#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

1000 gRL			THIX TROPIC			
	AND DEPTH PLACED	Amount	Packer	Location		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES  CONSTRUCTION-LOCATION	RECOVERED	G AND TU	
45 PIPE	87411				5122	Los
		2				
2 3 tubing Latch den	619 ff		TO THE	20000		
FLOAT VALUE	852ff		JALE	CEIV	510	
	874 4		45	0 <del>07 1 6 198</del>	עני	
SWEDGE BITT COAL	874.69		OIL	& GAS DIVISIO		
OII) COME	7/8-7	6/7	DEPT	OF MIN	ES.	-

fo 9-82/
I hereby certify I visited the above well on this date.

Want Kelle

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	KERS
Address		Size				
Farm	and a second frequency as a second	16			Kind of Pac	eker
Well No		13				
de se estados de estad	County	81/4			Size of	
		6%			Depth set_	
Drilling commenced		5 3/16				
	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	
Initial open flow	/10ths Water inInch	Liners Used	•		Perf. top Perf. bottor	m
Open flow after tubing	/10ths Merc. inInch		200		Terr. bottor	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	NY		
	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INCH	ES	_FEET	INCHES
Salt water	feetfeet	FEET.	INCH	ES	FEET	INCHES
Drillers' Names	,					
Remarks:						

#### STATE OF WEST VIRGINIA

## **DEPARTMENT OF MINES** OIL AND GAS WELLS DIVISION





OIL & GAS DIVISION

## INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. <u>046-079</u> 7-P			Oil o		1
Company CONSOLIDATION COAL CO.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL		PACKERS
Address MORGANTOWN W.V.	Size				
Farm C. WUDMAN	16			Kind o	of Packer
Well No. 6087	13			Size o	f
District MANNING TON County MARION	81/4				
Drilling commenced 10-1-84	6%			Depth	set
Drilling completedTotal depth	5 3/16			Perf.	top
Date shotDepth of shot	2			Perf.	bottom
Initial open flow/10ths Water inInch	Liners Used				top
Open flow after tubing/10ths Merc. inInch				Perf.	bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No.	FTDate
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET_	INCHES
Fresh waterfeetfeet	FEET_	INCF	IES	_FEET_	INCHES
Salt waterfeetfeet	FEET_	INCH	IES	_FEET_	INCHES
Drillers' Names LANG BROS # 3					
Remarks: 980 ft DEEP					

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

FARM	Location Amount Packer Location  Plugs used and depth placed Bridges Casing and tubing  Thickness Wood-size Lead Construction-Location Recovered Size Los	FARM DISTRICT COUNTY  Filling Material Used  Liner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED SRIDGES CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LEAD  FILLING COMMENT OF THE CONSTRUCTION CO	COMPANY			ADDRESS			
Liner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUB  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	Location Amount Packer Location  PLUGS USED AND DEPTH PLACED SRIPGES CASING AND TUBING  T-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS	Ciner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE L					COUNTY		
PLUGS USED AND DEPTH PLACED  SRIDGES  CASING AND TUB  CEMENT-THICKNESS  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE	Location Amount Packer Location  Plugs used and depth placed Bridges Casing and Tubing  Thickness Wood-size Lead Construction-Location Recovered Size Los	Amount Packer Location  PLUGS USED AND DEPTH PLACED  SRIDGES  CASING AND TUBING  CEMENT-THICKNESS  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE  L  Amount Packer Location	political Later				, , , , , , , , , , , , , , , , , , ,		
PLUGS USED AND DEPTH PLACED  BRIDGES  CASING AND TUB  CEMENT-THICKNESS  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE	PLUGS USED AND DEPTH PLACED  BRIDGES  CASING AND TUBING  T-THICKNESS  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE  LOS	PLUGS USED AND DEPTH PLACED  BRIDGES  CASING AND TUBING  CEMENT-THICKNESS  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE  L  SIZE  L  SIZE  L  SIZE  SIZ	Tilling Material Used		1000 21 1000 000				
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CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	T-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS	CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE L			Amount		Location		
	RECOVERED SIZE LOS	rillers' Names				BRIDGES	CASIN	G AND TU	BING
		rillers' Names	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
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#### EXHIBIT NO. 1

Plugging Technique To Be Utilized When A Previously Abandoned Well Cannot Be Cleaned Out To Its Total Depth

Since the inception of Consolidation Coal Company's well plugging program, a total of 100 previously abandoned oil and gas wells have been effectively plugged and a total of 42 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

- Allowing for more sealing material (expanding cement) in critical 1. areas within the wellbore below the coal bed of interest.
- Allowing for a positive indication of the environment within the 2. wellbore across the coal seam.
- Allowing for the use of the existing wellbore for other mine 3. usages, i.e. methane drainage, power holes, etc.
- Using a cleanout technique which lends itself more readily to 4. rotary operations which are inherently safer than cable tool operations.

