

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,
COUNTY OF Marion :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) X /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) X /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. 6190 located in Mannington District, Marion County, West Virginia, upon the person or organization named--

Robert Gifford

--by delivering the same in Marion County, State of W. Va. on the 11 day of MAY, 1984 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- Handing it to him / her X / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
- Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

RECEIVED

MAY 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

Parker G. Durham
(Signature of person executing service)

Taken, subscribed and sworn before me this 11th day of MAY, 1984.
My commission expires MARCH 10, 1992.

Donald W. Bown
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

RECEIVED

MAY 2 1984

OIL & GAS DIVISION
DEPT. OF MINES

08/25/2023

EXHIBIT NO. 1

Plugging Technique To Be Utilized When A Previously Abandoned Well Cannot Be Cleaned Out To Its Total Depth

Since the inception of Consolidation Coal Company's well plugging program, a total of 100 previously abandoned oil and gas wells have been effectively plugged and a total of 42 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
2. Allowing for a positive indication of the environment within the wellbore across the coal seam.
3. Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

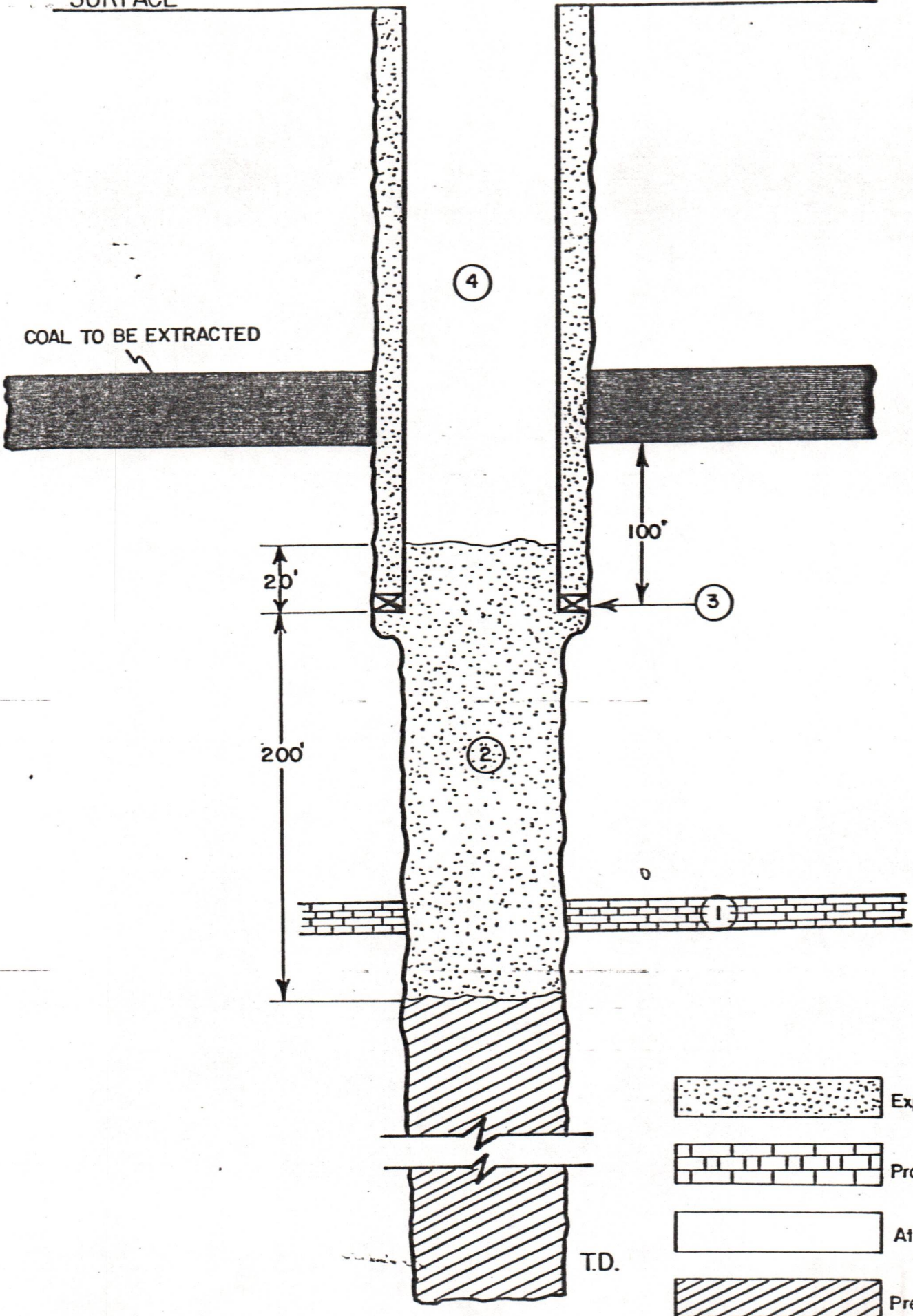
1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone ① and/or no less than 300' below the lowest mineable coal seam.
2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. ③
3. An expandable cement plug ② will be set in the wellbore adhering to the following specifications:
 - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

08/25/2023

- b) While maintaining this over balanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
 - c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated (4) from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.

