

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,
COUNTY OF Marion :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) X /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) X /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. 6088 located in Mannington District, Marion County, West Virginia, upon the person or organization named--

Billie Hayhurst

--by delivering the same in MARION County, State of W. Va on the 15 day of May, 1984 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[] Handing it to him / her X / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[] Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[] Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[] Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[] Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

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MAY 23 1984

OIL & GAS DIVISION

DEPT. OF MINES

Taken, subscribed and sworn before me this 22nd day of MAY, 1984.
My commission expires MARCH 10, 1992.

Barker G. Durham
(Signature of person executing service)

Donald W. Row
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

08/25/2023

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MAY 22 1934
OIL & GAS DIVISION
DEPT. OF MINES

08/25/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 4 - 1984

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT OF MINES

Permit No. 049-0790 P

Well No. 6088

COMPANY CONSOLIDATION COAL CO. ADDRESS MORGANTOWN W.V

FARM B. HAYHURST DISTRICT MANNINGTON COUNTY MARION

Filling Material Used CEMENT 64 sacks POZ MIX 52 sacks this topic.

1000 GAL MUDFLUSH.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
768 ft.	4 1/2	PIPE				
704 ft.	2 3/8	TUBING				
FLOAT VALVE	768'					
LATCHDOWN	768'					
SWEDGE	768'					
PITTSBURG COAL			619-627			

Drillers' Names LANG BROS # 2

Remarks: HALLIBURTON
GOOD CIRCULATION OF CEMENT

8-28-84
DATE

I hereby certify I visited the above well on this date.

Dean Keller 08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

08/25/2023

EXHIBIT NO. 1

Plugging Technique To Be Utilized When A Previously
Abandoned Well Cannot Be Cleaned Out To Its Total Depth

Since the inception of Consolidation Coal Company's well plugging program, a total of 100 previously abandoned oil and gas wells have been effectively plugged and a total of 42 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
2. Allowing for a positive indication of the environment within the wellbore across the coal seam.
3. Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone ① and/or no less than 300' below the lowest mineable coal seam.
2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. ③
3. An expandable cement plug ② will be set in the wellbore adhering to the following specifications:
 - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

