

1)	Date: Ap	ril 12		, 19	84
2)	Operator's Well No	S-505	Mason	Smith	FORM
2)	ADI Wall No	47 -	049 -	0781	To the same

County

Permit

State

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A O	il	/ G	as	X/	YEAR LL EMOI		DIPLICATIONS	PERMIT NE		
									_/ ShallowX/)		
5) LOCATIO			11			_ Watershed: _	North Fork	of River Rur			
	Dis	trict:	Grant		4 441	County:	Marion	Quadrangle:	Fairmont West		
6) WELL OF	PERATOR_	Ja	mes F.	Sco	tt	7) DESIGNATED AGENT Darrel Wright					
Addres	s	P. O.	Box 1	12				P. O. Box 1			
		Salem	, WV	2642	6			Salem, WV	26426		
8) OIL & GA				FIED			9) DRILLING CONTRACTOR:				
Name	Do	onald	Ellis		100	<u> </u>	Name				
Address	s Bo	ox 47					Address				
	Be	Imont	, WV	2613	4			-55			
10) PROPOSE	ED WELL V	WORK:	Drill	X	/ Drill	deeper	/ Redrill	Stimulate (C	TEILVIEIN		
.,							ate new formation	INC	4		
						well (specify)		213	رلال		
11) GEOLOG	ICAL TAR	GET FOR				Fifth, 50'		AP	R 1 3 1984		
	ated depth o					feet		OII 0	OAS ENVISION		
13) Appro	oximate trata	a denths.	Fresh			feet: salt		feet	GAS DIVISION		
14) Appro	oximate coal	seam der	oths:			Is co	al being mined in the	area? DEPT.	OF MINES		
15) CASING	AND TUBI	NG PRO	GRAM								
CASING OR			CIFICATION	S		FOOTAGE I	NTERVALS	CEMENT FILL-UP	PACKERS		
TUBING TYPE	- CI		Weight	1	1		1	OR SACKS	FACRERS		
0.1.	113/4	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)			
Conductor	113/4					30			Kinds		
Fresh water											
Coal	0 F/6)					E00	to sunface	Sizes		
Intermediate	8 5/8	A STATE OF THE PARTY OF THE PAR					500	to surface	by rule 15:05		
Production	4 1/2					AF THE THE THE TANK	2500	125 sks	Depths set		
Tubing		_				A TAME TERRITOR	对对进行。 20	or as	reg. by rule is		
Liners									Perforations:		
		Sanitas	200 016	wollo	yers ha	r securrences y	dates of certain	Historian alaker	Top Bottom		
	big[]						5186	Language of the second			
				(a) the	Koqeni ,	DEFICE LIGE (DNII W		be-ion-necisoliqq.		
						OFFICE USE (
					1	DRILLING PE	KMII		Well-work started		
									19 84		
Permit number	47-0	49-078	81					May 4.	19 84		
Permit number_	47-0	49-07	81				-		e Airpan To natelano		
				l locatio	on shown	below is evidence	of permission grante	Dat	Completion of the griftie		
This permit cove	ering the we	ell operato	or and wel	herein a	and on the	reverse hereof. No	otification must be gi	Date of to drill in accordance to the District Oil	te had a local market to the pertinent legal re-		
This permit cover quirements subjective No. 8) Prior to	ering the we	ell operato	or and well contained	herein a	and on the	reverse hereof. No	otification must be gi	Date of to drill in accordance to the District Oil	te land on the pertinent legal re-		
This permit cover quirements subjective to the coverage of the	ering the we ect to the co	ell operato onditions o ction of ro r 24 hours	or and well contained pads, locat s before ac	herein a tions and ctual pe	and on the d pits for a rmitted wo	reverse hereof. No any permitted work ork has commence	otification must be gi t. In addition, the we d.)	Dat d to drill in accordan iven to the District Oi ill operator or his con	the pertinent legal re- il and Gas Inspector, (Refer to tractor shall notify the proper		
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quirements subjective No. 8) Prior to district oil and g	ering the we ect to the co the construction of	ell operator onditions of ction of ro r 24 hours escribed in 4, 198	or and well contained pads, locat s before ac	herein a tions and ctual pe	and on the d pits for a rmitted we	reverse hereof. No any permitted work ork has commence , plat, and reclama	otification must be given in addition, the we do.) ation plan, subject to	Date of the District Of the Di	the pertinent legal re- lil and Gas Inspector, (Refer to tractor shall notify the proper and conditions specified on the		
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This permit cover quirements subject No. 8) Prior to district oil and gone The permitted we reverse hereof. Permit expires	ering the we ect to the co the construction in spector of the construction in spector of the construction in the construction	ell operator onditions of ction of ro r 24 hours escribed in 4, 198	or and well contained pads, locat s before an the Notice	herein a tions an ctual pe ee and A	and on the d pits for a rmitted we	reverse hereof. No ny permitted work ork has commence , plat, and reclama unless well	otification must be given in addition, the we do.) ation plan, subject to	Date of the District Of the Di	the properties of the pertinent legal re- land Gas Inspector, (Refer to a land Gas Inspector)		

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

Reason:



STATE OF WEST VIRGINIA

FILE COPY



OFFICE USE ONLY PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK OFFICE USE ONLY This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections. Date Date(s) Application received Follow-up inspection(s) DESIGLING PERMIT Well work started Completion of the drilling This permit covering the well operator and well location shown below is evidence of permission granted to this in-accordance with the permission are not to the conditions contained herein and on the reverse hereof. Northwellor man be twented the site in the preventions contained herein and on the reverse hereof. Northwellor man be twented the site in the permission of the conditions contained herein and on the reverse hereof. vo. Si Prior to the constitution of coads, for aborg one play for allow tentile dwork, fraudition Well Record received The permitted work is as described in the Motice and, prepression, ply, and reclaimstics plan, subject to any modifications Reclamation completed OTHER INSPECTIONS

see the reverse side of the APPLICANA'S COPY for instructions to the well operator.

necessary for comments.



