OIL AND GAS WELLS DIVISION .

# AFFIDAVIT OF PLUGGING AND FILLING WELL

	Consolidation	Coal Com		
P. O. Box 1314, Morgantown, WV 26507-1314	P. O. Box 1314			6507-13
ADMINISTRA		DISPLETE ADD		
	May 5, 1984	L AND LO	CATION	19
COAL OPERATOR OR OWNER	Mannington			Distr
Okey R. Hess Heirs	Marion			
LELIE DE PROPERTY DWINER		•		Cour
ADDRESS	Vell: No R-17	3		
	Hess ·			Fat
TARREN THE PROPERTY OF THE PRO	Don Ellis			•
TATE INSPECTOR SUPERVISING PLUGGING		ונסו	5(C)E)(V	1111
AFFIDA	VIT	W	5000	4
STATE OF WEST VIRGINIA,	•	5777	MAY 3 1 1.	tool C
County of Marion		'n	IL & GAS DIV	ISION
Calvin Lofton · and	Mark Wright		DT OF M	
eing first duly sworn according to law depose and	say that they ar	e experie	aced in the	work
lugging and filling oil and gas wells and were employ	red by Consoli	idation Co	oal Company	/
vell operator, and participated in the work of pluggin	ng and filling the	above w	rell, that s	zid wo
as commenced on the 3rd day of April		nd that th	e well was	plugg
nd filled in the following manner:	•		<del>-</del>	
D OR TONE RECORD FILLING MATERIAL	PLUGG	USED	CA	BHIR
PomiATTest	erre s	N.DES	PULLED	LEST
Cleaned out well pore to 1595'. Ran coal protect string as follows: 2 3/8" tubing from 1510.73'		om 1304		
912.88'; $4\frac{1}{2}$ " casing from 912.88' to surface.	-		0.73 to 91	2 881
	THE RESIDENCE PRODUCES AND A CONTRACT OF THE PROPERTY OF THE P	ubing 15	0.73 (0.9)	2.00
Laren down at xw. ux' and flanner valve at ulli	1111 0000	ng 012 0	to sunf	20
Latch down at 892.08' and flapper valve at 910'. Circulated cement to surface as follows: Pumped	4½" casi	ng 912.8	to surfa	ce.
Circulated cement to surface as follows: Pumped sacks of Poz Mix followed by 285 sacks of expand	435 ling	ng 912.8	' to surfa	ce.
Circulated cement to surface as follows: Pumped sacks of Poz Mix followed by 285 sacks of expandement. Displaced cement to 892.08' with water.	435 ling	ng 912.8	<u>! to surfa</u>	ce.
Circulated cement to surface as follows: Pumped sacks of Poz Mix followed by 285 sacks of expand	435 ling	.ng 912.8	3' to surfa	ce.
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Circulated cement to surface as follows: Pumped sacks of Poz Mix followed by 285 sacks of expand cement. Displaced cement to 892.08' with water. Let set and bailed dry.	435 ling	. 6	4-89	
Circulated cement to surface as follows: Pumped sacks of Poz Mix followed by 285 sacks of expandement. Displaced cement to 892.08' with water. Let set and bailed dry.	435 ling	, 64	4-84	NT.
Circulated cement to surface as follows: Pumped sacks of Poz Mix followed by 285 sacks of expand cement. Displaced cement to 892.08' with water. Let set and bailed dry.	435 ling Five fee	t of $4\frac{1}{2}$	4-84 OF MONUME	nr h
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STATE OF WEST VIRGINIA.  COUNTY OF MARION:
The undersigned, being first duly sworn, says that the undersigned served a MINES true and complete copy of all sides of  (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) × /  (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) × /  (3) Plat showing the well location on Form IV-6, and  (4) Construction and Reclamation Plan on Form IV-9 (unless the application
is to plug a well) all with respect to operator's Well No. R - 178 located in  MANNINGTON District, MARION County, West Virginia,  upon the person or organization named
RON HELDRETH, AGENT FOR THE O.R. HESS HEIRS
by delivering the same in $\frac{M_{RRIVN}}{N_{OUEMBER}}$ , 19 % in the manner specified below.
[COMPLETE THE APPROPRIATE SECTION]
For an individual:  [X] Handing it to him X / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
[ ] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership:  [ ] Handing it to, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.
For a limited partnership:  [ ] Handing it to the general partner, named
For a corporation:  [ ] Handing it to the corporation's employee / officer / director / attorney in fact / named
(Signature of person executing service)
Taken, subscribed and sworn before me this 3 day of November, 1983.  My commission expires October 1985
Notary Public
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

