)
Second producing formation ___ Pay zone depth ___ feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in

(Continue on reverse side)

Marion 758

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well plugged and abandoned

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Overburden			0	16	
Shale			16	17	
Coal			17	19	
Shale			19	35	
Sandstone			35	76	
Coal			76	78	
Shale			78	90	
Sandstone			90	104	
Shale			104	154	H ₂ O
Sandstone			154	218	
Shale			218	265	
Sandyshale			265	317	
Sandstone			317	350	
Shale			350	382	
Sandstone			382	405	
Sandstone			405	425	
Shale			425	450	
Sandy Shale			450	500	
Shale			500	575	
Shale			575	610	
Shale			610	618	
Sandstone			618	627	
Shale			627	635	
Sandy Shale			635	720	
Sandstone			720	749	
Shale			749	834	
Sandstone			834	841	
Shale			841	845	
Limestone			845	853	Little Lime
Shale			853	865	
Limestone			865	960	Big Lime
Lime			960	1070	
Shale			1070	1475	H ₂ O
Sandstone			1475	1530	50' Foot
Shale			1530	1585	
Sandstone			1585	1590	
Shale			1590	1595	
Shale			1595	2199 TD	

(Attach separate sheets as necessary)

James F. Scott

Well Operator

By: James F. Scott 08/25/2023

Date: September 19, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Hillman Coal & Coke

James F. Scott

Coal Operator

Name of Well Operator

1900 Grant Bldg. Pittsburgh, Pa.

P.O. Box 112, Salem, W.Va. 26426

Address

Complete Address

September 14, 1983

Coal Owner

Date

WELL TO BE ABANDONED

Address

Grant District

Marion County

Lease or Property Owner

Well No. S-465

Address

Ernest Vangilder Farm

Inspector Wm. Blosser, Rt. 4, Box 317, Fairmont, W.Va. 26564 Telephone 363-9105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

47-049-0758-P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

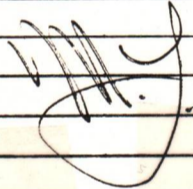
(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Big Injun 975-1075	Standard Cement 6% Gel	150' cement		12 3/4 @ 21' 8 5/8 @ 594'
50 foot 1480-1520		100' cement		
	Detail: Gel hole to surface			
	Set 100' cement plug from 1450-1350			
	6% Gel from 1350 - 750			
	Set 150' cement plug from 750-600			
	6% Gel 600' to surface			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		4 1/2 vent pipe 3' long on top at 8 5/8		
(NAME)		casing properly inscribed as stated by		
(NAME)		law		
(NAME)				

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

**IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.**

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

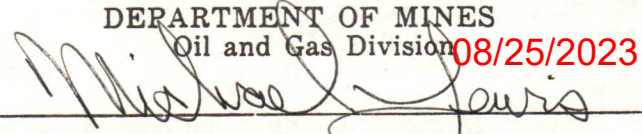
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

14TH. day of September, 19 83.

(VERBAL PERMISSION)

DEPARTMENT OF MINES

Oil and Gas Division 08/25/2023

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

SEP 20 1983

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Hillman Coal & Coke
COAL OPERATOR OR OWNER
1900 Grant Building
ADDRESS
Pittsburgh, PA
COAL OPERATOR OR OWNER
ADDRESS
LEASE OR PROPERTY OWNER
ADDRESS

James F. Scott
NAME OF WELL OPERATOR
P. O. Box 112, Salem, WV 26426
COMPLETE ADDRESS
September 19 19 83
WELL AND LOCATION
Grant District
Marion County
Well No. S-465

Ernest Vangilder Farm

STATE INSPECTOR SUPERVISING PLUGGING William Blosser, P. O. Box 1028, Colfax, WV
Verbal permission to plug well obtained from Mr. Blosser on 9/14/83

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Harrison } ss:
Ed Arnold

and Roger Zinn

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by James F. Scott, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15th day of September, 19 83, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Big Injun 975-1075	Standard Cement 6% Gel	150' cement		12 3/4 @ 21' 8 5/8 @ 594'
50 foot 1480-1520		100' cement		
	Detail: Gel hole to surface			
	Set 100' cement plug from 1450-1350			
	6% Gel from 1350 - 750			
	Set 150' cement plug from 750-600			
	6% Gel 600' to surface			
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)			4 1/2 vent pipe 3' long on top at 8 5/8	
(NAME)			casing properly inscribed as stated by	
(NAME)			law	
(NAME)				

and that the work of plugging and filling said well was completed on the 15th day of September, 19 83.

