

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

RECEIVED

NOV 7 - 1983

STATE OF WEST VIRGINIA,  
COUNTY OF MARION:

OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) X /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) X /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. R-181 located in MANNINGTON District, MARION County, West Virginia, upon the person or organization named--

RON HELORETH, AGENT FOR THE O. R. HESS HEIRS

--by delivering the same in MARION County, State of WEST VIRGINIA on the 3rd day of NOVEMBER, 1983 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

Handing it to him X / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

Handing it to the corporation's employee / officer / director / attorney in fact / named \_\_\_\_\_.

Donald W. Born  
(Signature of person executing service)

Taken, subscribed and sworn before me this 3 day of November, 1983.  
My commission expires October 1985.

Cornelius M. Debus  
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 049-0769D

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company CONSOLIDATION COAL

Address MORGANTOWN W.V.

Farm OKEY HESS

Well No. R-131

District \_\_\_\_\_ County \_\_\_\_\_

Drilling commenced 1-17-84

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names LANG BROS.

Remarks: DRILLING ON IRON AT 124'

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JAN 24 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

1-20-84  
DATE

*Donald E. ...*  
**08/25/2023**  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JAN 30 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 049-0769-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company CONSOLIDATION COALCO.

Address MORGANTOWN WV.

Farm OKEY HESS

Well No. R-181

District MANNINGTON County MARION

Drilling commenced 1-16-84

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 5/8			
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names LANG BROS

Remarks: 1350 FT DEEP TRIP FOR BIT

1-27-84  
DATE

D. R. ELLIOTT  
DISTRICT WELL INSPECTOR  
08/25/2023

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ DATE I hereby certify I visited the above well on this date.

DISTRICT OIL WELL INSPECTOR 08/25/2023

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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FEB 6 - 1984  
OIL & GAS DIVISION  
PT. OF MINES

**INSPECTOR'S PLUGGING REPORT**

Permit No. 049-0769-P

Well No. R-181

COMPANY CONSOLIDATION COAL ADDRESS MORGANTOWN WV  
FARM OKEY HESS DISTRICT MANNINGTON COUNTY MARION

Filling Material Used 445 SKS POZ MIX 375 SKS THIXATROPIC  
1000 GAL MUDFLUSH

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names LANG BAOS.

Remarks:  
RAN 779 FT 4 1/2 630 FT 5 3/8 TUBING, TOTAL 1409 FT  
LATCH DOWN PLUG 758 FT PITTSBURGH COAL 622-630 FT  
FLOAT VALVE 779 FT  
SWEDGE 779 FT WORK COMPLETED 1-30-84  
HOLE CLEANED OUT TO 1428

2-1-84 DATE I hereby certify I visited the above well on this date.

[Signature]  
DATE 08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6%			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

EXHIBIT NO. 1

Plugging Technique To Be Utilized When A Previously  
Abandoned Well Cannot Be Cleaned Out To Its Total Depth

Since the inception of Consolidation Coal Company's well plugging program, a total of 100 previously abandoned oil and gas wells have been effectively plugged and a total of 42 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
2. Allowing for a positive indication of the environment within the wellbore across the coal seam.
3. Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