DATE	3-30	-84

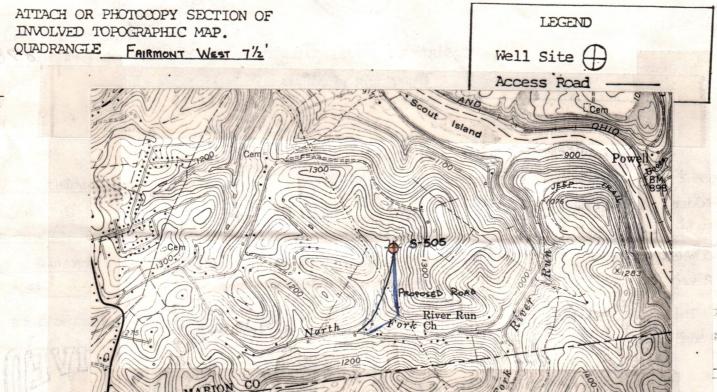
State of Mest Hirginia API NO. 47 - 049 - 678/

Bepartment of Mines Gil und Cas Bivision

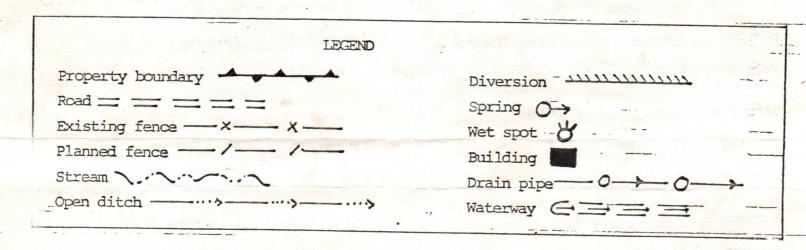
CONSTRUCTION	ON AND REC	LAMATION PLAN
COMPANY NAME JAMES F. SCOTT	D	DESIGNATED AGENT DARREL WRIGHT
Address P.O. Box 112 Salem, WY.		Address P.O. Box 112 Salem., Wy.
Telephone 623-9600		Telephone 623-960a
LANDOWNER MASON SMITH HEIRS	<u>CATE Manager</u>	SOIL CONS. DISTRICT MONON GALLER
Revegetation to be carried out by		BREIR Hydroseeding (Agent)
This plan has been reviewed by		sch. SCD. All corrections
and additions become a part of this pla	an: 4-	10-84
	Obr	(Date) (SCO Agent) APR 1 5 1984
ACCESS ROAD		LOCATION & GAS DIVISION
Structure ROAD CROSS DRAINS	(A)	Structure LOCATION PAD
Spacing 14% slope (60' spacing); 5% slope (135' spacing)		A mark
		Material EARTHEN
Page Ref. Manual 2-1,2,3,4		Page Ref. Manual N/A
Structure Open DRAWAGE DITCH	(B)	Structure DRILL P.T (2)
Spacing ALONG Roadside		
Page Ref. Manual 2-12		Material EARTHEN Page Ref. Manual N/A
Structure ROAD Culverts	(C)	Structure
Spacing According To MANUAL		Material EARTHEN
Page Ref. Manual 2-7,8,9,10,11		Page Ref. Manual 2-12
All structures should be inspected commercial timber is to be cut and scut and removed from the site before	tacked and dirt-work	all brush and small timber to be
Treatment Area I		Treatment Area II
ime 2 Tons/acre	a	Lime2_Tons/acre
Tertilizer 500 lbs/acre		or correct to pH 6.5 (Line According to PH TEST)
Tertilizer 500 lbs/acre (10-20-20 or equivalent)		Fertilizer500 _ lbs/acre (10-20-20 or equivalent)
fulch Hay 2 Tons/acre	2	Mulch
eed* Kentucky 31 Fescus 35 lbs/acre		Seed* Kentucky 31 Fescue- 35 lbs/acre
LADINO Clover 5 lbs/acre		Ladino Clover 5 1bs/acre
lbs/acre		08/25/ 2 0 2 /3cre
*Inoculate all legumes such as vetch, noculate with 3X recommended amount.	trefoil o	and clovers with the proper bacterium.
	PLAN PREF	PARED BY BRAD THOMAS
NOTES: Please request landowners' cooperation to protect new	A	IDDRECS P.O. Box 112
seedling for one growing season. Attach separate sheets as		SALEM, WV 26426

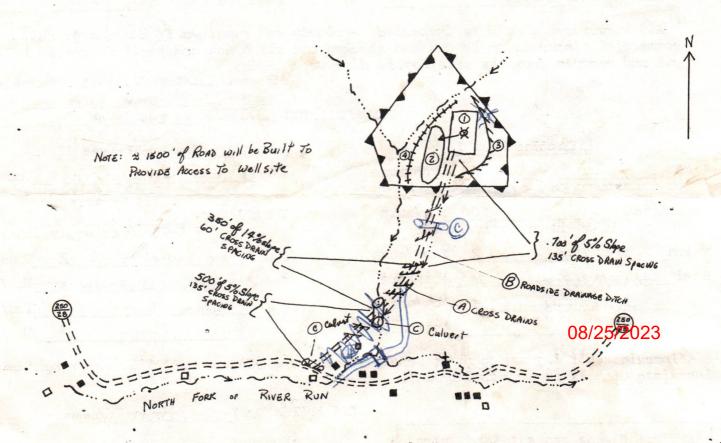
PHONE NO.