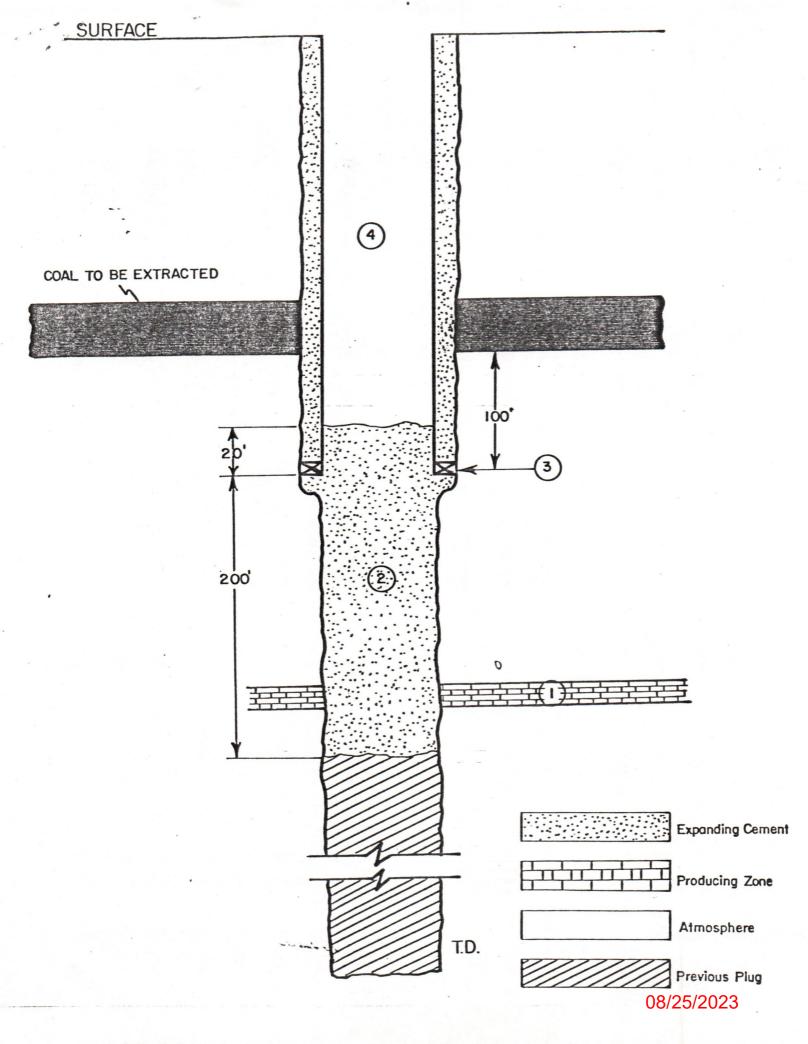
Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

- A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone 1 and/or no less than 300' below the lowest mineable coal seam.
- A 4½" vent pipe (or larger) shall be run into the wellbore to a 2. depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices.
- An expandable cement plug (2) will be set in the wellbore adhering 3. to the following specifications:
  - The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore

- b) While maintaining this over balanced condition in the well-bore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
- c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
- 4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated 4 from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
- 5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.



DEPT. OF MINL



FORM IV-4(B) Obverse 8-83

FILE COPY



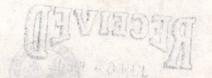
1)	Date:	ptember	r 3	60	_, 19
2)	Operator's Well No.	6087			(Revoluse)
3)	API Well No.	47		049	- 0797-P
		State		County	Permit