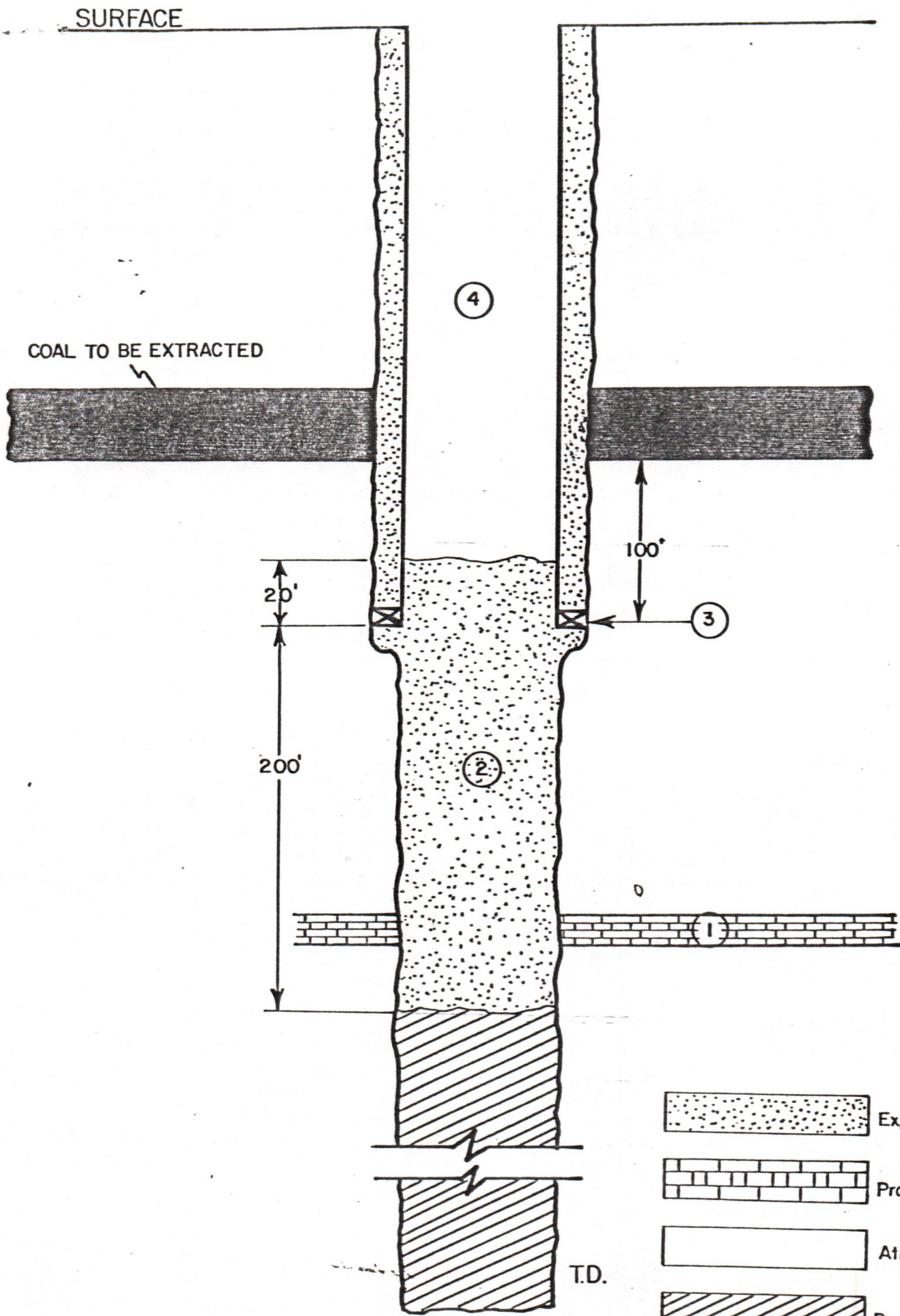
Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

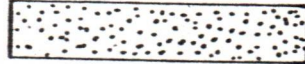
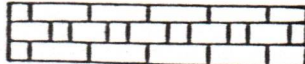


1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone ① and/or no less than 300' below the lowest mineable coal seam.
2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. ③
3. An expandable cement plug ② will be set in the wellbore adhering to the following specifications:
  - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

08/25/2023



- b) While maintaining this over balanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
  - c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated ④ from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
  5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.



