



1) Date: June 28, 19 83
 2) Operator's Well No. S-478 James F. Scott
 3) API Well No. 47 State 049 County 0760 Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1108 Watershed: North Fork River Run
 District: Grant County: Marion Quadrangle: Fairmont West
- 6) WELL OPERATOR James F. Scott 11) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
- 7) OIL & GAS ROYALTY OWNER James F. Scott 12) COAL OPERATOR
 Address P. O. Box 8 Address
Greenwood, VA
- 8) SURFACE OWNER James F. Scott 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address P. O. Box 8 Name Hillman Coal & Coke
Greenwood, VA Address 1900 Grant Building
6.60 Pittsburgh, PA
- 9) FIELD SALE (IF MADE) TO: Name
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name William Blosser
 Address Route 4, Box 317
Fairmont, WV 26564
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, 50 Foot
- 17) Estimated depth of completed well, 1800 feet
- 18) Approximate water strata depths: Fresh, feet; salt, feet.
- 19) Approximate coal seam depths: Is coal being mined in the area? Yes No

RECEIVED
 JUL 12 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8						500'	to surface	by Rule 15-05
Production	4 1/2						1900'	125 sks	Depths set 02 05 08 09
Tubing									by Rule 15-01
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Darrel Wright Signed: James F. Scott
 My Commission Expires June 30, 1990 Its: Owner/Operator

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-049-0760 August 2, 19 83
 Date 08/25/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 2, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u> </u>	Agent: <u> </u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>1814</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/25/2023

Date: _____, 19____

By _____

Its _____

1) Date: June 28, 19 83
2) Operator's Well No. S-478 James F. Scott
3) API Well No. 47 049 0760
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name James F. Scott
Address P. O. Box 8
Greenwood VA
(ii) Name
Address
(iii) Name
Address

5(i) COAL OPERATOR
Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Hillman Coal & Coke
Address 1900 Grant Building
Pittsburgh, PA

Name
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED

JUL 12 1983

6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

OIL & GAS DIVISION
DEPT. OF MINES

7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
James F. Scott
this 28 day of June, 19 83.
My commission expires 6/30/19 90.

WELL OPERATOR James F. Scott
By James F. Scott
Its Owner/Operator
Address P. O. Box 112
Salem, WV 26426
Telephone 304-623-9600

Notary Public, Harrison County,
State of West Virginia

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page

Thank You



IV-9
(Rev 8-81)

DATE June 28, 1983
WELL NO. S-478 SCOTT # 1
API NO. 047 - 049 - 0760

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JAMES F. SCOTT
Address P.O. Box 112 SALEM, WV
Telephone 623-9600

DESIGNATED AGENT DARREL WRIGHT
Address P.O. Box 112 SALEM, WV
Telephone 623-9600

LANDOWNER JAMES F. SCOTT
Revegetation to be carried out by GREENBRIER HYDROSEEDING

SOIL CONS. DISTRICT MONONGAHELA (Agent)

This plan has been reviewed by MONONGAHELA SCD. All corrections and additions become a part of this plan:

7-1-83
(Date)
Harold Clark
(SCD Agent)

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JUL 12 1983

ACCESS ROAD

LOCATION

Structure ROAD CULVERT (A)
Spacing 15" X 30' ACCORDING TO MANUAL
Page Ref. Manual 2-7

Structure LOCATION (1)
Material SOIL
Page Ref. Manual N/A

Structure ROAD CROSS DRAINS (B)
Spacing 10% slope (80' spacing); 15% slope (60' spacing)
Page Ref. Manual 2-1

Structure PIT (2)
Material SOIL
Page Ref. Manual N/A

Structure DRAINAGE DITCH (C)
Spacing ALONG Roadside
Page Ref. Manual 2-12

Structure DIVERSION DITCH (3)
Material SOIL
Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 6.5 LIME ACCORDING TO PH TEST Tons/acre
or correct to pH
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY #31 FESCUE 35 lbs/acre
LADINO CLOVER 5 lbs/acre

Lime 6.5 LIME ACCORDING TO PH TEST Tons/acre
or correct to pH
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY #31 FESCUE 35 lbs/acre
LADINO CLOVER 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY BRAD THOMAS