## **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEPT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No. <u>049-0768</u>	·.P	Company and the second		Oil or	Gas Well	
Company Consocio A	TION COAL CO	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACE	(ERS
Address MoRGANT	eus w.v.	Size	**			
Farm OAKEY ISE	-55.	16			Kind of Pac	ker
Well No. 8-178		13			etan eta	to the second
District MANNINGTO	N County IM ABION	81/4	2		Size of	
Drilling commenced 4-3	84	6%		- Bernard Transport	Depth set_	1 2 2 2
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used	-	· <del>Landard or in the state of t</del>	Perf. top	Province of the state of the st
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lock pressure	_lbshrs.	NAME OF SER	VICE COMPA	NY	0.00	
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Orillers' Names LANA	BBOS B	16 #1			and the state of t	
	W. C.					

4-5-84

Donal B Elle 18/25/2023

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# ZEMIM TO THE INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS						
ARM	and the second of the profession disc	DISTRICT	12. C.	COUNTY					
lling Material Used									
iner Loc	ation	Amount	Packer	Location	1				
	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	N RECOVERED	SIZE	LOS			
						0 1 1			
	•			5 No. ( No.					
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		TOPS OF \$12 P.							
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rillers' Names					24600-45,00	# 1 to 10 manual name			
mers manuel	5.28751 + 6.8 <b>9</b> **	200		1 sent	adversage allegations as any oriented as a				
marks:			And the work of the second of the second of the second of the						
DATE	nereby certify I v	risited the abov	e well on this date.						

### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT GAS DIVISION DEPT. OF MINES

Filling Material Used_C	CEMENT		4355ks	2855	45 7	KIK
Liner I	Location	Amount	Packer	Location	1	
	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
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2 3 TUBING	597 23	FT	LEFT IN W	el.		
TOTAL	15/0.73	27				
ATCH DOWN	PLUG 87	2 08 /			-	
-LOAT VALVE	910 8	=7				
iwf066	9/2.88					
\$ 156	1304-	1500	OLD			
y csc	769 -		LEFF IMWELL			
lers' Names LAN	S BR.5 2	± /	CALDONIA PUSH			

4-15-84 DATE

I hereby certify I visited the above well on this date.

Dany of Ellis

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

ermit No.				(KIN	0)	_
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address		Size			Kind of Pack	or.
Farm		13			Killy of Tack	
Well No	PLATA AND AND AND AND AND AND AND AND AND AN	10			Size of	
District	County	81/4			Do-th ant	
Drilling commenced		6% 5 3/16	and the second second		Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMI			No. FT	Date
Rock pressure	lbshrs.		RVICE COMP			
	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEE	TINC	HES	FEET	INCHES
Salt water	feetfeet	FEE	TINC	HES	FEET	INCHES
Drillers' Names						
Remarks:		E		*		

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

# INSPECTOR'S WELL REPORTET. OF MINES

Permit No. 049-07	18-P		ng mga Tapina Xima Sasina Tabu	Oil or		
Company CONSOLI	DATION COAL CO.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAG	CKERS
Address MoRGAN	TOWN WIY.	Size				1
Farm OKEY H	E55	16			Kind of Pa	acker
Well No. 8-178		13	5 To 1 To		Size of	
District MANNING?	ON County MASSION	81/4	44			
Drilling commenced 4	1-3-84	6%			Depth set.	
Drilling completed 4	10-84 Total depth 1530	5 3/16			Perf. top_	
Date shot	Depth of shot	2	and the same of th		Perf. botto	om
Initial open flow	/10ths Water inInch	Liners Used				om
Open flow after tubing	/10ths Merc. inInch				Terr. botto	1111
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT_	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCF	ies	FEET	INCHES
Salt water	feetfeet	FEET	INCE	IES	FEET	INCHES
Drillers' Names						
Remarks: RECLA	MATION STARTE	b				

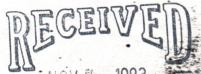


### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

COMPANY	-		ADDRESS			Daniel le			
ARM	a decision, a 89 per las empresadas que o								
Cilling Material Used			48 1 2.43 1443						
iner Loc	cation	Amount	Packer	Location					
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los			
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			A CONTRACT OF STATE O	Ser Switzer - Took V. LLA					



Plugging Technique To Be Utilized When A Previously Abandoned Well Cannot Be Cleaned Out To Its Total Depth

OIL & GAS DIVISION

Since the inception of Consolidation Coal Company's well plugging program, a total of 100 previously abandoned oil and gas wells have been effectively plugged and a total of 42 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