-  Expanding Cement
-  Producing Zone
-  Atmosphere
-  Previous Plug

08/25/2023

SURFACE OWNERS SOCIETY  
**RECEIVED**  
NOV 7 - 1983



1) Date: October 31, 1983  
2) Operator's Well No. R-181  
3) API Well No. 47 - 049 - 0769P  
State County Permit  
47-049-0769-P

OIL & GAS DIVISION  
DEPT. OF MINES STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil  Gas  Liquid injection  Waste disposal  Abandoned   
 B (If "Gas", Production  Underground storage  Deep  Shallow  X

5) LOCATION: Elevation: 1167.63 Watershed: Big Run  
 District: Mannington County: Marion Quadrangle: Wallace 7.5

6) WELL OPERATOR Consolidation Coal Company 7) DESIGNATED AGENT Roger E. Duckworth  
 Address P. O. Box 1314 Address P. O. Box 1314  
Morgantown, WV 26507-1314 Morgantown, WV 26507-1314

8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
 Name William Blosser Name Unknown  
COVAX, WV Address \_\_\_\_\_  
ROBERT STEWART Address \_\_\_\_\_  
JANE LEW, WV Address \_\_\_\_\_

- 10) WORK ORDER: The work order for the manner of plugging this well is as follows:
- Clean out wellbore to T.D., if practical.
  - Fill wellbore with fluid such that an "overbalanced" condition exists in the wellbore.
  - Set through tubing, an expandable cement plug adhering to the following specifications:
    - The bottom of the cement plug shall be no less than 300' below the lowest mineable coal seam and shall extend to no less than 100' below the lowest mineable coal seam. (The plug shall be no less than 200' in length).
  - Run 4 1/2" O. D. vent pipe to the top of the expandable cement plug (100' below the lowest mineable coal seam).
  - Cement the annulus from the bottom of the 4 1/2" O.D. casing to the surface and 20' inside the 4 1/2" O.D. pipe. (See Exhibit No. 1)

The law requires a cement period for surface owners. However, the permit can be issued in less than the full time if the filling of the Application to plug and abandon is...

Plugging Permit

Permit no. 47-049-0769-P

November 17, 1983

This permit covering the well operator and well location shown above is evidence of permission granted to plug in accordance with the pertinent legal requirements. NOTIFICATION MUST BE GIVEN TO THE OIL AND GAS INSPECTOR 24 HOURS BEFORE ACTUAL PERMITTED WORK HAS COMMENCED.

Permit expires November 17, 1985 unless plugging is commenced prior to that date and prosecuted with due diligence.

BOND: BB AGENT: MH PLAT: MA CASING: [Signature] No FEE

Michael Lewis  
Administrator, Office of Oil & Gas  
08/25/2023



1) Date: October 31, 19 83  
2) Operator's Well No. R-181  
3) API Well No. 47 - -  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

**SURFACE OWNER(S) OF RECORD TO BE SERVED**

- (i) Name O. R. Hess (Heirs)  
Address Ron Heldreth (Agent)  
311 Alexander Ave.
- (ii) Name Clarksburg, WV 26301  
Address \_\_\_\_\_
- (iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

**5(i) COAL OPERATOR** Consolidation Coal Co.  
Address P. O. Box 1314  
Morgantown, WV 26507-1314

**5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:**  
Name Consolidation Coal Company  
Address P. O. Box 1314  
Morgantown, WV 26507-1314

Name \_\_\_\_\_  
Address \_\_\_\_\_

**5(iii) COAL LESSEE WITH DECLARATION ON RECORD:**  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by \_\_\_\_\_

WELL OPERATOR Consolidation Coal Company  
By Rogin Duckworth  
Its Project Engineer  
Address P. O. Box 1314  
Morgantown, WV 26507-1314  
Telephone (304) 296-3461

Shirley Fritcher  
this 1st day of November, 19 83.  
My commission expires December 7, 19 92.  
Notary Public, Monongalia County,  
State of West Virginia

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NOV 7 - 1983

BLANKET BOND

**INSTRUCTIONS TO APPLICANT**

**ORDERING THE LINE ITEMS:**

1) Date of Notice.

2) Your well name and number.

3) To be filled out by the Office of Oil & Gas.

4) & 5) Use separate sheet if necessary.

4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".

5 (1) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.