623-9600



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





			1) Date: Ap	ril 3	,19 84
			2) Operator's		2.70
			Well No.	S-505 Maso	n Smith
			3) API Well No	. 47-04	9-078
	STATE OF WEDEPARIMENT OF MINES,	ST VIRGINIA		State Cour	ity Persi
•	NOTICE OF ADDITION	OLLICE OF OIL	& GAS		
A) CIDENCE ~	NOTICE OF APPLICATION I	FOR A WELL WORK	PERMIT	wasterment to	
	WNER(S) OF RECORD TO BE SERVED	5(i) COAI	OPERATOR	and the second	
(i) Name	Mason L. Smith etal	Addr	ess		
Address	1630 Northwest Second Terrace				
/iii N	Pompano Beach, FL 33060	5(ii) COAL	OWNER(S) WITH	DECLARATION	ON PECCED
(ii) Name		TVCILLE	HIII I I I I I I I I I I I I I I I I I	Oal Company	
Address		Ad	dress 1900 Gran	t Building .	
iii) Name			Pittsburg	h, PA 15219	
Address		Name		Tetrick	
		AU(dress Union Nat	ional Center	
	10 10 10 10 10 10 10 10 10 10 10 10 10 1	5(iii) COAT.	Clarksbur	g, WV 2630T	
		Name	LESSEE WITH DEX	TARATION ON	RECOPD:
			ress		
	the second secon	Telephone Asia	And the second	The second second	
	TO THE PERSON(S) NAMED ABOVE: You should have	Ve received this T			
	(1) The Application for a Well Work Pen to be plugged, which sets out the pa	mit on Form TV-2/P)	and the following docum	ents:	
	to be plugged, which sets out the part describes the well and its locat	arties involved in the	drilling or other work	is	
	CEDENTING PROCESS.	, apartemie	. The amposed mains	and	
	(2) The plat (surveyor's map) showing th(3) The Construction and Reclamation Plaplug a well), which sets out the pla	e well location on For	n IV-6; and		
	plug a well), which sets out the pla reclamation for the site and access	. di Total IV-9 Juniess	the well work is only	to	
	THE REACON WAT DIVINION		Take the first of the Arthur		
	THE REASON YOU RECEIVED THESE DOCUMENTS: WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON (FORM IV-2 (B) OR FORM 4, DESIGNATED FOR YOU.	IS THAT YOU HAVE RIGHTS THE REVERSE SIDE OF TH	REGARDING THE APPLICATE COPY OF THE APPLICAT	TION	47.
	C. CLICK MI MILL.	, res in the K	ELUIRED TO TAKE ANY		
	Take notice that under Chapter 22 of the erator proposes to file or has filed this Noti	West Virginia Code, th	e undersigned well -		
	Donat well work Permit with the Administrator	of the Office of Oil	accompanying cocument	DISCE!	MIZINI
				The Car	1511
	by hand to the rerected and indive been ma	iled by registered or c	cation, the plat, and	4554 7	The state of the s
	by hand to the person(s) named above (or by pubefore the day of mailing or delivery to the A	blication in certain ci	rcumstances) on or	erec APR 1 5	1984
	6) EXTRACTION RIGHTS			OIL & GAS DI	IVISION
	Check and provide one of the following:				
	I hold the middle or leases or other	continuing contract or		EPT. OF N	MINES
	I hold the right to extract oil or gas The requirement of Code 22-4-1-(c)(1) thm 7) ROYALTY PROJECTORS	much (A) (Co.	contracts by which		
	Is the right to extract, produce or market the	he oil or gas based imm			
	or gas so extracted, pro	chuced or marketed? Ye	Innerently related		
	If the answer above is No, nothing adyou may use Affidavit Form IV-60.	ditional is needed to			
_	and the contract of the contra				
	See the reverse side for line item instruction required copies of the Notice and Appearation Plant	uctions and for i	<u> </u>		
	the required copies of the Notice and Apprehension Plan.	plication, plat, and Co	enctions concerning	and the same of th	
truth of th	ne information on the				
ice and Appl	lication is verified	WELL	1		
sworm to an	nd the Notice is	OPERATOR	James F. Scott	0 11	
med on behal	f of the Well Operator	By C		1 could	
my County an	d State by		Owner/Operator	,	
James F. Sco		-	P. O. Box 112		
s 3 day of	April , 19 84.	· · · · · · · · · · · · · · · · · · ·		-	
My commission	n expires June 30, 19 90.		Salem, WV 2642 304-623-9600	0	
Danel	Wught		557-023-9000	00/05/00/	20
Notary Public				08/25/202	23
State of We	st Virginia				

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Pa	age
Mason Smith, et al	James F. Scott	1/8	852	

between Mason L. Smith and Leona / 1630 Northwest Second Terra	day of Febru	~ ~ · · J	. 19 by and
	A. Smith, his wife	.,,	
Pompano Poach Florida 220	ace		
Pompano Beach, Florida 330	J6U		
		pa	rty of the first part
pereinafter called Lessor, whether one or more, and party of the second part, hereinafter called Lessee. WITNESSETH, that the said Lessor for and in constaid by the Lessee, the receipt of which is hereby acknown are part of the said Lessee, to be paid, kept and performed, emise, lease and let with covenants of quiet possession, a lessee, its successors and assigns for the purpose of sessee.	sideration of the sum of ON wledged, and of the covena have granted, demised, les	NE DOLLAR to them in ha ants and agreements herein ased and let and by these	and well and truly after contained on presents do grant,
tructures thereon to take care of the said products, and ands of Lessors, for the purpose of conveying oil and and on other lands and rights of way for road ways over	of laying pipe lines on, over gas, or water therein from the and across the Leased page.	and of installing tanks, pu er and across the leased p n and to wells and pipeline premises and other adjoints	mps, stations and remises and other es on the premises
Il that certain track of land situate in Grant district Marion	County and State	west Virginia	
the waters of River Run			
ounded substantially now or formerly by the Following:		IDIE CEIN	VISIN
ounded substantially now or formerly by the Following: the North by lands of	Jas Shaver	INCE GOOD	45111
the East by lands of	У	APR 1 3	1984
the South by lands of Lucille E. Cr	owe		MOION
n the West by lands of Jas Shaver; L ontaining Eighteen	. C. Michael	OIL & GAS-L	HATPINIA
ontaining Eighteen		DEPT. OF	MIMES
Subject to addendum			
vance, beginning in three months from this date, until sed premises, and any rental paid for time beyond alty due upon the same and all rentals shall cease after vable and due under the terms of this agreement may be particularly and the me. Mason Smith Mason Smith 1630 NW 2nd Terrace, Pompano Beach is hereby appointed agent to receive the same. If the Lepayments made by the Lessee hereunder shall be proportion he Lessors may lay a line to any one gas well drilled light in one dwelling house on said land, out of any subject to the use, operation, pumping and right of nomical appliances and to use said gas at their own risks and at such time relating to such as a such as a such time relating to such as a such time relating to such as a	ssor does not have title to conate to the interest owned don said land and take gas surplus gas and above will abandonment of the well gas shall be limited to 200	all the oil and gas in the by the Lessor. as therefrom free for their of the state	leased premises, own use for heat operate the lease provide and use
and maintain regulators, dryers, and meters suitable for c feet taken in each year shall be paid for by the Lessor a is agreed that the Lessee is to have the privilege of u ssary for drilling and operating thereon and at any further, upon the payment of one (\$1.00) Dollar a gns, it or they shall have the right to surrender this leader under and by virtue of its terms shall cease and one of this lease shall be binding upon the beins executors.	ising free water and gas from the gas free water and gas from the gas for cancellation, after water mine, and this lease lease for cancel and this lease lease gas from the ga	as utility serving this area om the said premises to ru nery and fixtures placed of the second part, or by its which all payments and lia becomes absolutely null an	Lessors shall in- cess of 200,000 in all machinery n said premises; s successors and bilities thereafter id void. All pro-
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and maintain regulators, dryers, and meters suitable for c feet taken in each year shall be paid for by the Lessor a is agreed that the Lessee is to have the privilege of u ssary for drilling and operating thereon and at any further, upon the payment of one (\$1.00) Dollar a gns, it or they shall have the right to surrender this leave curue under and by virtue of its terms shall cease and each of this lease shall be binding upon the heirs, executors witness Whereof, the parties of this agreements have here Scott Oil & Gas P. O. Box 112 Salem, W. Va. 26426	sing free water and gas from the gasing free water and gas from the gas from the gas from the gas from the gas for cancellation, after water mine, and this lease lead to the gas from the gas from the gas for cancellation, after water mine, and this lease lead to the gas from th	as utility serving this area om the said premises to runery and fixtures placed of the second part, or by its which all payments and lia becomes absolutely null and the parties hereto.	Lessors shall increase of 200,000 In all machinery in said premises; is successors and bilities thereafter in divoid. All protect, above written. (Seal) (Seal)
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07	ressor,	(Indeed	the to sales the production	Smith	· 7 08/25/2023
iont_	19 et	•	February]	dated	To Oil and Gas Lease