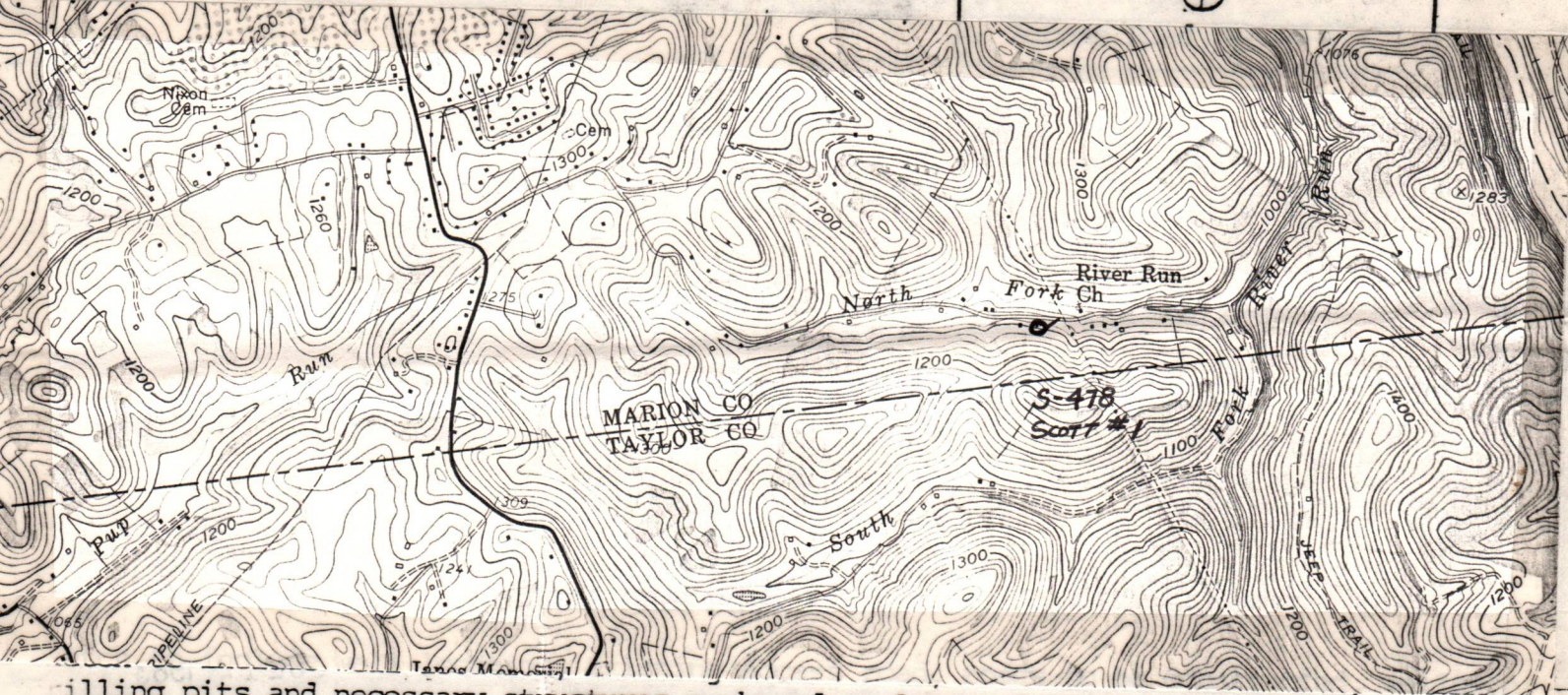
ADDRESS PO. Box 112
SALEM, WV 26426
PHONE NO. 623-9600