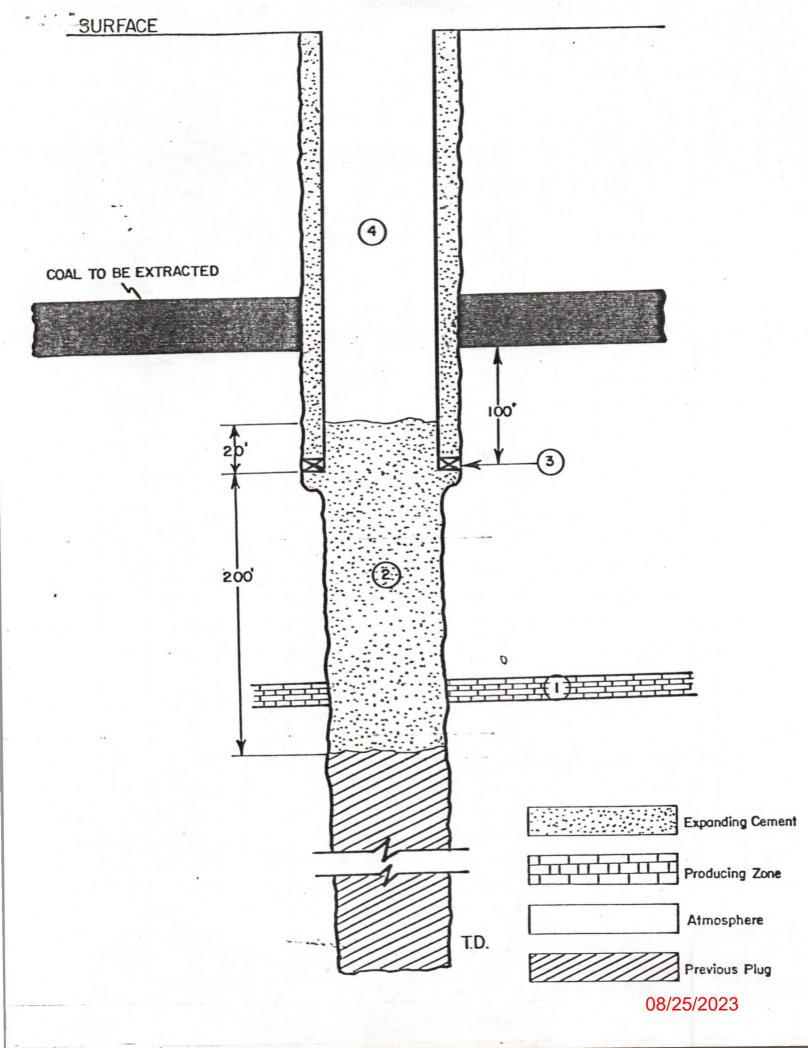
The method proposed will enhance present day mining through safety standards by:

- 1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
- Allowing for a positive indication of the environment within the wellbore across the coal seam.
- Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
- 4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

- 1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone ① and/or no less than 300' below the lowest mineable coal seam.
- 2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices.
- 3. An expandable cement plug ② will be set in the wellbore adhering to the following specifications:
  - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

- b) While maintaining this over balanced condition in the well-bore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
- c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
- 4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated 4 from the wellbore. A vent shall then be installed on top of the casing-in-such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
- 5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.



8-83

SURFACE OWNER'S COPY



1) Date: October 24, 1983 , 19 2) Operator's

Well No. R-178.

3) API Well No. 47 - 049 - 0768P

State County Permit

# STATE OF WEST VIRGINIA ..

			OFF.	ICE OF OIL	L AND CAS	DEPART	MENT OF	MINES	COME!	35 Z	2.1
		£	APPLICA	TION FOR I	A PERMIT	TO PLUG	AND ABAN	DON A WE	IL .		- 4
4)	WELL TYPE:							disposal_	Aban		1
5)	LOCATION:	Elevation: _	Production _ 1255.39'		/ Undergroup Watershed:	Big Ru			Shallow		
		District:	Manningt		County:	Marion		_Quadrangh		-	
5)	WELL OPERA	TOR Conso	Box 131	Coal Comp	anv			2. 0. Box	er E. Duckw	OI CII	
	Address			26507-13	14.	Ad	dress 1	forgantor	vn, WV 2650	7-13	14
8)	OIL & GAS IN	SPECTOR TO	BE NOTIFIE	D ~	•		ING CONTRA	CTOR			
	1	HI Blosse		BERT STE		Name		Inknown		-	
	Address	. Collax,	WV : JATI	VE LEW,		*.:	dress		•	•	
dise											
10) ¥	VORK OFFICER:	The worl	order f	for the ma	anner of p	plugging	this we	ll is as	follows:		
	1. Clean o	out wellbo	re to T.	D., if pra	actical.						
	2. Fill we	allbore wi	th fluid	such that	an llover	halanced	" condit	ion exis	ts in the	-	
	wellbor		th Huid	such that	t an over	baranced	condit	TON CALL	es in the		•
										<b>.</b> .	
	3. Set thr	rough tubi	ng, an e	xpandable	cement pl	ug adher	ing to t	he follo	wing speci	ficat	tions
	a. Th	ne bottom ineable co	of the co	ement plug	g shall be extend to	no less	than 30 than 10	0' below	the lowes	t t	
•	· mi	ineable co	al seam.	(The plu	ng shall b	e no les	s than 2	00' in 1	ength).		
		0. D. ve			of the e	expandabl	e cement	plug (1	00' below	the	
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		nH	mH	all Him		H	uminisi	4 /	08/25/20	23	