Additional Provisions of Lease

Notwithstanding anything to the contrary in the foregoing printed form Oil and Gas Lease, it is agreed and understood as follows, to-wit:

Lessee agrees to pay Lessor for all damages or injury to cattle or other livestock, pasturage, crops, timber, fences, terraces or water wells resulting from Lessee's operations under the terms of this lease; and Lessee further agrees that within a reasonable time after completion or abandonment of any well drilled on the premises, Lessee shall reclaim all excavations not required for production and restore the surface of the ground to as near its original condition as is practicable.

Signed for Identification:

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ressor	Mason L. Smith	·μοssəγ
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1) Date: April 3 2) Operator's Well No. S-505 Mason Smith 3) API Well No. State County STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT) SURFACE OWNER (S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR (i) Name Marlene Elaine Bingaman. Address Address 4839 Dodson Drive 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: Annandale, VA 22003 (ii) Name Hillman Coal Company Address Address 1900 Grant Building Pittsburgh, PA 15219 iii) Name Name Willis G. Tetrick Address Address Union National Center Clarksburg, WV 5 (iii) COAL LESSEE WITH DECLARATION ON RECORD: Name Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program; (2) The plat (surveyor's map) showing the well location on Form IV-6; and (3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH AFE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT AL Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator process to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator. 6) EXTRACTION RIGHTS Check and provide one of the following: ☐ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.) 7) POYALTY PROVISIONS OIL & GAS DIVISION Is the right to extract, produce or market the oil or gas based upon a lease or leases DEPT. OF MINES for contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan. truth of the information on the WELL ice and Application is verified OPERADO James F storm to and the Notice is and on behalf of the Well Operator James F. Scott Its Owner/Operator Address 0. Box 112 3 day of April 19 84 y commission expires Salem WV 26426 June 30 Telephone 304-623-9600 08/25/2023 lotary Public, tate of West Virginia

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

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CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-l2b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the conservation of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the cath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Pa	age
Mason Smith, et al	James F. Scott	1/8	852	

	1) Date: April 3 ,19 84
	2) Operator's
	Well No. S-505 Mason Smith
	3) API Well No. 47-049-0781
	STATE OF WEST VIRGINIA
	DEPARIMENT OF MINES, OFFICE OF OIL & GAS
	NOTICE OF APPLICATION FOR A WELL WORK PERMIT
4) SURFACE OW	NER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR
(i) Name	Michelle L. Fatkin Address
	7505 Brad Street
	Falls Church, VA 22042 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
(ii) Name	Halle Hallman Coal Company
Address	Address 1900 Grant Building
	Pittsburgh, PA 15219
iii) NameAddress	Name Willis G. Tetrick
Muless_	Address Union National Center
-	5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
	Name
	Address
	TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:
	(1) THE ADDITION IOF & WALL WOLV DOWN!
	to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable the well and its location and and its locat
	cementing program:
	(2) The plat (surveyor's map) showing the well location on Form IV-6; and (3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for emsion and additional statements.
	plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.
	THE REASON YOU PETCHAND SHOULD
·	WHICH ARE SIMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY
	Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application, the undersigned well operator proposes to file or has filed this Notice and Application.
756	for a Well Work Permit with the Administration and accompanying documents out a CAC DIVICION
	Department of Mines, with respect to a well at the location described on attached Application
	Department of Mines, with respect to a well at the location described on attached Application Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certified mail or delivered
	by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.
•	6) EXTRACTION RIGHTS
	Check and provide one of the following.
	Lincluded is the lease or leases or other continued
	I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.)
	/) FUYALTY PROVISIONS
	Is the right to extract produce on and the state of the s
	for compensation to the compensation of the compensation of the compensation to the co
	Product of marketed? Tes No
	If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
_	
	See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application plates and application plates.
	the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.
e truth of th	ne information on the WELL
tice and Appl	ication is verified OPERATOR James F Scott o
	ad the Notice is
	if of the Well Operator By Comes & Coll
James F. Sco	Its Owner/Operator
is 3 day of	Address P. U. Box 112
My commission	n expires dune 30 19 90 Salem, WV 26426
Ω	Telephone 304-623-9600
Notani Babli	C. Parrison County 08/25/2023
Notary Public State of We	est Virginia County,
- WC	

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface cwner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-l2b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-l2a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-Im, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUES CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- (1) the tract of land is the same tract described in the Application to which this obtice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor,	etc. Grantee, lessee, etc.	Royalty	Book Page
Mason Smith, et a	James F. Scott	1/8	852 629