5 (1), (11) See Code § 22-4-20.

**DETERMINING THE REQUIRED COPIES FOR FILING AND SERVICE:**

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of a plat in the form prescribed by Regulation 11, and (ii) a bond in one of the forms prescribed by Regulation 11 or in lieu thereof the other security allowed by Code § 22-4-9. Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

# AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company

---

COAL OPERATOR OR OWNER

P. O. Box 1314, Morgantown, WV 26507-1314

---

ADDRESS

---

COAL OPERATOR OR OWNER

---

ADDRESS

Okey R. Hess Heirs

---

LEASE OR PROPERTY OWNER

---

ADDRESS

Consolidation Coal Company

---

NAME OF WELL OPERATOR

P. O. Box 1314, Morgantown, WV 26507-1314

---

COMPLETE ADDRESS

May 10, 1984 19

---

WELL AND LOCATION

Mannington District

---

Marion County

---

Well: No R-181

---

Hess Farm

---

Don Ellis

### STATE INSPECTOR SUPERVISING PLUGGING

### AFFIDAVIT

STATE OF WEST VIRGINIA, }  
 County of Marion } SE:

**RECEIVED**  
 MAY 31 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

Calvin Lofton and Mark Wright

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 14th day of January, 19 84, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED		CASING	
		SIZE & EDGE	SEE PULLES	SEE LEFT IN	
Cleaned out wellbore to 1428'. Ran coal protection string as follows: 2 3/8" tubing from 1409.80 to 779.52'; 4 1/2" casing from 779.52' to surface. Latch down at 758.04' and float valve at 779.52'. Circulated cement to surface as follows: Pumped 445 sacks of Poz Mix followed by 375 sacks of expanding cement. Displaced cement to 758.04' with water. Let set and bailed dry.		2 3/8" tubing	109.80' to	779.52'	
		4 1/2" casing	779.52' to	surface	
COAL SEAMS		DESCRIPTION OF MONUMENT Five feet of 4 1/2" casing with plaque station: Consol R-181 47-049-0769-P			
Pittsburgh	622' to 630'				

MAR 17 1984

6-4-84

and that the work of plugging and filling said well was completed on the <sup>08/25/2023</sup> 30th day of January, 19 84

And further deponents saith not.

*Calvin Lofton*  
*Mark Wright*

---

*J. R. Ewert*  
 Notary Public.  
 Permit No. 049-0769-P

Sworn to and subscribed before me this 30th day of January, 19 84

My commission expires: Sept. 8, 1988

WELL NUMBER R-181 MINE 95  
 Date Clean Out Started 1-24, 1984  
 Date Wellbore Cemented 1-30, 1984

COAL PROTECTION STRING

4½" Casing 77952 ft.  
 2 3/8" Tubing 63028 ft.  
 4½" Plus 2 3/8" 140980 ft.  
 Latch Down Plug 75804 ft.  
 Float Valve 77952 ft.  
 Swedge 77952 ft.  
 Pittsburgh Coal 622-30 ft.

DEPT. OF MINES  
 OF PENNSYLVANIA  
 RECEIVED  
 JAN 31 1984

CASING REMAINING IN WELL BORE

Size	Top	Bottom	Pulled
2 7/8" Tubing			
5 3/16" Casing			
6 5/8" Casing			
8 ½" Casing	<u>929</u>	<u>1150</u>	<u>0</u>
10" Casing			
Other			

Pittsburgh

622  
630

CEMENT

Poz Mix 445 Sk.  
 Thix 375 Sk.  
 Flocele \_\_\_\_\_ Bags  
 Other 1000 Quat 1000 154  
 Est. Top Thix \_\_\_\_\_ ft.  
 Did Cement Circu. \_\_\_\_\_

75804  
 Latch Down  
77952  
 Float Valve  
77952  
 Swedge

COMMENTS

Caving: extreme  moderate  normal   
 Lost Circulation: extreme  moderate  normal   
 Difficulty in Removing Casing: extreme  moderate  does not apply   
 Debris in Wellbore: wood  steel  other \_\_\_\_\_