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DEPT. OF MINES

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MAY 23 1984

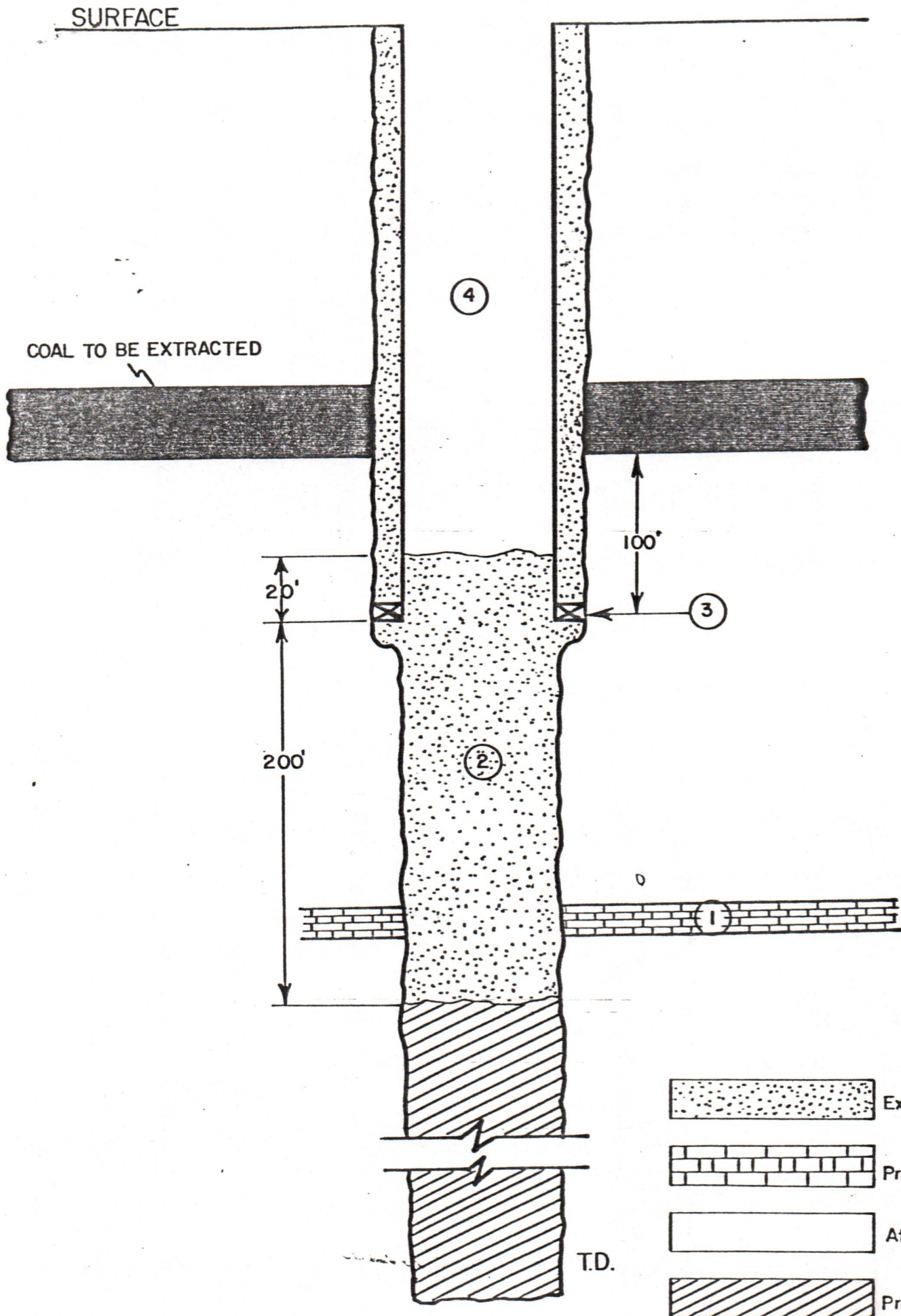
DEPT. OF MINES
OIL & GAS DIVISION

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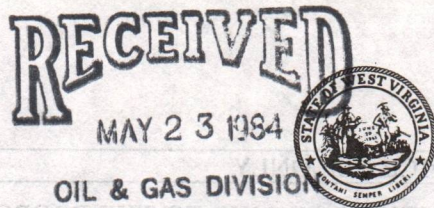
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OIL & GAS DIVISION

08/25/2023

- b) While maintaining this over balanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
 - c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated (4) from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.



08/25/2023



1) Date: September 30, 19 83
2) Operator's Well No. 6088
3) API Well No. 47 - 049 - 0790-P
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____ / Abandoned B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ / Shallow X _____ /)
- 5) LOCATION: Elevation: 1131.40 Watershed: Coal Lick Run (MW7F)
District: Mannington 4 County: Marion Quadrangle: Wallace 7.5 654
- 6) WELL OPERATOR Consolidation Coal Company 7) DESIGNATED AGENT Roger E. Duckworth
Address P. O. Box 1314 10950 Address P. O. Box 1314
Morgantown, WV 26507-1314 Morgantown, WV 26507-1314
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Bill Blosser Name Unknown
Address Colfax, WV Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT #1

OFFICE USE ONLY
PLUGGING PERMIT

Permit number 47-049-0790-P

June 15, 1984
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires June 15, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>NE</u>
-------------------------	------------------------------	-----------------------------	-------------------------------	-------------------

[Signature: Michael J. Lewis]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

08/25/2023

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MAY 23 1984

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1. WELL TYPE: A or B
 2. LOCATION: Elevation: 1151.00
 3. WELL OPERATOR: Consolidation Coal Company
 4. DEPT. OF MINES & ENERGY: Name: Bill Blosser
 5. PLUGGING CONTRACTOR: Name: [Blank]
 6. WELL IDENTIFICATION: [Blank]
 7. DEPARTMENT: [Blank]
 8. COUNTY: [Blank]
 9. ADDRESS: [Blank]

WORK ORDER: The work order for the plugging of this well is as follows:

SEE EXHIBIT #1

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason:

Reason:

Richard J. [Signature]
 Administrator, Office of Oil and Gas

[Signature]
 [Signature]

File

08/25/2023



1) Date: September 30, 19 83
2) Operator's Well No. 6088
3) API Well No. _____ - _____ - _____
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____ / Abandoned
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1131.40 Watershed: Coal Lick Run
District: Mannington County: Marion Quadrangle: Wallace 7.5
- 6) WELL OPERATOR Consolidation Coal Company 7) DESIGNATED AGENT Roger E. Duckworth
Address P. O. Box 1314 Address P. O. Box 1314
Morgantown, WV 26507-1314 Morgantown, WV 26507-1314
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Bill Blosser Name Unknown
Address Colfax, WV Address _____

WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT #1

**INSTRUCTION TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of IV-4(b) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Mines, Office Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-4-10(d) then as per Regulation 17:05 you must complete and return to this office on IV-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22-4-10(d)" prior to the issuance of this plugging permit.