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

08/25/2023

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE FAIRMONT WEST 7 1/2' QUND

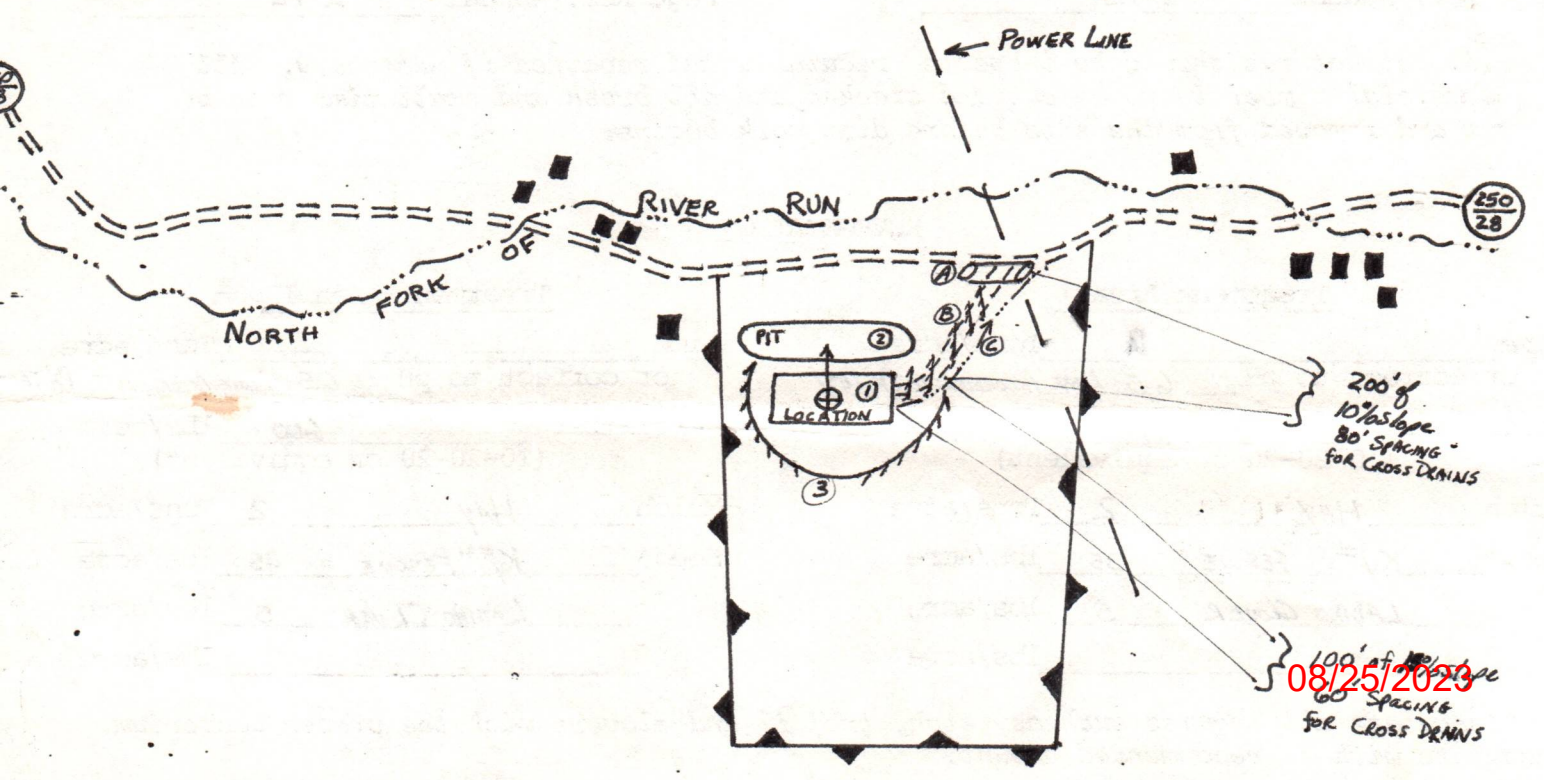
LEGEND
Well Site ⊕



filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	—▲▲▲▲▲	Diversion	—////////
Road	== == == ==	Spring	⊕→
Existing fence	—x—x—	Wet spot	⊕
Planned fence	—/—/—	Building	■
Stream	~ ~ ~ ~ ~	Drain pipe	—○→○→
Open ditch	—•••••→	Waterway	←==→==→==



08/25/2023

RECEIVED

JUL - 8 1983



1) Date: June 28, 1983
2) Operator's Well No. S-478 James F. Scott
3) API Well No. 47 State County Permit

DRILLING CONTRACTOR:

OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1108 Watershed: North Fork River Run District: Grant County: Marion Quadrangle: Fairmont West
- 6) WELL OPERATOR James F. Scott Address: P. O. Box 112 Salem, WV 26426
- 11) DESIGNATED AGENT Darrel Wright Address: P. O. Box 112 Salem, WV 26426
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Liners									Perforations:
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If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Darrel Wright My Commission Expires June 30, 1990

Signed: James F. Scott Its: Owner/Operator

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-049-0760 Date August 2, 1983

Date 08/25/2023

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Permit expires August 2, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
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Administrator, Office of Oil and Gas

Line Item Explanation

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- 5) Where well is located
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- 7) Use separate sheet if necessary
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- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k

- 12) "Coal Operator" n or does operate a c
- 13 & 14) As per §22-4-20; Se
- 15) Work that will be a where fracturing or Form IV-2 filed in
- 16) Anticipated format
- 17) Self explanatory
- 18) Depth to deepest f elevation
- 19) All coal seam depth
- 20) Proposed casing pr 15.02, 15.03, 15.04.
- 21) Code 22-4-11(c) - In permit described he
(1) A brief descri
(2) The identifi
to extract, pro
(3) The book and
market the oil
(4) A brief descri
- 22) Code 22-4-11(d) and
- 23) Regulation 7.02 of t ed with the Departm the forms prescribed IV-9, "Reclamation unless previously pa quired by Code §22

PS Form 3811, July 1982

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
 Show to whom and date delivered \$
 Show to whom, date, and address of delivery .. \$
 2. RESTRICTED DELIVERY \$
 (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. ARTICLE ADDRESSED TO:
 Hillman Coal & Coke
 1900 Grant Bldg. Pittsburgh, PA

4. TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> EXPRESS MAIL	<input type="checkbox"/> INSURED <input type="checkbox"/> COD	ARTICLE NUMBER P18 9011173
------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------	-------------------------------

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

5. DATE OF DELIVERY: 7-5-83 POSTMARK (may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE: 7a. EMPLOYEE'S INITIALS

RETURN RECEIPT

☆ GPO: 1982-379-593

or corporation that proposes to

fracturing or stimulating a well
 ight and is noted as such on the

lls corrected for differences in

2-4-8, 22-4-8a Reg 9.01, 15.01,

or contracts, the applicant for a

wherein the tract is located;
 agreements by which the right

he right to extract, produce or

t.

opies of Form IV-2 must be fil-
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 ed by Code §22-4-2, (iii) Form
 -4-12b and Regulation 23, (iv)
 v) if applicable, the consent re-
 100 feet of the proposed well.

24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

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Date: July 6, 19 83 By Hillman Coal Company
William R. Kohl
 Its Geologist

08/25/2023

1) Date: June 28 1983
 2) Operator's
 Well No. S-478 James F. Scott
 3) API Well No. 47 049 0760 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil ___ / Gas x /
 B. (If "Gas", Production x / Underground storage ___ / Deep ___ / Shallow ___ /
 5) LOCATION: Elevation: 1108 Watershed North Fork River Run
 District: Grant County: Marion Quadrangle: Fairmont West
 6) WELL OPERATOR James F. Scott 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name William Blosser Name _____
 Address Route 4, Box 317 Address _____
Fairmont, WV 26564
 10) PROPOSED WELL WORK: Drill x / Drill Deeper ___ / Redrill ___ / Stimulate ___ /
 Plug off old formation ___ / Perforate new formation ___ /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, 50 foot
 12) Estimated depth of completed well (or actual depth of existing well), 1800 feet
 13) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes x / No ___
 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4					30'				
Fresh water										
Coal										
Intermediate	8 5/8						500'	to surface		
Production	4 1/2						1900'	125 sks		
Tubing										Depths set
Liners										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

James F. Scott Date: _____
 (Signature)

By _____

 (Signature) Date: _____

Its _____ Date: _____

08/25/2023
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JUL 12 1983

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, WV 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

08/25/2023

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,
COUNTY OF Harrison :

049-0760

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) x / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) x / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. S-478 located in Grant District, Marion County, West Virginia, upon the person or organization named--

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JUL 12 1983

James F. Scott

--by delivering the same in Harrison County, State of West Virginia on the 28th day of June, 1983 in the manner specified below.