DEFICE OF OIL AND GAS, DEPARTMENT OF MINES

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

B (If "Gas", Production/ Unc	did injection/ Waste disposal/ Abandoned lerground storage)/ Deep Shallow X/) lershed: Coal Lick Rum/ F) lershed: Marion Quadrangle: Wallace 7.5  7) DESIGNATED AGENT Roger E. Duckworth Address P. 0. Box 1314 Morgantown, WV 26507-1314  9) PLUGGING CONTRACTOR
10) WORK ORDER: The work order for the manner of plugging this well	l is as follows:
SEE EXHIBIT #1	
VAR ONEY	IOF140
any follow on inspections	
un's Collow up inspections. Details:	I as part of been IV 4(b) is in record the dark of certain occurrence and  Date
Dato(s) Follow-up-ingdection(s)	end
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OFFICE I  PLUGGIN  Permit number 47-049-0797-P  This permit covering the well operator and well location shown below is evi quirements subject to the conditions contained herein and on the reverse her before actual permitted work has commenced.)	JSE ONLY  G PERMIT  June 21, 19 82  Date  dence of permission granted to plug in accordance with the pertinent legal re-
OFFICE I  PLUGGIN  Permit number 47-049-0797-P  This permit covering the well operator and well location shown below is evi quirements subject to the conditions contained herein and on the reverse her before actual permitted work has commenced.)  The permitted work is as described in the Notice and Applications reverse hereof.	JSE ONLY  June 21, 19 84  Date  dence of permission granted to plug in accordance with the pertinent legal recof. Notification must be given to the District Oil and Gas Inspector 24 hours
Permit number 47-049-0797-P  This permit covering the well operator and well location shown below is eviquirements subject to the conditions contained herein and on the reverse her before actual permitted work has commenced.)  The permitted work is as described in the Notice and Applications reverse hereof.	JUNE ONLY  June 21, 19 82  Date  dence of permission granted to plug in accordance with the pertinent legal recof. Notification must be given to the District Oil and Gas Inspector 24 hours attion, plat, subject to any modifications and conditions on the

Attoress P. O. Post



#### OFFICE USE ONLY

## PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

	OFFICE USE ONLY		
This part of Form IV-4(b) is to record the dates	of certain occurrences and any follow-up in	spections.	
I	Date		Date(s)
Application received	Fo	ollow-up inspection(s)	
Plugging started	OF ICE DEF ONLY	" "	
Plugging completed	PLUGGING PERMIT	" "	
Well Record received		a "	
	below is residence of permission eranical on the gravity on the civil of the civil		
Reason:	sourceand Application, plat, subject to any me	work our described in their	Patricipal of P
Reason:			loss who read the same of the
	unless phreshogls commenced	PACE TO SERVICE	

File

1)	Date:	September	30	, 19
2)	Operator's Well No.	6087		12.
3)	API Well No	o		
		State	County	Permit

## STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

	WELL TYPE: A Oil / Gas /  B (If "Gas", Production /  LOCATION: Elevation:	Liquid inject Underground Watershed:	ion/ l storage)	Waste disposal/ _/ Deep	
3,	District: Mannington  Consolidation Coal Compa	County: _	Marion	Quadrangle:	Wallace 7.5
6)	Address P. O. Box 1314  Morgantown, WV 26507-1314	- 7)	DESIGNATED A Address	P. O. Box  Morgantown	1314 , WV 26507-1314
8)	OIL & GAS INSPECTOR TO BE NOTIFIED Name Bill Blosser	9)	PLUGGING CON Name	NTRACTOR Unknown	
	Address Colfax, WV		Address		

WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT #1

My My

Michael Juis

## INSTRUCTION TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of IV-4(b) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Mines, Office Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on obverse side of this application.

**NOTE:** If you wish this well to be plugged according to 22-4-10(d) then as per Regulation 17:05 you must complete and return to this office on IV-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22-4-10(d)" prior to the issuance of this plugging permit.



