FORM WW-2(B)

FILE COPY

(Obverse) 7/85





| 1) | Date: A    | Date: August 26 |  |  |
|----|------------|-----------------|--|--|
| 2) | Operator's | Sturm #1        |  |  |

049-0818 3) API Well No. State County

Permit

#### STATE OF WEST VIRGINIA

DIVISION OF OIL &DEPARTMENT OF ENERGY, OIL AND GAS DIVISION DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK DEPARTMENT.

|                                     |              |                |  |  |  |   | d storage                                 |                          |   |
|-------------------------------------|--------------|----------------|--|--|--|---|---|--------------------------|---|
| 5) LOCATION                         | N: Elev      | ation:         | - 25   | Grant  | 1 2  | Watershed: County:  | BOOTH:                                    |                          | Fairmont West 3%  |
| 6) WELLOPE                          |              |                |  |  |  |   | 7) DESIGNATED                             |                          |   |
| Address                             |              |                |  |  | shington   |   | Address                                   | 121 Glenvie              |   |
|                                     |              |                | on, PA   | A STATE OF THE STA |  |   |   |                          | nsville, WV 26155   |
| B) OIL & GAS                        | INSPECT      | OR TO E        | BE NOTIF   | IED  |  |   | 9) DRILLING CO                            |                          |   |
| Name                                | Doi          | nald E         | llis   |  | 31   |   | Name                                      | Not yet kno              | own   |
| Address                             |              |                |  |  |  |   | Address                                   |                          |   |
|                                     | Fai          | rmont,         | WV   |  |  |   |   |                          |   |
| ) PROPOSEI                          | WELL V       | VORK:          | CONTRACTOR OF THE  |  | / Drill  |   | / Redrill                                 |                          | X   |
|                                     |              |                |  |  |  |   | orate new formation_                      |                          |   |
|                                     |              |                | Year of the second   |  | change in we<br>Fifth Sa   | ell (specify)   |   |                          |   |
| ) GEOLOGIC                          |              |                |  |  | 2670'  |   | . 3                                       |                          |   |
| 12) Estimat<br>13) Approx           |              | And the second |  | -  | 8971   | feet: sa  | alt. N/A                                  | feet.                    |   |
| 14) Approx                          | imate coal   | seam dent      | the 57   | -  | Contract of Contra |   | coal being mined in the                   |                          | / No  |
| CASING A                            |              |                |  |  | 1  | 13 (  | to ar being mined in the                  | arca: Ics                | 140   |
| CASING OR                           | 1            |                | IFICATIONS   |  | 11   | FOOTAGI   | E INTERVALS                               | CEMENT FILL-UP           | PACKERS   |
| TUBING TYPE                         | Size         | Grade          | Weight per ft.   | New  | Used   | For drilling  | Left in well                              | OR SACKS<br>(Cubic feet) |   |
| onductor                            |              | H-40           | S. 10 C. |  | X  | 40 1  | 401                                       |                          | Kinds   |
| resh water                          |              |                |  |  |  |   |   |                          |   |
| oal                                 |              |                |  |  | 7 %  |   |   |                          | Sizes   |
| ntermediate                         | 8 5/8"       | J-55           | 23#  | X  |  | 1100'   | 1100'                                     | 300 sacks                | 15 by rule  |
| roduction                           | 4 1/2"       | J-55           | 10.5#  | X  |  |   | 2670'                                     | 150 sacks                | Depths set  |
| ubing                               |              |                |  |  |  | 10 to | A 7 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - |                          |   |
| inc. s                              |              |                |  |  |  |   |   |                          | Perforations:   |
|                                     | 14-5         |                |  |  |  |   |   |                          | Top Bottom  |
|                                     |              | dian .         |  |  |  |   |   |                          |   |
|                                     |              |                |  | 3118   |  | 0.3788  | 1   | 11                       | the record of the first   |
|                                     |              |                |  |  |  |   |   |                          |   |
|                                     |              |                |  |  | OF   | FICE USE  | ONLY                                      |                          | Consultation of the   |
|                                     |              |                |  |  | DF   | RILLING P   | ERMIT                                     |                          |   |
|                                     | 47-0         | 149-08         | 212  |  |  |   |   | 04                       | ctober 2 19 85  |
| ermit number                        |              | 710 00         | 310  |  |  |   |   | Da                       |   |
| nis permit cover                    | ing the we   | ll operato     | r and well   | locatio  | n shown bel  | low is evidence   | e of permission grante                    |                          | nce with the pertinent legal re                                 |
| irements subject                    | ct to the co | nditions c     | ontained h   | nerein a   | nd on the re   | verse hereof  | otification must be giv                   | en to the District Oil   | and Gas Inspector, (Refer to<br>ntractor shall notify the prope |
| . 8) Prior to the strict oil and ga | constructi   | on of road     | ds, locatio  | ns and per   | pits for any   | permitted wor   | k. In addition, the wo                    | ell operator or his co   | ntractor shall notify the prope                                 |
|                                     |              |                |  |  |  |   |   | o any modifications      | and conditions specified on the                                 |
| verse hereof.                       |              |                |  | anu A  | pplication, p  | orat, and recia   | mation plan, subject to                   | o any mounteations a     | and conditions specified on the                                 |
| ermit expires                       | Octo         | ber 2          | 2, 19  | 87   |  | unless we   | ell work is commenced                     | prior to that date and   | d prosecuted with due diligence                                 |
| The second second                   |              |                |  |  |  |   |   |                          |   |
| Bond:                               | Agent        | P              | lat:   | Casi   | ng Fe  | e WPC   | SSE                                       | Other                    |   |
| Dome.                               | 9            | h              | 21/1   | 2  | 1 1  | 0   | JOSE                                      | other                    |   |
| 0                                   |              |                |  |  |  | 7 1   |   |                          |   |
|                                     | DIB          | '   / /        | 1/11   | 1/4  | 11/20  | 22  |   |                          | 10000   |