Bottom  
 Tubing

140980

Clean  
 To  
1428

08/25/2023

DEPT. OF MINES  
OIL & GAS DIVISION

FEB 6 - 1984

RECEIVED

08/25/2023





RECEIVED

AUG 6 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
June 19, 1984

COMPANY Consolidation Coal Company PERMIT NO 049-0769-P 11/83  
P. O. Box 1314 FARM & WELL NO Hess #R-181  
Morgantown, West Virginia 26507-1314 DIST. & COUNTY Mannington/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>✓</u>	<u>_____</u>
16.01	Required Permits at Wellsite	<u>✓</u>	<u>_____</u>
17.02	Method of Plugging	<u>✓</u>	<u>_____</u>
18.01	Materials used in Plugging	<u>✓</u>	<u>_____</u>
23.02	Maintained Access Roads	<u>✓</u>	<u>_____</u>
25.01	Necessary Equipment to Prevent Waste	<u>✓</u>	<u>_____</u>
23.04	Reclaimed Drilling Pits	<u>✓</u>	<u>_____</u>
23.05	No Surface or Underground Pollution	<u>✓</u>	<u>_____</u>
17.06	Statutory Affidavit	<u>_____</u>	<u>_____</u>
7.06	Parties Responsible	<u>_____</u>	<u>_____</u>
7.05	Identification Markings	<u>✓</u>	<u>_____</u>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Daniel R. Ellett*