SURFACE

COAL TO BE EXTRACTED


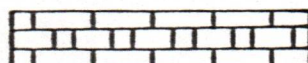




20'

100'

200'

T.D.

-  Expanding Cement
-  Producing Zone
-  Atmosphere
-  Previous Plug

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 049-0789-P

Oil or Gas Well _____
(KIND)

Company CONSOLIDATION COAL INC.
 Address MORGANTOWN WV.
 Farm R. L. GIFFORD
 Well No. 6190
 District MANNINGTON County MARION
 Drilling commenced 10-11-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 1/4			Depth set _____
6 3/4			
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

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 OCT 16 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names LANG BROS # 2

Remarks: MILLING ON PIPE 93 FT

10-12-84
DATE

[Signature]
08/25/2023
INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 22 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 049-0789-P

Oil or Gas Well _____
(KIND)

Company <u>CONSOLIDATION COAL CO.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>MORGANTOWN W.V.</u>	Size			
Farm <u>R.L. GIFFORD</u>	16			Kind of Packer _____
Well No. <u>6190</u>	13			Size of _____
District <u>MANNINGTON</u> County <u>MARION</u>	10			Depth set _____
Drilling commenced <u>10-10-84</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Lang Bros # 2

Remarks: CLEANING OUT HOLE 728ft
Top 8" PIPE 728ft

10-17-84
DATE

Donald B. Ellis
08/25/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED						BRIDGES			CASING AND TUBING					
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST					

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

08/25/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 30 1984

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 049-0789-P

Well No. 6190

COMPANY CONSOLIDATION COAL CO ADDRESS MORGANTOWN W.V.

FARM R.L. GIFFORD DISTRICT MANNINGTON COUNTY MARION

Filling Material Used POZ MIX 500psi Thick 265psi

1000 GAL MUD FLUSH.

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED		BRIDGES		
CEMENT-THICKNESS		CASING AND TUBING		
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE
				LOST
<u>4 1/2 bag</u>	<u>866.12 ft</u>			
<u>2 3/8 Tubing</u>	<u>188.17 ft</u>			
<u>LATCHDOWN</u>	<u>863.12 ft</u>			
<u>FLOAT VALVE</u>	<u>866.12 ft</u>			
<u>SWEDGE</u>	<u>866.12 ft</u>			
<u>PITTSBURG COAL</u>	<u>698-706 ft</u>			

Drillers' Names LANG BROS #2

Remarks: CLEANED OUT TO 1052 ft,
HALLIBURTON.

10-22-84
DATE

I hereby certify I visited the above well on this date.

Don Y. Ellis

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

08/25/2023

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MAY 23 1984



1) Date: September 26, 19 83

2) Operator's Well No. 6190

3) API Well No. 47 - 049 - 0789-P
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____ / Abandoned
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ / Shallow _____ /)
- 5) LOCATION: Elevation: 1178.94 Watershed: Coal Lick Run (MWW 7F)
District: Mannington 4 County: Marion Quadrangle: Wallace 7.5 654
- 6) WELL OPERATOR Consolidation Coal Company 7) DESIGNATED AGENT Roger E. Duckworth
Address P. O. Box 1314 10950 Address P. O. Box 1314
Morgantown, WV 26507-1314 Morgantown, WV 26507-1314
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name William Blosser Name Unknown
Address Colfax, WV Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT #1

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-049-0789-P

June 12, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires June 12, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <i>[Signature]</i>	Plat: <i>[Signature]</i>	Casing: <i>[Signature]</i>	Fee: NF
---------------	---------------------------	--------------------------	----------------------------	---------

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

08/25/2023

RECEIVED
MAY 23 1984

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) WELL TYPE: A Oil
 2) LOCATION: B. H. Co., Robinson, W. Va. 26044
 3) WELL OPERATOR: Consolidation Coal Company, Morgantown, W. Va. 26507-1011
 4) DESIGNATED AGENT: 2020 E. Jackson St., Morgantown, W. Va. 26507-1011
 5) PLUGGING CONTRACTOR: [Name], [Address]

WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT #1

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: _____

Reason: _____

[Signature]
 Administration, Office of Oil and Gas

Hand	Agent	Inspector	Inspector	Inspector	Inspector	Inspector	Inspector	Inspector	Inspector

File

08/25/2023

8-85



1) Date: September 26, 19 83
2) Operator's Well No. 6190
3) API Well No. 47 - -
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Robert Gifford
Address P. O. Box 494
Mannington, WV 26582
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR Consolidation Coal Co.
Address P. O. Box 1314
Morgantown, WV 26507-1314

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Consolidation Coal Company
Address P. O. Box 1314
Morgantown, WV 26507-1314

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

RECEIVED

MAY 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

ROGER DUCKWORTH
this 28th day of SEPTEMBER, 1983.
My commission expires MARCH 10, 1992.