OIL & GAS DIVISION
DEPT. OF MINE

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[x] Handing it to him x / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[] Handing it to , a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[] Handing it to the general partner, named , or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[] Handing it to the corporation's employee / officer / director / attorney in fact / named .

D. Edward Smith
(Signature of person executing service)

Taken, subscribed and sworn before me this 28th day of June, 1990.
My commission expires June 30, 1990.

Daniel Wright
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

08/25/2023

THIS DEED, made this 27th day of June, 1983 by and between Beatrice H. Cameron, a widow, party of the first part, Grantor, and James F. Scott, party of the second part, Grantee.

WITNESSETH: that for and in consideration of the sum of Ten Dollars (\$10.00), and other good and valuable consideration, paid by the Grantee to the Grantor, the receipt of which is hereby acknowledged, the Grantor does hereby grant, bargain, sell and convey unto the Grantee with covenants of general warranty all their right, title and interest in and to that certain tract or parcel of land situate in Grant District of Marion County, West Virginia and being more fully described as follows:

Beginning at a post in River Run Road and running thence with River Run Road, N 82° 25' W 524.72 feet to a post; thence leaving said road and running South 689.57 feet to a post at the county line; thence with said county line N 89° 04' E 353.53 feet to a post; thence running N 15° 10' E 636.76 feet to the point of beginning containing 6.6 acres, more or less.

And being a part of the same property which was awarded to Melissa Nixon as Lot Number 5 in the partition of the lands of Cornelius G. Nixon and Melissa J. Nixon, deceased, a copy of which the final decree is of record in the Office of the Clerk of the County Commission of Marion County, West Virginia in Deed Book No. 138 at page 322. Melissa Nixon Voyle departed this life September 9, 1942, and by the provision of her Last Will and Testament duly admitted to record in Will Book No. 14, at page 562, devised the subject premises to Okey Vincent, for life, and upon his death to his adopted daughter, Beatrice Vincent Summerlot (now Cameron). Okey Vincent departed this life on February 1, 1978, thereby vesting the entire interest in the subject property in the Grantor.

It is expressly understood and agreed by the parties hereto, that should the Grantee in his use of the property cause permanent damage to the Grantor's fresh water supply, the Grantee will drill or pay for the drilling and equipping of a water well to replemish the water supply to the Grantor's residence on the adjoining property.

This conveyance is expressly made subject to all the exceptions, conditions, covenants, reservations and limitations of record under and by which the Grantor is bound in the ownership of the property herein conveyed insofar as the same are now in effective.

The undersigned hereby declares that the total consideration paid for the property transferred is \$12,000.00.

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JUL 12 1983

OIL & GAS DIVISION
DEPT. OF MINES

08/25/2023

WITNESS the following signature and seal:

Beatrice H. Cameron

State of West Virginia To-Wit:
County of Marion,

I, Darrel Wright, a Commissioner for the State of West Virginia do certify that Beatrice H. Cameron, a widow, whose name is signed to the writing hereto annexed bearing date the 27th day of June, 1983, has this day acknowledged the same before me in my said County.

Given under my hand this 27 day of June 1983.

My commission expires June 30, 1990.

Darrel Wright
Commissioner

08/25/2023



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NOV 14 1983

State of West Virginia
Department of Mines
Oil & Gas Division
DEPT. OF MINES
Oil and Gas Division

Date November 8, 1983
Operator's Well No. S-478
Farm James F. Scott
API No. 47 - 049 - 0760

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1108 Watershed North Fork River Run
District: Grant County Marion Quadrangle Fairmont West

COMPANY James F. Scott
ADDRESS P. O. Box 112, Salem, WV 26426
DESIGNATED AGENT Darrel Wright
ADDRESS P. O. Box 112, Salem, WV 26426
SURFACE OWNER James F. Scott
ADDRESS P. O. Box 8, Greenwood, VA
MINERAL RIGHTS OWNER James F. Scott
ADDRESS P. O. Box 8, Greenwood, VA
OIL AND GAS INSPECTOR FOR THIS WORK William Blosser ADDRESS Rt. 4, Fairmont, WV
PERMIT ISSUED 8/2/83
DRILLING COMMENCED 9/4/83
DRILLING COMPLETED 9/7/83
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	30'		
13-10"			
9 5/8			
8 5/8		626	to surface
7			
5 1/2			
4 1/2		2213	225 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION 50 foot Depth feet
Depth of completed well 2220 feet Rotary ___ / Cable Tools ___
Water strata depth: Fresh feet; Salt feet
Coal seam depths: 145-147 Is coal being mined in the area? yes