		1) Date: April 3* ,10 84
		2) Operator's
		Well No. S-505 Mason Smith
		3) API Well No. 47
	STATE OF WEST VIRGINIA	State County Permit
	DEPARIMENT OF MINES, OFFICE OF OIL	& GAS
	NOTICE OF APPLICATION FOR A WELL WOR	K PEDMIN
SURFACE OW	MFR(S) OF DECODE TO BE	
(i) Name	- 1-7 CQ	AL OPERATOR
Address	439 Kingston Drive	dress
		AT COMEDICAL STEEL
ii) Name	Name of the Name o	AL OWNER(S) WITH DECLARATION ON RECORD:
Address		Me Hillman Coal Company Address 1900 Grant Building
	The second of th	Pittsburgh, PA 15219
i) Name	Nam	e Willis G. Tetrick
Address	Α	ddress Union National Center
		Clarkching : WV 26201
	5(111) COA	L LESSEE WITH DECLARATION ON RECOED.
		dress
	TO THE PERSON(S) NAMED LIBRORY. Vol. 2004	# 1
	TO THE PERSON(S) NAMED ABOVE: You should have received this Form (1) The Application for a Well Work Popular.	and the following documents:
	to be plumed thick and MOIN Femile on Form IV-2(B) (or Form TV-1 if the
	cementing programmer well and its location and, if applicab	ile the amount,
	plug a well), which some and the control in the state of	ss the well work is only to
	Telleration for the site and access mad	might control and for
	THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RICE WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF	TS REYTABLIBLE THE LOW
	WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT ACTION AT ALL.	THE COPY OF THE APPLICATION
	Take potice that	TOTALE ANY
7.7	Take notice that under Chapter 22 of the West Virginia Code, erator proposes to file or has filed this Notice and Application are for a Well Work Permit with the Administrator of the Office of Oil Department of Mines with	the undersigned well on-
Alek-	Department of View with the Administrator of the Office of Oil	accompanying documents
	and depicted on any will respect to a well at the location describ	Gas, West Virginia
	by hand to the revenue and are been mailed by registered or	plication, the plat, and the
	by hand to the person(s) named above (or by publication in certain before the day of mailing or delivery to the Administrator.	circumstances) on or
	6) EXTRACTION RIGHTS	WROGO A GILL
	Check and prompide one of the	40
	I hold the lease or leases or other continuing continuing	APR 1 3 1984
	I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c)(1) through (4). (See reversity Provisions	se side for month. OIL & GAS DIVISION
7	7) ROYALTY PROVISIONS	se side for specifics.)
	Is the right to and	DEPT. OF MINES
	or other contract or contracts providing for flat well royalty or for compensation to the owner of the oil or gas in place which is to the volume of oil or gas as in place which is	pon a lease or leases
	of gas so extracted, produced or marketed?	vac inverently related
	If the angrey about it is	NO .
45	you may use Affidavit Form IV-60.	If the answer is Yes,
	See the reverse side for line item instructions, and for inst the required copies of the Notice and Application, plan	
	the required copies of the Notice and Application, plat, and Reclamation Plan.	Constructions concerning
ruth of the	e information on the	construction and
e and Appli	ication is worified	
worn to and	the Notice is	James F. Scott O
d on behalf	f of the Well Operator	- X - X
County and	State by	ynio / > com
mes F. Scot	· · · · · · · · · · · · · · · · · · ·	Owner/Operator
_day of	, 19 84.	P. O. Box 112
commission	expires June 30, 19 90. Telephone	Salem, WV 26426
Danel	Wught	304-623-9600
ary Public,		08/25/2023
ite of Wes	st Virginia	

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
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 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

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INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Pa	age
Mason Smith, et al	James F. Scott	1/8	852	629

2) Operator's Well No. S-505 Mason Smith 3) API Well No. 47 State County STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT harman hard the SURFACE OWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR (i) Name: Gary A. Smith. Address Address 9826 S. Artesian 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: Evergreen Park, Ill 60641 (ii) Name Name Hillman Coal Company Address Address 1900 Grant Building Pittsburgh, PA 15219 ii) Name Name Willis G. Tetrick Address Address Union National Center Clarksburg, WV 26301 5 (iii) COAL LESSEE WITH DECLARATION ON RECORD: Name Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and (2) The plat (surveyor's map) showing the well location on Form IV-6; and (3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS RECARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application Department of Mines, with respect to a well at the location described on attached form IV-6. Copies of this Notice, the Application, the plant and depicted on attached Form IV-6. Copies of this Notice, the Application, the plant are encountered or certified mail or delivered construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hard to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator. 6) EXTRACTION RIGHTS APR 1 3 1984 Check and provide one of the following: ☐ Included is the lease or leases or other continuing contract or contracts by which OIL & GAS DIVISION D The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specific EPT. OF MINES 7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and truth of the information on the WELLI ice and Application is verified OPERATOR James F. Scott sworn to and the Notice is ned on behalf of the Well Operator By my County and State by Its Owner/Operator James F. Scott Address P. O. Box 112 day of April 19 84 Salem WV y commission expires June 30. 19 Telephone 304-623-9600 08/25/2023 otary Public West Virginia tate of

1) Date:

April

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests
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Grantor, lessor, etc.	Granton 1		"ELKEL
	Grantee, lessee, etc. James F. Scott	Royalty	Book Page
La caracteria	ounce 1. SCOTT	1/8	852 629

1) Date: April 3 19 84 2) Operator's Well No. S-505 Mason Smith 3) API Well No. 47 State County Permit STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT 4) SURFACE OWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR (i) Name Address Paul T. Smith Address 450 Emerald Drive 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: Pittsburgh, PA 15237 (ii) Name Mildred Frances Smith Hillman Coal Company Address 450 Emerald Drive Address 1900 Grant Building Pittsburgh, PA 15237 Pittsburgh, PA (iii) Name Name Willis G. Tetrick Address Address Union National Center Clarksburg, WV 26301 5(iii) COAL LESSEE WITH DECLARATION ON RECORD: Name Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and (2) The plat (surveyor's map) showing the well location on Form IV-6; and (3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivere by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator. 6) EXTRACTION RIGHTS Check and provide one of the following: ☐ Included is the lease or leases or other continuing contract or contracts by which APR 1 3 1984 I hold the right to extract oil or gas. ☐ The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.) OIL & GAS DIVISION 7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases EPT. OF MINES or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and he truth of the information on the WELL otice and Application is verified OPERATION James F. Scott nd sworm to and the Notice is igned on behalf of the Well Operator n my County and State by Its Owner/Operator James F. Scott Address P. O. Box nis 3 day of 19 84 April Salem, WV 26426 My commission expires June 30, 90 19 Telephone 304-623-9600 Notary Public, 08/25/2023 Warrison State of West Virginia

CONCERNING THE LINE ITEMS:

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- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
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Grantor, lessor, etc.	Grantee,	lessee, etc.	Royalty	Book	Page
Mason Smith, et al	James F.	Scott	1/8		629