Donald W. Barr
Notary Public, MARION County,
State of WEST VIRGINIA

WELL OPERATOR Consolidation Coal Company
By Roger Duckworth
Its Project Engineer

Address P. O. Box 1314
Morgantown, WV 26507-1314

Telephone (304) 296-3461

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Company
Coal Operator or Owner
P.O. Box 1314, Morgantown, W. Va. 26507 1314
Address
Consolidation Coal Company
Coal Operator or Owner
Address
Robert L. Gifford
Lease or Property Owner
Address

Consolidation Coal Company
Name of Well Operator
P.O. Box 1314, Morgantown, W. Va. 26507-1314
Complete Address
October 31, 19 84
WELL AND LOCATION
Mannington District
Marion County
WELL NO. 6190
Robert L. Gifford Farm
William Blosser, Colfax, W. Va.

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marion

ss:
Calvin C. Lofton and Mark Wright

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 11th day of October, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Cleaned wellbore to 1,082.00 feet. Ran coal protection string as follows: 188.17 feet of 2 3/8 inch tubing followed by 866.12 feet of 4 1/2 inch casing. Latch down plug at 863.12 feet. Float valve at 866.12 feet. Circulated cement to surface as follows: Pumped 500 sacks of poz mix followed by 265 sacks of expanding cement. Displaced cement to 863.12 feet with water. Let set. Bailed dry.				
Coal Seams			Description of Monument	
(Name) Pittsburgh	698 feet - 706 feet		5 feet of 4 1/2 inch casing with plaque stating:	
(Name)			Consol #6190	
(Name)			Permit 47-049-0789-P	
(Name)				

and that the work of plugging and filling said well was completed on the 22nd day of October, 19 84.
And further deponents saith not.

Sworn to and subscribed before me this 31st day of October, 19 84.
Calvin C. Lofton
Mark Wright 08/25/2023
J. L. Ewart
Notary Public

My commission expires:
September 8, 1988

Permit No. 47 049-0789-P

MARION 0185-P



RECEIVED

JUN 11 1985

State of West Virginia

Department of Mines OIL & GAS DIVISION

Oil and Gas Division DEPT. OF MINES

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
December 7, 1984

COMPANY Consolidation Coal Company

PERMIT NO 049-0789-P

P. O. Box 1314

FARM & WELL NO Robert Gifford #6190

Morgantown, West Virginia 26507-1314

DIST. & COUNTY Mannington/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>✓</u>	<u>_____</u>
16.01	Required Permits at Wellsite	<u>✓</u>	<u>_____</u>
17.02	Method of Plugging	<u>✓</u>	<u>_____</u>
18.01	Materials used in Plugging	<u>✓</u>	<u>_____</u>
23.02	Maintained Access Roads	<u>✓</u>	<u>_____</u>
25.01	Necessary Equipment to Prevent Waste	<u>✓</u>	<u>_____</u>
23.04	Reclaimed Drilling Pits	<u>✓</u>	<u>_____</u>
23.05	No Surface or Underground Pollution	<u>✓</u>	<u>_____</u>
17.06	Statutory Affidavit	<u>_____</u>	<u>_____</u>
7.06	Parties Responsible	<u>✓</u>	<u>_____</u>
7.05	Identification Markings	<u>✓</u>	<u>_____</u>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Donald R. Ellis*

DATE 6-6-85

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

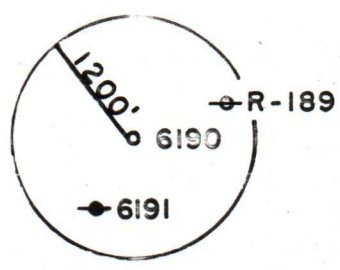
T. H. ...
Administrator-Oil & Gas Division