1) Date: September 30, 19 83
2) Operator's Well No. 6088
3) API Well No. 47 - 0499 - 0790 - P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Billie W. Hayhurst
Address Rt. 2, Box 196
Mannington, WV 26582
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR Consolidation Coal Co.
Address P. O. Box 1314
Morgantown, WV 26507-1314

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Consolidation Coal Company
Address P. O. Box 1314
Morgantown, WV 26507-1314

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Sheil Fletcher
this 3 day of October, 19 83.
My commission expires December 7, 19 92.

Notary Public, Monongalia County,
State of West Virginia

WELL OPERATOR Consolidation Coal Company
By Roger Duckworth
Its Project Engineer

Address P. O. Box 1314
Morgantown, WV 26507-1314

Telephone (304) 296-3461

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies the Application must be filed with the Administrator, accompanied by (i) an original four copies of the Notice, (ii) an original and four copies of a plat in the form described by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

<u>Consolidation Coal Company</u> Coal Operator or Owner P. O. Box 1314, Morgantown, W. Va. 26507-1314 Address	<u>Consolidation Coal Company</u> Name of Well Operator P. O. Box 1314, Morgantown, W. Va. 26507-1314 Complete Address
<u>Consolidation Coal Company</u> Coal Operator or Owner P. O. Box 1314, Morgantown, W. Va. 26507-1314 Address	September 14, 19 84 WELL AND LOCATION
<u>Billie Hayhurst</u> Lease or Property Owner Address	Mannington District Marion County WELL NO. 6088
	Billie Hayhurst Farm

STATE INSPECTOR SUPERVISING PLUGGING Bill Blosser, Colfax, W. VA.

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Marion

ss:

Calvin C. Lofton and Mark Wright

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20th day of August, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Cleaned out wellbore to 1,538 feet. Ran Coal Protection string as follows: 704.98 feet by 786.24 feet of 4½ inch casing. Latch down plug at 768.59 feet. Float valve at 786.24 feet. Circulated cement to surface as follows: mix followed by 520 sacks of expanding cement. Displaced cement to 768.59 feet with water. Let set. Bailed dry.	23/8 inch tubing followed			
Coal Seams				
(Name) Pittsburgh 619 - 627				
(Name)				
(Name)				
(Name)				
		Description of Monument 5 feet of 4½ inch casing with plaque stating: Consol 6088 47-049-0790-P		

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 SEP 28 1988
 OIL & GAS DIVISION
 DEPT. OF MINES

MJ 10-1-84

and that the work of plugging and filling said well was completed on the 28th day of August, 19 84.

And further deponents saith not.

Calvin C. Lofton
Mark Wright

Sworn to and subscribed before me this 14th day of September, 19 84.

J. R. Ewert
 Notary Public

My commission expires:

September 8, 1988

Permit No. 47-049-0790-P

MARION - 0790



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JUN 11 1985

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
October 4, 1984

COMPANY Consolidation Coal Company

PERMIT NO 049-0790-P

P. O. Box 1314

FARM & WELL NO Billie Hayhurst #6088

Morgantown, West Virginia 26507-1314

DIST. & COUNTY Mannington/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>✓</u>	<u>_____</u>
16.01	Required Permits at Wellsite	<u>✓</u>	<u>_____</u>
17.02	Method of Plugging	<u>✓</u>	<u>_____</u>
18.01	Materials used in Plugging	<u>✓</u>	<u>_____</u>
23.02	Maintained Access Roads	<u>✓</u>	<u>_____</u>
25.01	Necessary Equipment to Prevent Waste	<u>✓</u>	<u>_____</u>
23.04	Reclaimed Drilling Pits	<u>✓</u>	<u>_____</u>
23.05	No Surface or Underground Pollution	<u>✓</u>	<u>_____</u>
17.06	Statutory Affidavit	<u>_____</u>	<u>_____</u>
7.06	Parties Responsible	<u>✓</u>	<u>_____</u>
7.05	Identification Markings	<u>✓</u>	<u>_____</u>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Richard B. Ellis*