And further deponents saith not.

Sworn to and subscribed before me this 19th day of September, 19 83.

My commission expires:
June 30, 1990

Ed Arnold
Roger Zinn 08/25/2023
Daniel Wright
Notary Public.
COMMISSIONER FOR WEST VIRGINIA
Permit No. 049-0758-P

check

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
APR 12 1985
OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

Permit No. 049-0758P

County Marion/Grant

Company James F. Scott

Farm Ernest Vangilder

Inspector WILLIAM BLOSSER

Well No. S-465

Date September 21, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to prevent waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.03	Reclaimed Drilling Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No surface or underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.03	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

William Blosser 4 08/25/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

Theodore M. Streit
Administrator

April 16, 1985

Barton B. Lay Jr.
Director

James F. Scott
Scott Gil and Gas
P. O. Box 112
Salem, West Virginia 26426

In Re: PERMIT NO:	<u>47-049-0758-P</u>
FARM	<u>Ernest Vængilder</u>
WELL NO:	<u>S-465</u>
DISTRICT:	<u>Grant</u>
COUNTY:	<u>Marion</u>
ISSUED:	<u>9-14-83</u>

Gentlemen;

The FINAL INSPECTION REPORT for the above captined well has been received in this office. Only the column checked below applies:

XXXX The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captined well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas--Dept. Mines

MS/nw

08/25/2023

PS Form 3811, July 1982

SENDER: Complete Items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
- Show to whom and date delivered _____ c
 - Show to whom, date, and address of delivery .. _____ c
 - RESTRICTED DELIVERY _____ c
(The restricted delivery fee is charged in addition to the return receipt fee.)
- TOTAL \$ _____

3. ARTICLE ADDRESSED TO:
Hillman Coal & Coke
1900 Grant Building, Pittsburgh, PA

4. TYPE OF SERVICE:

REGISTERED INSURED

CERTIFIED COD

EXPRESS MAIL

ARTICLE NUMBER
P18 9011174

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE Addressee Authorized agent

5. DATE OF DELIVERY
James Fisher
7-5-83

POSTMARK
(may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)