	· Andrews of the state of the s		1) Date: April	3 ,19 84
			2) Operator's	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
				505 Mason Smith
			3) API Well No.	
	CMAME OF LEG		S	tate County Permi
	STATE OF WES DEPAREMENT OF MINES,	OFFICE OF OIL		
	NOTICE OF APPLICATION F			Mana .
SURFACE OW	NER(S) OF RECORD TO BE SERVED		L OPERATOR	
Address	Beverly Jean Christensen	.Au	ress	
Address		5/111 000	T CONTROLES :===	
1441 17	Phoenix, Arizona 85044	J(II) COA	L OWNER(S) WITH DE	CLARATION ON RECORD
(ii) Name		Nam		Company
Address	The part of the	5 A	ddress 1900 Grant	Building
221 1			Pittsburgh,	
ii) Name	The state of the s	Name		etrick
Address		Ac	dress Union Nation	
_		E/4441 0077	Clarksburg,	WV 26301
		5(111) COAI	LESSEE WITH DECL	ARATION ON RECORD:
		Name		
		Ac	ldress	The second second
			:	
	TO THE PERSON(S) NAMED ABOVE: You should have	ve received this Form	and the foliance is	- taken
	(1) The Application for a Well Work Perm	mit on Form TT 3/DL /		5:
	cementing program:	LION AND, II applicab.	le, the proposed casing and	
	(2) The plat (surveyor's map) showing th	e well location on Fo	orm IV-6; and	
	plug a well), which sets out the pla	in on Form IV-9 Junles		
	TOTAL STEE BLE BELL BECESS	road.		
	THE REASON YOU RECEIVED THESE DOCUMENTS. WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON	IS THAT YOU HAVE RIGH	TS REGARDING THE APPLICATION	N
	WHICH AFE SUMMARIZED IN THE "INSTRUCTIONS" ON (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. ACTION AT ALL.	THE REVERSE SIDE OF	THE COPY OF THE APPLICATION	
	Take notice that under Chapter 22 of the erator proposes to file or has filed this New	West Virginia Code,	the undersigned well on-	
	for a Well Work Permit with the Administration	ice and Application a	nd accompanying documents	
	Department of Mines, with respect to a well at and depicted on attached Form IV-6. Comies of	the location descri	bed on attached Application	No. of Contract of
	Construction and Reclamation Plan have been me	the Application	plication, the plat, and the	9
	by hand to the person(s) named above (or by pu	blication in certain	Circumstances) on or	ec .
	before the day of mailing or delivery to the A	dministrator.	. 11	WELLE BURNER
	6) EXTRACTION RIGHTS	- page 10 - 10 - 12 - 12 - 12 - 12 - 12 - 12 -		COEU VIPINI
	Check and provide one of the following:			
	Included is the lease or leases or other I hold the right to extract oil or gain	continuing contract	or contracts by which	APR 1 3 1984
	The requirement of Code 22-4-1-(c) (1) th	rough (4). (See rever	Sp side for modified	77 17 2 0 130 7
	7) ROYALTY PROVISIONS	, , , , , , , , , , , , , , , , , , , ,	se side for specifies.	OIL & GAS DIVISION
	Is the right to extract produce or market	the oil or gas based	mmn + lease on lease D	EPT. OF MINES
	or other contract or contracts providing for for compensation to the owner of the oil or of	flat well royalty or	any similar provision	EPI. OF WHITE
	for compensation to the owner of the oil or of to the volume of oil or gas so extracted, pr	as in place which is	not inherently related	
	If the answer above is No, nothing a you may use Affidavit Form IV-60.	dditional is needed.	If the answer is Yes,	8. 4 .
	See the reverse side for line item inst the required copies of the Notice and a	ructions, and for ins	tructions concerning	
	the required copies of the Notice and A Reclamation Plan.	pplication, plat, and	Construction and	
truth of t	he information on the	WELL		
	lication is verified	OPERATOR	James F. Scott of	
	nd the Notice is	OLTHANDIT -	dames 1.	11
	lf of the Well Operator	By	A	coll
my County a		Its	Owner/Operator	
James F. Sc		Address		
s 3 day of	April , 19 84	writesb_	P. U. Box 112	
My commission	, = -	Tolonha	Salem, WV 26426	
	2 11 01	Telephone	304-623-9600	
Lanel	Wught			08/25/2023
Notary Publi				OUIZUIZUZU
State of _W	est Virginia			

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Peels P
Mason Smith, et al	James F. Scott	11.10	852 629

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Company J. F	SCOTT		CASING AND	USED IN	LEFT IN	PAC	KERS
	n wy.		Size	DRILLING	WELL		, KERS
			-		in the second		
m SMIT	4 HEIRS	. 100	16			Kind of Pa	
No. 5- 50	05		13			4.7	The Control of the Control
GRANT	County	ABION	81/4			Size of	
	6-14-84		65%		1	Depth set_	and the second
			5 3/16			Depth set_	
	Total depth		3		and the second	Perf. top	an ekspe
	Depth of shot_		2			Perf. botton	
n flow	/10ths Water	inInch	Liners Used			Perf. top	
	/10ths Merc.					Perf. bottom	
			CASING CEMEN			· ·	
	lbs		CASING CEMEN NAME OF SERV			No. FT	Date
			- OL OLIV	TCL COMPAN	V I		
40.00	bbls.	, 1st 24 hrs.	COAL WAS ENC	OUNTERED A	AT	FEET	_INCHES
	feet	feet	FEET_				
	feet	feet	FEET_				
	EN DALG			Buz		EEI	LINCHES

Remarks:

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				W	ell No	
COMPANY			ADDRESS			
FARM		DISTRI	CT	COUNTY		
Filling Material Used						
Liner Loc	cation	Amoun	t Packer	Location	1	. Z m Al Sajoni
PLUGS USED A	ND DEPTH PLACED		BRIDGES		IG AND TI	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				300000		
	2 - 2 - 1 - 1 - 1 - 2 - 2 - 2 - 2 - 2 -			NA		
and the second				The Commission of the Commissi		Lang to Award and
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				V 454 7.		
						and the state of
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34271114			ish a second			
rillers' Names						
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	a constitution
emarks:						

I hereby certify I visited the above well on this date.

08/25/2023



IV-35 (Rev 8-81)



OIL & GAS DIVISION DEPT. OF MISSELE of Mest Mirginia

Bepartment of Mines Bil und Gas Bivision

Date	July	19,	1984	1		_
Opera	tor's		- 5			
Well	No	S-5	05			
Farm	M	ason	Smit	h		_
API N	0. 47	_	049	_	0781	

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 1110 Watershed	North F	ork of Rive	er Run -	
District: Grant County Mari	on	Quadrangle	= Fairmon	nt West
COMPANY James F. Scott				Icomont
ADDRESS P. O. Box 112, Salem, WV 26426	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Darrel Wright	Tubing	Drilling	in Well	Cu. ft.
ADDRESS P. O. Box 112, Salem, WV 26426	Size		C	
SURFACE OWNER Paul T. Smith et al	20-16 Cond.	201	iv.	
ADDRESS 450 Emerald Drive, Pittsburgh, PA	13-10"		14. A 14.	1.17
MINERAL RIGHTS OWNER Mason Smith et al	9 5/8			
ADDRESS Pompano Beach, Florida 33060	8 5/8		594	to surface
OIL AND GAS INSPECTOR FOR THIS WORK Donald	7			
Ellis ADDRESS Box 47, Belmont, WV	5 1/2			
PERMIT ISSUED May 4, 1984	4 1/2		1663	100 sks
DRILLING COMMENCED 6/14/84	3			
DRILLING COMPLETED 6/17/84	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON				
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners			
ON				
GEOLOGICAL TARGET FORMATION 50'		Dep	th	feet
Depth of completed well 1703 feet	Rotary	/ Cable	e Tools_	
Water strata depth: Freshfeet;	Salt	feet		
Coal seam depths: 84-88,350-354, 382-384	_ Is coal	being min	ed in the	area?
OPEN FLOW DATA				
Producing formation 50'	Pa	v zone dep	th 1506	1602 feet
Gas: Initial open flow Mcf/d				
Final open flow 311 Mcf/d				
Time of open flow between ini				
Static rock pressure 475# psig(surfa				
(If applicable due to multiple completion	i	incircy area	08/2	5/2023
Second producing formation	Pa	v zone den	th	feet
Gas: Initial open flow Mcf/d				
Final open flow Mcf/d	11110 121			