DATE 6-6-85

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division

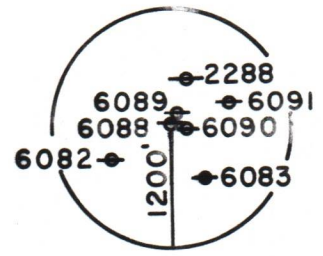
June 13, 1985
DATE

LATITUDE 39° 30' 00"
6,030

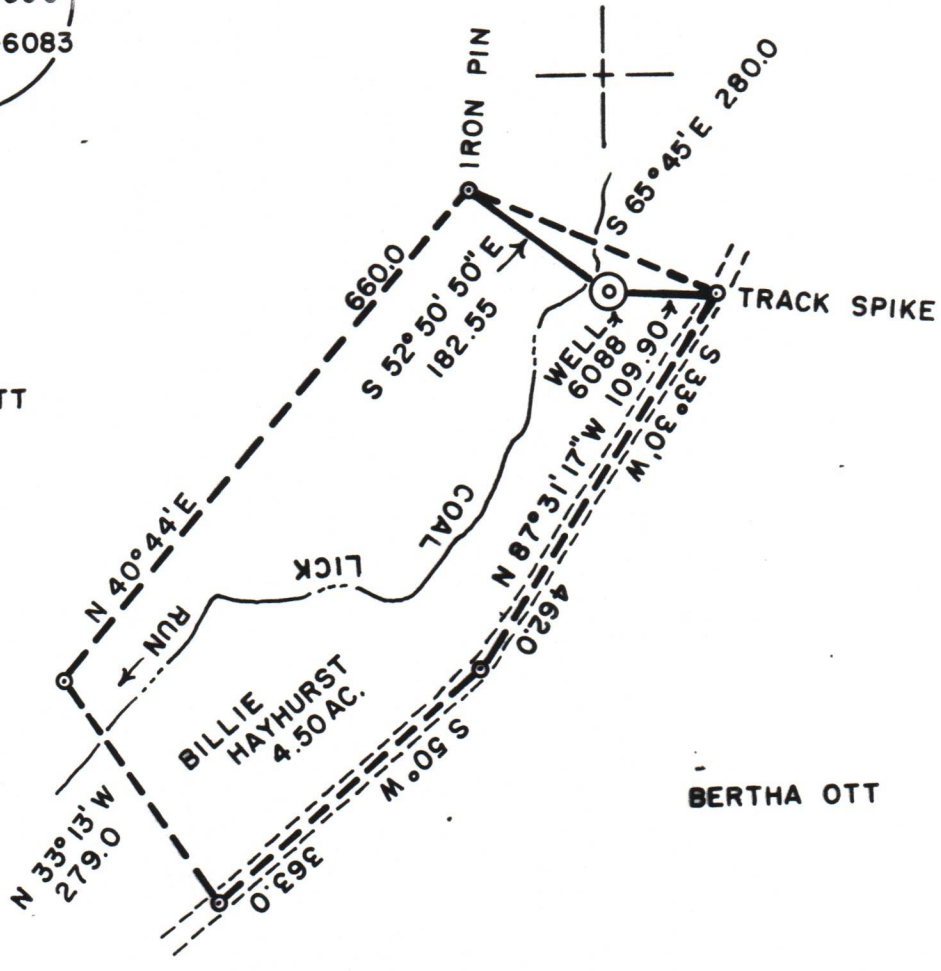
4,960

LONGITUDE 80° 22' 30"

CLARENCE WILDMAN



HARRY ARNETT

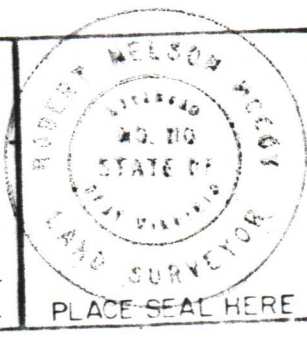


BERTHA OTT

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1 in 5000
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO THE U.S.C.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) R. Nelson McCoy
 R.P.E. 2901 LLS 110



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE SEPTEMBER, 19 83
 OPERATOR'S WELL NO. 6088
 API WELL NO. _____
47 - 049 - 0790-P
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___ ABANDONED X
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1131.40 WATER SHED COAL LICK RUN
 DISTRICT MANNINGTON COUNTY MARION
 QUADRANGLE WALLACE 7.5
 SURFACE OWNER BILLIE HAYHURST ACREAGE 4.50
 OIL & GAS ROYALTY OWNER UNKNOWN LEASE ACREAGE _____
 LEASE NO. _____ DATE 08/25/2023
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL X FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON: CLEAN OUT AND REPLUG X
 TARGET FORMATION NONE ESTIMATED DEPTH _____
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH
 ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505