OPEN FLOW DATA
Producing formation Gordon, 5th Sand, Pay zone depth 1700-1720 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 622 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 550 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

MARION 760

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Gordon Perfs	1700-1720	80/100 Sand 10,000#	400 bbls
		20/40 Sand 30,000#	
Lower 5th	2138-2146	80/100 Sand 5,000#	285 bbls
		20/40 Sand 20,000#	

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fre and salt water, coal, oil and c
Shale			0	95	
Sandstone			95	145	
Coal			145	147	
Shale			147	376	
Sandstone			376	490	
Silt			490	540	
Sandstone			540	565	
Shale			565	710	
Sandstone			710	848	
Shale			848	904	
Little Lime			909	915	
Shale			915	939	
Big Lime			939	1126	
Shale			1126	1134	
Injun			1134	1171	
Shale			1171	1218	
Sandstone			1218	1410	
Shale			1410	1439	
Sandstone			1439	1449	
Shale			1449	1461	
Sandstone			1461	1470	
Shale			1470	1530	
50'			1530	1590	
Sandstone			1590	1605	
Shale			1605	1700	
Gordon			1700	1720	
Shale			1720	2163	
Lower 5th			2138	2146	
Sandstone			2146	2165	
Shale			2165	2220TD	

(Attach separate sheets as necessary)

James F. Scott
Well Operator

By:

James F. Scott

08/25/2023

Date:

11/8/83

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED

AUG 23 1984

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 049-0760

County Marion

Company James F. Scott

District Grant

Inspector WILLIAM BLOSSER

Farm James F. Scott

Date November 21, 1983

Well No. S-478 Issued 8-2-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	—	—
25.04	Prepared before drilling to prevent waste	—	—
25.03	High-pressure drilling	—	—
16.01	Required permits at wellsite	—	—
15.03	Adequate fresh water casing	—	—
15.02	Adequate coal casing	—	—
15.01	Adequate production casing	—	—
15.04	Adequate cement strength	—	—
23.02	Maintained access roads	—	—
25.01	Necessary equipment to prevent waste	—	—
23.03	Reclaimed drilling site	—	—
23.04	Reclaimed drilling pits	—	—
23.05	No surface or underground pollution	—	—
7.05	Identification markings	—	—

COMMENTS: _____

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: David B. Ellis

DATE: 8-15-84

08/25/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 13, 1984

James F. Scott
P.O. Box 112
Salem, W.Va. 26426

In Re: PERMIT NO: 049-0760 (8-2-83)