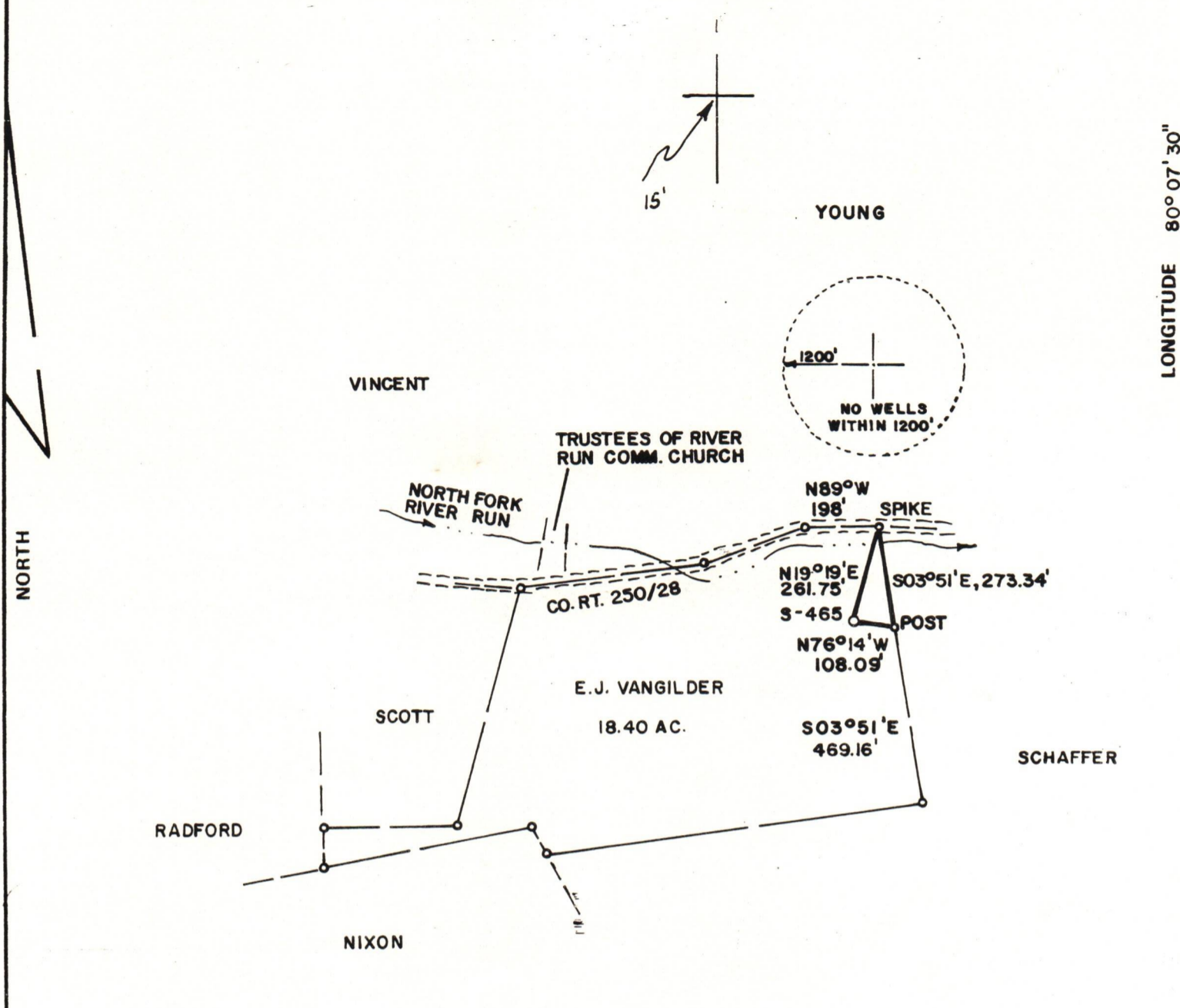
7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

DSL - mail

RETURN RECEIPT

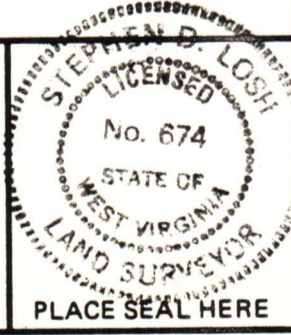
☆ GPO: 1982-379-593



PREPARED BY:
 LAND SURVEYING SERVICES
 RT. 2, BOX 215E
 JANE LEW, WV 26378
 PHONE: 304-745-4426

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION EXIST. WELL NO. 681
 ELEV. - 1131'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Stephen D. Losh
 R.P.E. _____ L.L.S. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JUNE 27, 19 83
 OPERATOR'S WELL NO. S-465
 API WELL NO. VANGILDER NO. 1
 47 - 049 - 0758-P
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1062' WATER SHED NORTH FORK OF RIVER RUN
 DISTRICT GRANT COUNTY MARION
 QUADRANGLE FAIRMONT WEST 7.5 min.
 SURFACE OWNER EARNEST J. VANGILDER ACREAGE 18.40
 OIL & GAS ROYALTY OWNER EARNEST J. VANGILDER LEASE ACREAGE 18.40
 LEASE NO. 1649
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION 50 FOOT ESTIMATED DEPTH 1800'
 WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT
 ADDRESS P. O. BOX 112 SALEM, WV 26426 ADDRESS P. O. BOX 112 SALEM, WV 26426

08/25/2023