DATE *July 31, 84*

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

*T. H. ...*  
Administrator-Oil & Gas Division

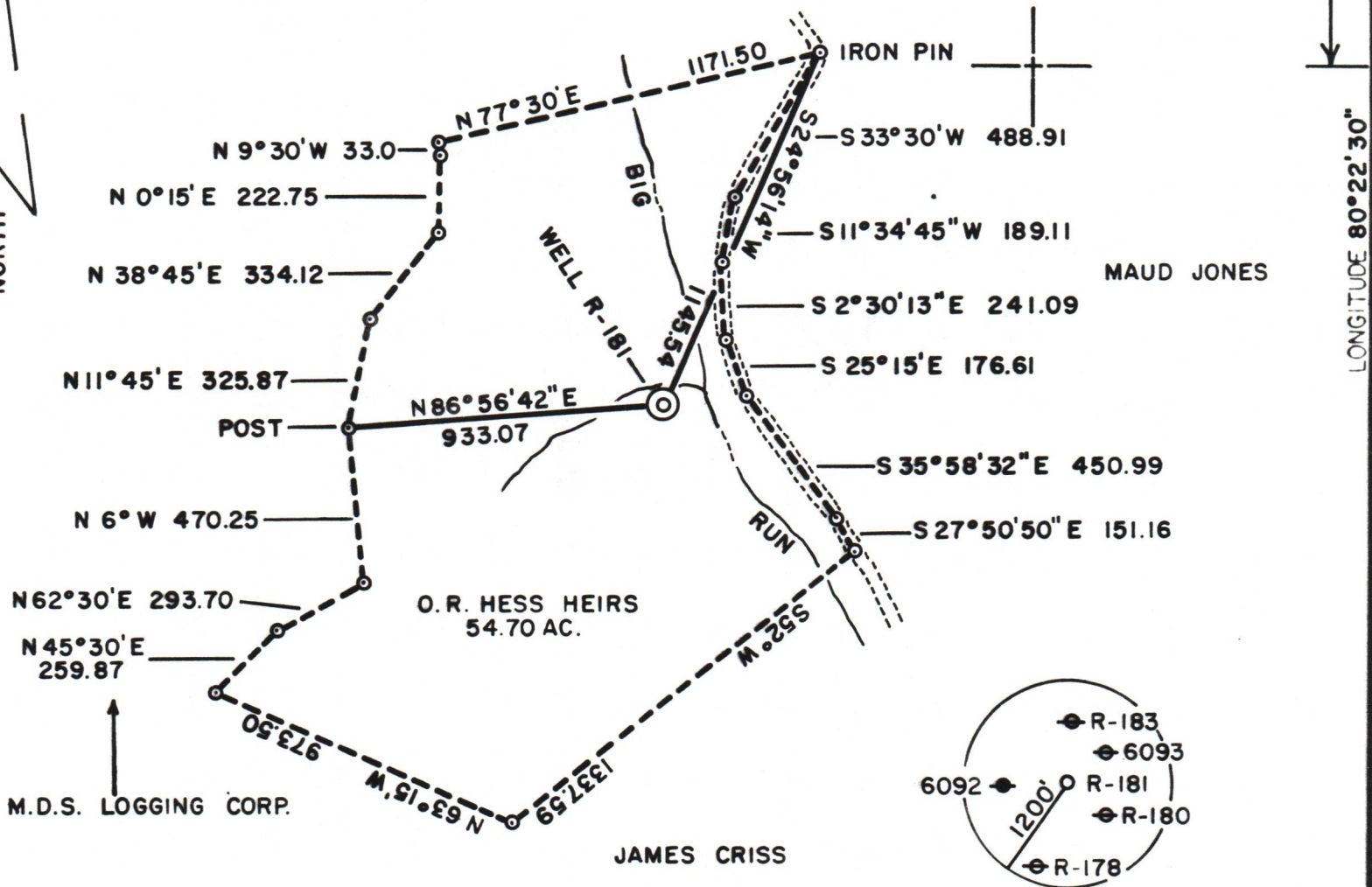
August 10, 1984  
DATE

LATITUDE 39°30'00"  
4,020

4,500

LONGITUDE 80°22'30"

RALPH SWIGER

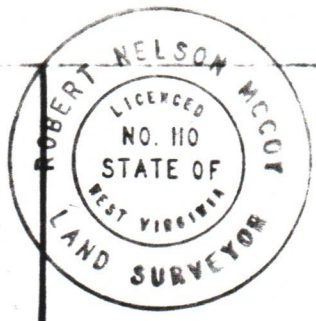


M.D.S. LOGGING CORP.

FILE NO \_\_\_\_\_  
 DRAWING NO \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/4" = 1000'  
 ELEVATION TO ANY POINT TO BE SHOWN ON THIS MAP \_\_\_\_\_

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND ENFORCED BY THE DEPARTMENT OF MINES.

(SIGNED) *R. Nelson McCoy*  
 SURVEYOR 110



PLACE SEAL HERE

DATE AND ELEVATION OF WELL ON UNITED STATES GEOGRAPHIC MAPS  
 FORM IV-6 (5-78)



DATE **OCTOBER 27**, 19 **82**  
 OPERATOR'S WELL NO **R-181**  
 API WELL NO  
**47 - 049 - 0769-P**  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  **ABANDONED X**  
 (IF GAS) PRODUCTION STORAGE DEEP SHALLOW   
 LOCATION: ELEVATION **1167.63** WATER SHED **BIG RUN**  
 DISTRICT **MANNINGTON** COUNTY **MARION**  
 QUADRANGLE **WALLACE W.V. 7.5**  
 SURFACE OWNER **OKEY R. HESS HEIRS** ACREAGE **54.70**  
 OIL & GAS ROYALTY OWNER **UNKNOWN** LEASE ACREAGE \_\_\_\_\_  
 LEASE NO \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  RE-DRILL  FRACTURE OR  
 STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW  
 FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

08/25/2023

PLUG AND ABANDON  CLEAN OUT AND RE-PLUG   
 TARGET FORMATION **NONE** ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT **ROBERT E. DICKINSON**  
 ADDRESS **PO BOX 1314** ADDRESS **PO BOX 1314**  
 ADDRESS **MANNINGTON, W. VA 26045** ADDRESS **MANNINGTON, W. VA 26045**