FARM: James F. Scott

WELL NO: S-478

DISTRICT: Grant

COUNTY Marion

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

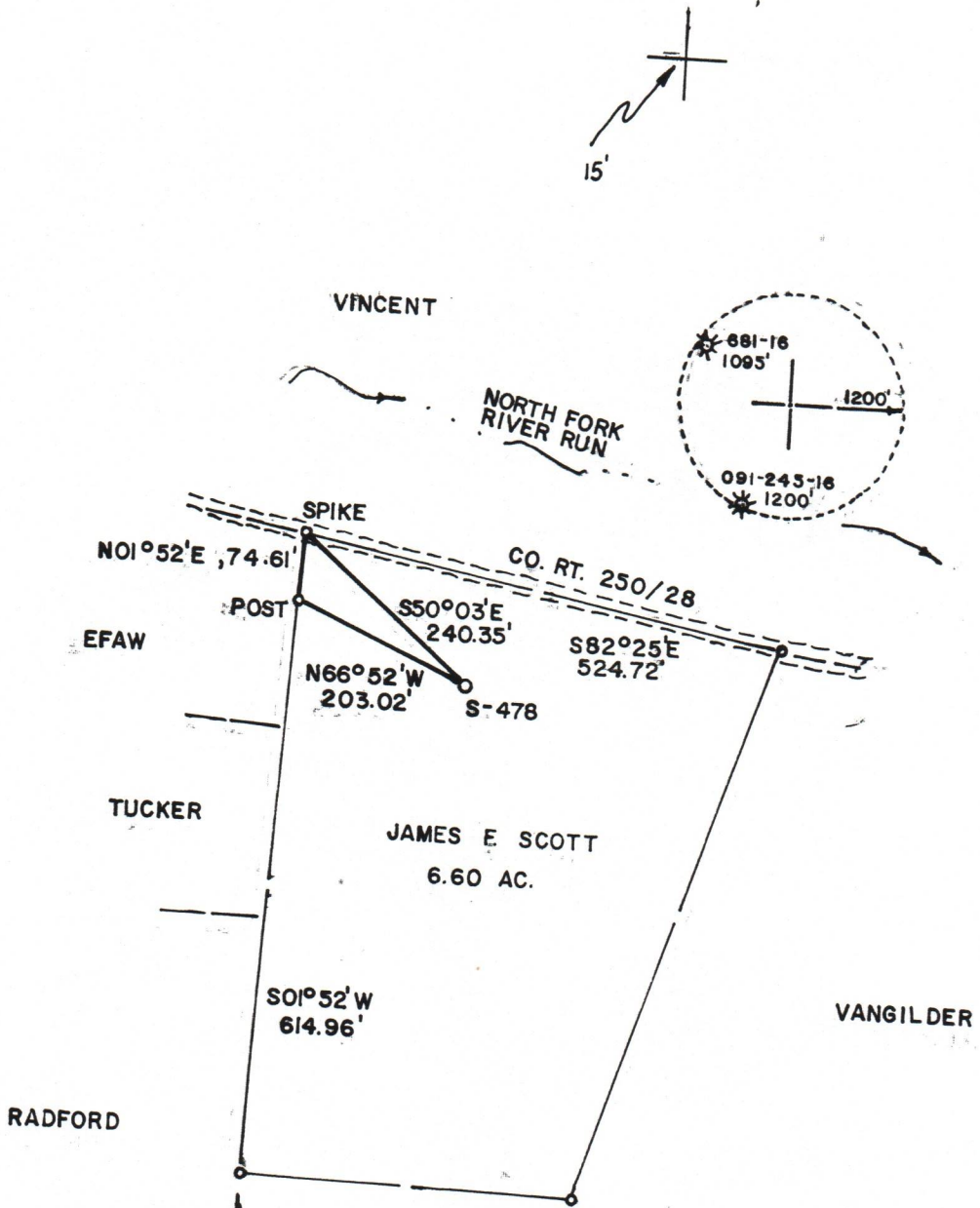
08/25/2023

Plat 727-83

5460'
LATITUDE 39° 25' 00"

LONGITUDE 80° 07' 30"
6030'

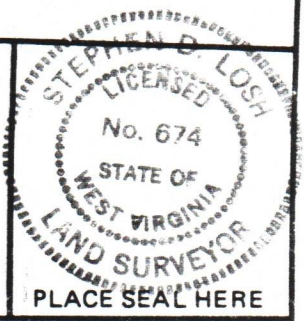
NORTH



PREPARED BY:
 LAND SURVEYING SERVICES
 RT. 2, BOX 215E
 JANE LEW WV 26378
 PHONE: 304-745-4426

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION EXIST. WELL NO. 681
ELEV. = 1131'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Stephen D. Losh
 R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JUNE 27, 19 83
 OPERATOR'S WELL NO. S-478
 API WELL NO. SCOTT NO. 1
47 - 049 - 0760
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1108' WATER SHED NORTH FORK RIVER RUN
 DISTRICT GRANT COUNTY MARION
 QUADRANGLE FAIRMONT WEST 7.5 min.
 SURFACE OWNER JAMES F. SCOTT ACREAGE 6.60
 OIL & GAS ROYALTY OWNER JAMES F. SCOTT LEASE ACREAGE 6.60 08/25/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION 50 FOOT ESTIMATED DEPTH 1800'
 WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT
 ADDRESS P.O. BOX 112 ADDRESS P.O. BOX 112
SALEM, WV 26426 SALEM, WV 26426

MARION-0760