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

50' Perfs: 1596-1602

Sand 20/40 270 sks

381 bb1 H₂0

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all free and salt water, coal, oil and ga
Dirt Shale Goal Shale Sandstone Shale Goal Shale Goal Shale Sandstone Shale Sandstone Shale Sandstone Shale Sandstone Shale Sandstone Shale Limestone Shale Limestone Shale Sandstone Shale Limestone Shale Silt Shale Sandstone Shale Limestone Shale Limestone Shale Sandstone Shale	0 15 84 88 148 171 350 364 382 384 390 430 432 464 478 515 548 560 578 620 735 780 865 958 965 987 1220 1590 1640	15 84 88 148 171 350 354 382 384 390 430 432 464 478 515 548 560 578 620 735 780 865 958 965 987 1220 1590 1640 1700 TI	
Gamma Ray Tops Big Lime Big Injun 50'	990 1140 1592	1140 1200 1630	

(Attach separate sheets as necessary)

James	s F. Scott
Well	Operator /
	ames + 2 coll 08/25/2023
By:	
Date:	July 19, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

			Oil or
Company J.F. Sco 77	CASING AND TUBING	USED IN DRILLING	LEFT IN
Address SALEM W.V.	Size		

District GRANT County MARION

Drilling commenced 6-14-84

Farm SMITH HEIRS

Well No. 5 - 50 5

Permit No. 049-078/

Drilling completed_____Total depth___

Date shot______Depth of shot_____

Initial open flow_____/10ths Water in____Inch

Open flow after tubing_____/10ths Merc. in____Inch

Volume _____Cu. Ft

cock pressure____lbs____hrs.

____bbls., 1st 24 hrs.

resh water _____feet ____feet

Salt water_____feet____feet

CASING AND TUBING	USED IN	LEFT IN	PACKERS
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			Perf. top
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ners Used			Perf. top
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CASING CEMENTED S8/ SIZE 8 No. FT 6-15- Date

NAME OF SERVICE COMPANY HALLIBURTON

COAL WAS ENCOUNTERED AT_____FEET___INCHES

FEET___INCHES___FEET___INCHES

FEET____INCHES___FEET___INCHES

Drillers' Names KEEN DRL6 Co. #/ Buggy.

1641DE SHOE. GOOD CINCULATION.

Pluz down 6:00 p.M.

6-15-84 BATE DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No	
COMPANY			ADDRESS		LALAN TON	and the state of t
FARM	DISTRICTCOUNTY					
Filling Material Used						
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		Amount	racker	Location		
	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
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illers' Names						
marks:					2- 289	
marks:						
0.497	I hereby certify I vis	sited the above	e well on this date.			

08/25/2023

Permit No. 049-0781

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

JUN 2 5 1984 COLL & GAS DIVISION

DEPT. of MINES

Oil or Gas Well_

mpany J.F. Scott	CASING AND TUBING	USED IN	LEFT IN	PACKERS
dress SALEM WY.	Size		m en de en Prese	
TH SMITH HEIRS	16	gode A		Kind of Packer
II No. 5 505	13			the control of
trict GRANT County MAGION	10	5/64	project with	Size of
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lling commenced 6-14-84	6%	***		Depth set
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	3			Perf. top
shotDepth of shot	2			Perf. bottom
al open flow/10ths Water inInch	Liners Used			Perf. top
n flow after tubing/10ths Merc. inInch				Perf. bottom
meCu. Ft.		TED.	2222	
pressurelbshrs.	NAME OF SERV			No. FTDat
bbls., 1st 24 hrs.	20.11		A - 100 A- 100	and the second s
	COAL WAS ENG	COUNTERED A	T	
			1	FEETINCHES
waterfeetfeet				FEETINCHES

6-19-84 BATE



DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No	-
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COMPANY			ADDRESS		and the same of	and the second second
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 049-078/		10 ASSESS 1901 17 US 11 12	Oil or	Gas Well
Company J.F. Scott	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address SALEM W.V.	Size			W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Farm SMITH HEIRS	16		A. Walter	Kind of Packer
Well No. 5-505	13			*********
District GRANT County NIABION	81/4	3 1 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	***	Size of
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nitial open flow/10ths Water inInch	Liners Used			Perf. top
pen flow after tubing/10ths Merc. inInch				Perf. bottom
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rillers' Names				· · · · · · · · · · · · · · · · · · ·
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DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			1 144 1
ARM		DISTRICT		COUNTY		
lling Material Used						
ner Lo	cation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
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				1.00		
LATTER LA						5 5 × 1 100 · 6
ers' Names				7,		

I hereby certify I visited the above well on this date.

DATE

2) Operator's Well No. S-505 Mason Smith 3) API Well No. 47 State County Permit STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT) SURFACE OWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR Address (i) Name Kenneth B. Fatkin Address 7505 Brad Street 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: Falls Church, VA 22042 Name (ii) Name Hillman Coal Company Address 1900 Grant Building Address Pittsburgh, PA iii) Name Name Willis G. Tetrick Address Address Union National Center Clarksburg, WV 5(iii) COAL LESSEE WITH DECLARATION ON RECOPD: Name Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program; (2) The plat (surveyor's map) showing the well location on Form IV-6; and (3) The Construction and Reclamation Plan on Form IV-9 Junless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator. 6) DITRACTION RIGHTS Check and provide one of the following: ☐ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. APR 1 3 1984 The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.) 7) ROYALTY PROVISIONS OIL & GAS DIVISION Is the right to extract, produce or market the oil or gas based upon a lease or leases EPT. OF MINES or other contracts providing for flat well royalty or any similar provision EPT. OF MINES for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan. e truth of the information on the WELL tice and Application is verified OPERATION James F d sworn to and the Notice is gned on behalf of the Well Operator By my County and State by James F. Scott Its Owner/Operator Address P. O. Box 112 is 3 day of April 19 84 Salem WV 26426 My commission expires June 30. Telephone 304-623-9600 08/25/2023 Notary Public, County, barrison State of West Virginia

1) Date: Apri

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface cwner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code 5 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-l2b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the cath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	Grantee, lessee, etc.	Royalty	Book Pa	age
Mason Smith, et al	James F. Scott	1/8		629





OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
August 15, 1984

COMPANY	Scott Oll & Gas August 15, 19	PERMIT NO	0/10	9-0781		
COMPANY	James F. Scott	FERMIT NO _	04.			
P. 0.	Box 112	FARM & WELL	NO	Mason	Smith	#S-505
Salem	, West Virginia 26426	DIST. & COU	NTY	Grant	/Mario	n -
			IN	COMPLIA	NCE	
RULE	DESCRIPTION		YES		NO	
23.06	Notification Prior to Starting Work			C	A Land	
25.04	Prepared before Drilling to Prevent W	aste				
25.03	High-Pressure Drilling		1			
16.01	Required Permits at Wellsite		0			
15.03	Adequate Fresh Water Casing		-			
15.02	Adequate Coal Casing		1			
15.01	Adequate Production Casing		1	>		
15.04	Adequate Cement Strenght		-	/		
15.05	Cement Type		1	1		
23.02	Maintained Access Roads		-4	/		
25.01	Necessary Equipment to Prevent Waste		-0	/		
23.04	Reclaimed Drilling Pits		Ü		-	
23.05	No Surface or Underground Pollution		_			
23.07	Requirements for Production & Gatheri	ng Pipelines	_			
16.01	Well Records on Site		_			
16.02	Well Records Filed					
7.05	Identification Markings					
I HAVE 1	INSPECTED THE ABOVE CAPTIONED WELL AND	RECOMMEND THA	TI TA	BE REI	LEASED	m
		1		00	11	12
		SIGNED (12	a.	KIK	C	
			, -	- 0	_	
		DATE 7	- 5	- 8		
Your well	ll record was received and reclamation	requirements	appı	oved.	In acc	ordance
with Cha	apter 22, Article 4, Section 2, the abo	ve well will	rema	in und	er bon	d
coverage	e for the life of the well.		150		/	1 1
		1-1	-	h	1	1
		Administrat	tor-(0i1 & G	as Div	ision
				pril 16	, 170.	
			DATI	<u> </u>		

P 467 697 008

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

	(See Reverse)		
	Sent to Kenneth B. Fatkin		
	7505 Brad Street		
	Falls Church, VA	22042	
	Postage	\$37	
	Certifled Fee	.75	
and the same	Special Delivery Fee	a sitt	
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2	Return Receipt Showing to whom, Date, and Address of Delivery		
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Form 3800, Feb	Postmark of Date 7861	seerabbs sett to	
PS	THE WEST	8 2	-

P 467 697 010

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sen Marlene E. Binga	man				
Street and No. 4839 Dodson Drive					
P.O. State and ZIP Code Annandale, VA 2	2003				
Postage	\$.37				
Certified Fee	175				
Special Delivery Fee	. 1 1 1				
Restricted Delivery Fee					
Return Receipt Showing to whom and Date Delivered	.60				
Return Receipt Showing to whom, Date, and Address of Delivery	Part of the state				
TOTAL Postage and Fees	\$/72				
Postmark of Dates of States of State	of this receipt if				

P 467 697 009

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

	Gary A. Smith				
	9826 S. Artesian				
	P.O., State and ZIP Code Evergreen Park, Il	1. 60641			
	Postage	\$,37			
	Certified Fee	,75			
	Special Delivery Fee	Sed Seds Sugges			
and the contract of	Restricted Delivery Fee	r to a ricle. priore			
OLD GOOD IN	Return Receipt Showing to whom and Date Delivered	60			
2	Return Receipt Showing to whom, Date, and Address of Delivery	01/280 01/280 11 RO 1			
5, 1982	TOTAL Bedage and Nees	\$172			
n 3800, Feb.	Postmark of 800	ost erf to			
PS Form	De la CEME	T Appear			

P 467 697 011

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

5. 1982	Sent to Paul Smith & Mildre Street and No. 450 Emerald Drive	ed Smith
	Pittsburgh, PA 15237	
	Postage	\$37
	Certified Fee	75
	Special Delivery Fee	
	Restricted Delivery Fee	1
	Return Receipt Showing to whom and Date Delivered	.60
	Return Receipt Showing to whom, Date, and Address of Delivery	At No
	TOTAL Postage and Fees	\$172
PS Form 3800, Feb.	Postmark or Date	of this carains in

08/25/2023

P 467 697 002

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

Con D

(See Reverse)		
Willis G. Tetrick		
Union National Center		
Clarksburg, WV 26301		
Postage	\$37	
Certified Fee	.75	
Special Delivery Fee	o sest the art to tage	
Restricted Delivery Fee	in all and a second sec	
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Postmark & Pate 61 W	A the address of the Month of t	

PS Form 3800, Feb. 1982

P 467 697 003

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Hillman Coal Comp	oany
Street and No. 1900 Grant Build	
P.O., State and ZIP Code Pittsburgh, PA	15219
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Special Delivery Fee	Con S
Restricted Delivery Fee	in a graph
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Form 3800, Feb.	
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P 467 697 004

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

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Mrs. Michelle L. F	atkin
7505 Brad Street	VIJECT VIJEC SOLVIN
Falls Church, VA	22042
Postage	37
Certified Fee	15
Special Delivery Fee	State of the second
Restricted Delivery Fee	r lo a riole. statu
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom,	Bealth Tr No
TOTAL Postage and Fees	\$172
Postmark or Date	2 2
08 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
TOTAL Postage and Fees Postmer to Date 10088 miles	
1 34	

467 697 005

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

	Mason L. Smith	18 1	
I	1630 Northwest SEc	ond Ter	ra
	P.O., State and ZIP Code Pompano Beach, FL	33060	P. TI Tree
	Postage	\$37	1001
	Certified Fee	.75	take in
	Special Delivery Fee	See of the second	valian
	Restricted Delivery Fee	c to a chair priste	
	Return Receipt Showing to whom and Date Delivered	teo	
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1982	TOTAL Postage and Fees	\$172	35
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P 467 697 006

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

Richard L. Smith	
Street and Kingston Driv	
Romeoville, Illin	ois 0644
Postage	\$37
Certified Fee	75
Special Delivery Fee	e and e ard especial
Restricted Delivery Fee	1.4
Return Receipt Showing to whom and Date Delivered	40
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Form	
PS	

P 467 697 007

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

(See Reverse)

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Beverly J. Christe	nsen
4342 E. Tonto	PALIE PALIE PALIE PALIE
Phoenix, Arizona	85044
Postage	\$37
Certified Fee	.75
Special Delivery Fee	a setts a setts anqqa
Restricted Delivery Fee	e of the selection of t
Return Receipt Showing to whom and Date Delivered	.60
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