June 13, 1985
DATE

08/25/2023

LATITUDE 39° 30' 00"
6,070

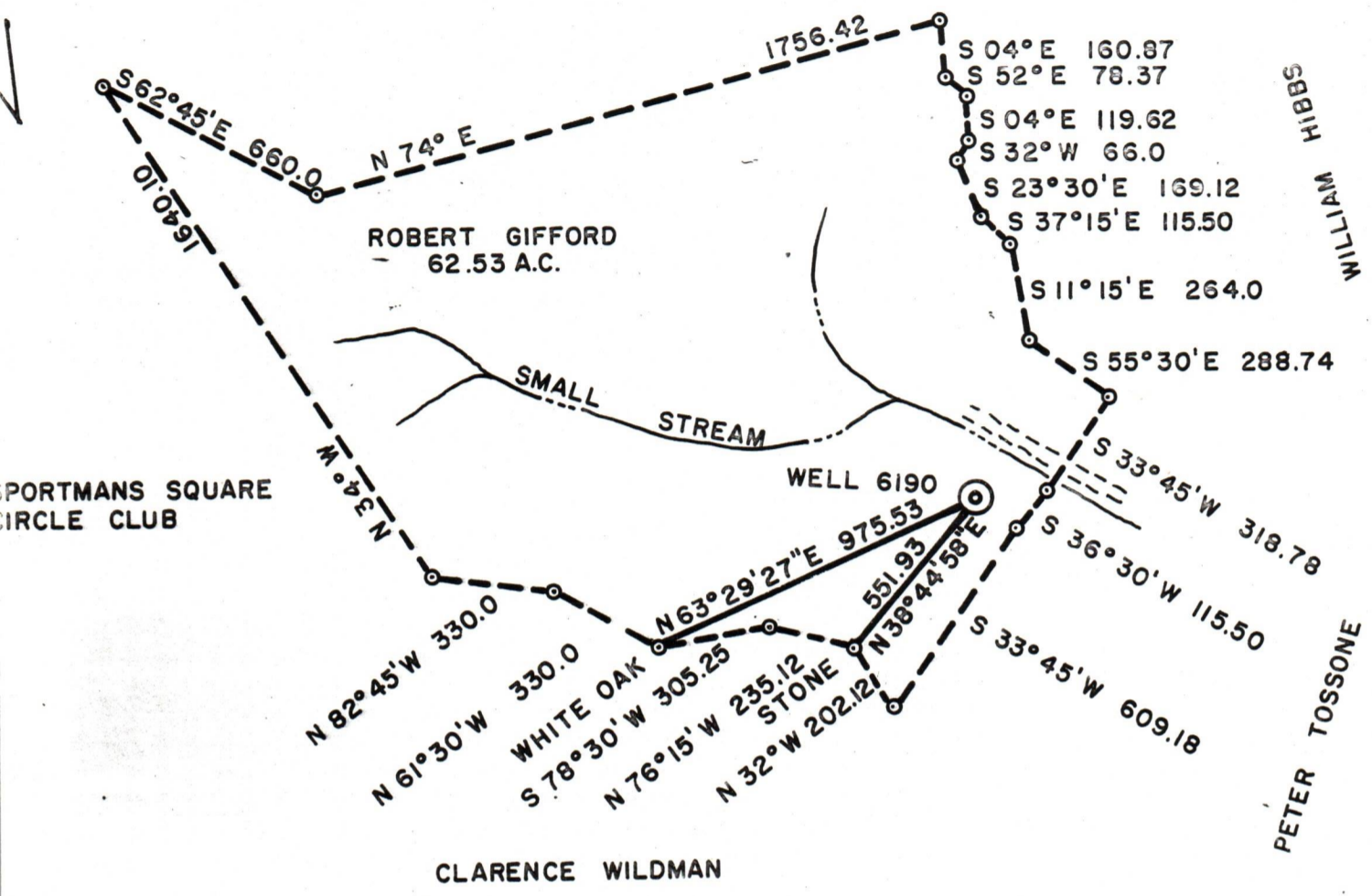
2,730



CONSOL



LONGITUDE 80° 22' 30"



PORTMANS SQUARE
CIRCLE CLUB

HIBBS
WILLIAM

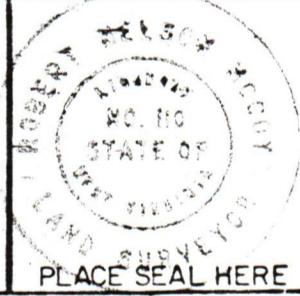
TOSSONE
PETER

CLARENCE WILDMAN

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 in 5000
PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED TO THE U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) R. Nelson McCoy
R.P.E. 2901 L.L.S. 110



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6
(B-78)



DATE SEPTEMBER, 19 83
OPERATOR'S WELL NO. 6190
API WELL NO. _____
47 - 049 - 0789-P
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___ **ABANDONED X**
(IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW **X**
LOCATION: ELEVATION 1178.94 WATER SHED **COAL LICK RUN**
DISTRICT MANNINGTON COUNTY MARION
QUADRANGLE WALLACE 7.5
SURFACE OWNER ROBERT L. GIFFORD ACREAGE 62.53
OIL & GAS ROYALTY OWNER UNKNOWN LEASE ACREAGE _____
LEASE NO. _____
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL **X** FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

08/25/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG **X**
TARGET FORMATION NONE ESTIMATED DEPTH _____
WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DICKWORTH
ADDRESS P.O. BOX 1314 ADDRESS PO BOX 1314