1) Date: September 30
2) Operator's
Well No. 6087 19 83

3) API Well No. 47 - 049 - 0797 P. State County Permit

#### STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

			보기 하고 가는 가는 사람들이 다른 것이다고 하는 사람들이 되는 것이 없는 것이다.
R(S) OF RECORD TO BE SERVED	5(1)	MAT OPE	ATOR Consolidation Coal Co.
	3(1)		P. O. Box 1314
Clarence Wildman			Morgantown, WV 26507-1314
	5(ii)	COAL OWN	ER(S) WITH DECLARATION ON RECORD:
	- (,	Name Co	onsolidation Coal Company
8			P. 0 Box 1314
			Morgantown, WV 26507-1314
		Name	
			• •
	5(111)	MAL LESS	EE WITH DECLARATION ON RECORD
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TOTAL STORM INVESTMENT	this Form	and the fol	lowing documents:
ication to Plug and Abandon a Well on	Prom TU-4	D)	OIL & day pivieter
hat under Chapter 22 of the West Virginice and Application and accompanying doe Office of Oil and Gas, West Virgini	inia Code, i coments for a Departmented on the	the undersign a Permit of Mines, attached Fo	med well operator proposes to file or to plug and abandon a well with the with respect to the well at the mm IV-6. Copies of this Notice the
		are the tay	or mailing or delivery to the
e information on the Notice			or mailing or delivery to the
e information on the Notice	WE	IL	
is verified and sworm to and	WE		Consolidation Coal Company
is verified and sworn to and igned on behalf of the Well	WE OF	IL ERATOR	
is verified and sworm to and	WE	IL ERATOR	Consolidation Coal Company
is verified and sworn to and igned on behalf of the Well	WE OF	IL ERATOR	
is verified and sworn to and igned on behalf of the Well County and State by	WE OF	ERAPOR	Consolidation Coal Company  Luckworth  Project Engineer
is verified and sworn to and igned on behalf of the Well County and State by  Lithur 1983	WE OF	ERAPOR	Consolidation Coal Company  Luckworth  Project Engineer
is verified and sworn to and igned on behalf of the Well County and State by	WE OF	ERAPOR	Consolidation Coal Company  Project Engineer  P. O. Box 1314
is verified and sworn to and igned on behalf of the Well County and State by  Lithur 1983	WE OF	ERAPOR	Consolidation Coal Company  Project Engineer  P. O. Box 1314  Morgantown, WV 26507-1314
is verified and sworn to and igned on behalf of the Well County and State by  Little  of Action 1983.  Expires According 7, 1992.	WE OF	ERAPOR	Consolidation Coal Company  Project Engineer  P. O. Box 1314  Morgantown, WV 26507-1314
is verified and sworn to and igned on behalf of the Well County and State by  Letcher of Letaber 1983.  Aprires Letaber 7, 1992.	WE OF	ERAPOR	Consolidation Coal Company  Project Engineer  P. O. Box 1314
is verified and sworn to and igned on behalf of the Well County and State by  Little  of Action 1983.  Expires According 7, 1992.	WE OF	ERAPOR	Consolidation Coal Company  Project Engineer  P. O. Box 1314  Morgantown, WV 26507-1314
	Clarence Wildman Rt. 2, Box 201 Mannington, WV 26582  Mannington,	Clarence Wildman Rt. 2, Box 201 Mannington, WV 26582  5(iii)  5(iii)	Clarence Wildman Rt. 2, Box 201 Mannington, WV 26582  Solii) COAL OWN Mannington, WV 26582  Name Address  Soliii) COAL LESS Name Address  Soliiii) COAL LESS Name Address  Soliiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii

## INSTRUCTIONS TO APPLICANT

### VERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - Surface owner(s) of record to be served with Notice and Application.

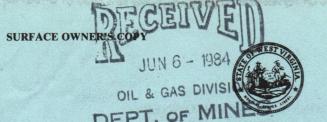
    However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code \$ 22-4-20.

## TERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies me Application must be filed with the Administrator, accompanied by (i) an original four copies of the Notice, (ii) an original and four copies of a plat in the form scribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

FORM IV-4(B) Obverse 8-83



1) Date:	September	30	, 19
2) Operator's Well No.	6087		
3) API Well N	o	-	
	State	County	Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

## APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ Gas/	Liquid injection_	,	Waste disposal	1	Abandoned
4) WELL TYPE: A Oil/ Gas/  B (If "Gas", Production/	Underground sto		/ Deep	Shallow	A
1140.3	Watershed:	loal Lick	Run		
5) LOCATION: Elevation: Mannington District: Mannington	County:	darion	Quadrangle:	Wallace	7.5
Consolidation Coal Compan	Mark of the Control o	ESIGNATED AC	Dogar	H. Duck	worth
6) WELL OPERATOR BOX 1314	- ", "	Address	P. O. Box	1314	
Address Morgantown, WV 26507-1314		SE SERVICE MANAGEMENT	Morgantown	, WV 265	07-1314
8) OIL & GAS INSPECTOR TO BE NOTIFIED		UGGING CON	TRACTOR		
NameColfax WV		Address			
Address		Audicss			
10) WORK ORDER: The work order for the manner of plugging t	this well is as follo	ows:			
of the same state of the same					
SEE EXHIBIT #1					
					•
See a Contract A factor at the time of the contract Annual News	St. Committee in	Application	SHE ALL SELECTION		
The law requires a comment period for surface own the filing of the Application to plug and abandon a well Statement of No Objection' on a facsimile of this surf	if the surface own face owner's copy	of the Applicat	ign(s) the following	e days from "Voluntary	
I hereby state that I have read the instructions to surface owners on the I have received copies of (1) a Notice of Application for a Well Work Per and (3) a survey plat on Form IV-6, all for proposed well plugging work I further state that I have no objection to the planned plugging described on those materials.	rmit on Form IV-4 k on my surface la	(A), (2) an Appl and as described	therein.	ork Permit on	Form IV-4(B),
(For execution by corporation, partnership, etc.)	(For execut	tion by natural	persons)		
NAME:	00	us on	· wal	In Date:	
			nature)	an	
Ву	-				
				Date:	
		(Sign	nature)		
ItsDate:					

# INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON WELL PLUGGING PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "The proposed well work will constitute a hazard to the safety of persons; or....
- "Damage would occur to publicly owned lands or resources; or.....
- "The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

My commission expires:

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



## AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION

Permit No. 47-049-0797-P

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to ES be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Company		Consolidation Coal Company			
P. O. Box 1314, Morgantown, W.	Va. 26507-1314			n, W. Va. 26507-131	
Address Consolidation Coal Company		Oct	Complete Address ober 17,		
Coal Operator or Owner P. O. Box 1314, Morgantown, W.	VA. 26507-1314		L AND LOCATION	District	
Address Clarence Wildman		Marion		County	
Lease or Property Owne	r	WELL NOCo	nsol 6087		
Address			Wildman	Farm	
STATE INSPECTOR SUPERVISING PL	UGGING Don	Ellis, Fairm	ont, W. Va.		
	AFFIDAVI	r			
STATE OF WEST VIRGINIA,	ss:				
County of Marion Calvin C. Lofton	, a	nd Mark W	right		
being first duly sworn according work of plugging and filling of the coal Co.  ing the above well, that said the well was seen to be the coal coal coal coal coal coal coal coal	ng to law depose oil and gas wells perator, and part work was commence	and say that and were emp icipated in the ed on the	they are experience they are experience to the consolution of plugg:  1st day of 0c	ing and fill-	
Sand or Zone Record	Filling Mater	ial	Plugs Used	Casing	
Formation			Size & Kind	CSG CSG PULLED LEFT IN	
Cleaned out wellbore to 1,650 Ran coal protection string as 619.65 feet of 2 3/8 inch tub: of 4½ inch casing. Latch down Float valve at 874.29 feet.  surface as follows: Pumped 67 followed by 370 sacks of expan Displaced cement to 852.24 feet Let set, bailed dry.  Coal Seams  (Name) Pittsburgh 718 feet t (Name) (Name)	follows: ing, 874.29 feet in plug at 852.24 irculated cement is sacks of poz midding cement. it with water.  Region	191 191	Description of 5 feet of 4½inch plaque stating: 47-049-0797-P	casing with	
(Name)					
and that the work of plu of October , 19  And further deponents sa  Sworn to and subscribed before	aith not.	alin	vas completed on the registration of the regis	08/25/2023 	
		-	Notary Public		

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Congolidation Cost Carron

. O. Fox 1914 Moreovertown M. Va. 96307-1914

. O. Nor 1316, Moreautern, V. Va. 2

Consolidation Coal Commune

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D C Park 1214 Verganieum U VA 26507-1314

Manufactor

P. O. Box 1314, Morgantown, U. VA. 26507-1314

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Dom Ellia, Pairmont, M. Ma.

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Calvin C. Lofter

Adopt their

Consolidation

st . October

legal contents at 150 feet.

An east contents at 14 de tellows:

Fig. 1 feet of 2/1 feet tellow, 77.10 feet

of M feet estime. Letel down plug at 31.14 feet

lagt vec as 14.2 feet. Circulated correct to

our see as 161 mas: "The od 675 sacks of not six

fellowed by 770 met a of expanding econt.

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Pittsburd 718 feet to 726

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08/25/2023

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## State of West Virginia

## Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT November 9, 1984



OIL & GAS DIVISION
DEPT. OF MINES

COMPANY	Consolidation Coal Company	PERMIT NO	049-0797-P			
Р.	O. Box 1314	FARM & WELL NO	Clarence Wildman #6087			
Мо	rgantown, West Virginia 26507-1314	DIST. & COUNTY	Mannington/Marion			
			COMPLIANCE No			
RULE	DESCRIPTION	Yes	S NO			
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings					
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AN	D RECOMMEND THAT	I IT BE RELEASED:			
		SIGNED	IR Elli			
		DATE 6-6	-85			
Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.						
Administrator-Oil & Gas Division						
	June 13, 1985					
	DATE					