)	Date:	October	24,	1983	19

R-178

2) Operator's Well No. R 3) API Well No. 47 -State County Permit

### STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(i)		R(S) OF RECORD TO BE SERVED	5(1)	COAL OPER	ATOR Consolidation Coal Co.
133				Address	P. O. Box 1314
(1)	Name	O. R. Hess (Heirs)			Morgantown, WV 26507-1314
	Address	Ron Heldreth (Agent)	5(ii)	COAL OWN	ER(S) WITH DECLARATION ON RECORD:
		311 Alexander Ave.		Name _ Co	onsolidation Coal Company
(ii)	Name	Clarksburg, WV.		Address	P. O. Box 1314
	Address				Morgantown, WV 2650-7-1314
				Name	9-5
iii)	Name			Address	
	Address	<u>ak tarih kanala manak sabak wa sal</u> an			
	70.000		5(iii)	COAL LESS	EE WITH DECLARATION ON RECORD:
				Address	
Carried States					10)15(6)51(1/1)
(	<ol> <li>The App work, a</li> </ol>	dication to Plug and Abandon a Well or and describes the well and its location	n Form IV-4( n and the pl	B), which s	ets out the parties involved in the 1983
(	<ol><li>The pla</li></ol>	t (surveyor's map) showing the well lo	ocation on F	orm IV-6.	out, an
. т	HE REASON Y	OU RECEIVED THESE DOCUMENTS IS THAT Y	OI HAVE PICE	TC DECADOTA	G THE APPLICATION WHICH ARE SUMMARIZED
IN THE	*INSTRUCTI	ONS" ON THE REVERSE SIDE OF THE COPY (	OF THE ADDITE	12 KEGARUIN	G THE APPLICATION WHICH ARE SUMMARIZED!
			UF THE APPLIE	CATTON FOR	M TV-4 (R) ) DESTONATION land write lands:   VIII
EVER,	IOU ARE NOT	REQUIRED TO TAKE ANY ACTION AT ALL.	OF THE APPLIE	CATION (FOR	M IV-4 (B)) DESIGNATED FOR YOU: HOW-
EVER,	IOU ARE NOT	REQUIRED TO TAKE ANY ACTION AT ALL.	OF THE APPLI	CATION (FOR	M IV-4 (B)) DESIGNATED FOR YOU: HOW-
EVER,	ake notice	that under Chapter 22 of the West Viv	rinia Code	the implement	med well country and the feet
EVER,	ake notice	that under Chapter 22 of the West Virg	ginia Code,	the undersi	gned well operator proposes to file or
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BLANKET BOND

## INSTRUCTIONS TO APPLICANT

### THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application.

    However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".

THE RESERVE OF LOS IN SECTION

- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

# DIVIEWING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form escribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) ath an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

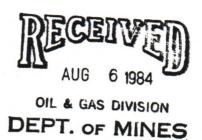


# State of West Virginia

# Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT June 19, 1984



COMPANY Consolidation Coal Company	PERMIT NO _	049-	0768-P	11/83
P. O. Box 1314	FARM & WELI	NO	Hess #R-178	
Morgantown, West Virginia 26507-1314	DIST. & COU	UNTY	Mannington/N	farion
		IN CO	MPLIANCE	
RULE DESCRIPTION		Yes	No	
23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings				
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND	RECOMMEND	THAT I	Γ BE RELEASED	:
	SIGNE	uld	REllo	
	DATE 7-	31-8	4	
Your Affidavit of Plugging was received and r The well designated by the above permit numbe	reclamation er has been	require release	ements approved under your	ed. bond.

Administrator-Oil & Gas Division

August 10, 1984
DATE