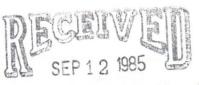
#### OFFICE USE ONLY

#### PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

. days P.O. Box 714. 905 Washington &c.

|   |                 | 104  |  | 1 3/4" H-20    |       |
|---|-----------------|--|--|----------------|-------|
| 1 200   |                 |  |  |                |       |
| Backs Co Dynully                                    | OFFI            | CE USE ONLY  | 160 X 160  | 1 00 0 TO 10 0 |       |
| This part of Form WW-2(B) is follow-up inspections. | s to record the | e dates of cer   | tain occurre   | nces and any   |       |
| A 2004 FS03 S                                       | Date            |  |  | Dat            | te(s) |
| Application received                                |                 | Follow-up i  | nspection(s)   |                |       |
| Well work started                                   |                 |  | ,,,  |                |       |
| Completion of the drilling process                  |                 | ,,   | 81   |                |       |
| Well Record received                                |                 | e la   | or the great of the country of the c |                |       |
| Reclamation completed                               |                 | statement of the state of the s | **************************************   |                |       |
| OTHER INSPECTIONS                                   |                 |  | 1987,  | Catober 2,     |       |
| Reason:   |                 |  | 17 17 17 17 17 17 17 17 17 17 17 17 17 1   | and Age        | Back  |
|   |                 | Conn   | House  | The m          | 7     |

WW-9



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY



| DATE  | Augus | t 16, 1985 |       |
|-------|-------|------------|-------|
| WELL  | NO    | Sturm #1   |       |
| API N |       | -049       | -0818 |

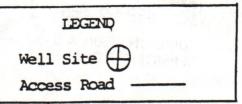
State of West Birginia Bepartment of ENERGY Gil und Gas Division

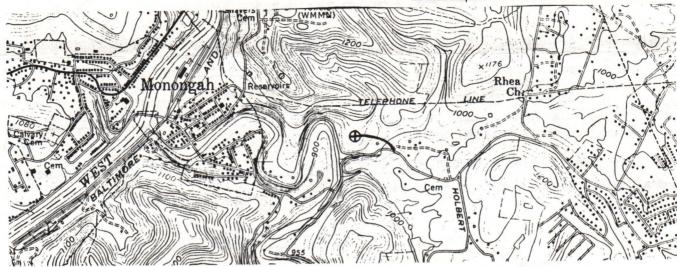
### CONSTRUCTION AND RECLAMATION PLAN

| COMPANY NAME Haddad and Brooks, Inc.   |            | DESIGNATED AC                | Henry M. Parsons                             |             |
|--|------------|------------------------------|--|-------------|
| Address P.O. Box 714, Washington,  | PA 15301-1 |                              |  | lle.WV 2615 |
| Telephone 412-228-8811   |            | Telephone                    | 004 455 0455                                 | 2010        |
| Howard and Kathryn Stur<br>Karl and Regina Shaver  | m          |                              |  |             |
| Revegetation to be carried out by  | II addad   | SOLL CONS.                   | Monongahela Monongahela                      |             |
|  |            |                              | (A   | gent)       |
| This plan has been reviewed by   | Mononga    |                              | SCD. All correction                          | ns          |
| and additions become a part of this  | plan:      | Date)                        | 765  |             |
|  | 6          | I W. Kern                    |  |             |
|  |            | (SCD Agen                    | t  |             |
| ACCESS ROAD  |            |                              |  |             |
|  |            |                              | LOCATION                                     |             |
| Structure 24" Culvert Pipe 30' Long  | (A)        | Structure_                   | Drilling Pit                                 | _ (1)       |
| Spacing  | _          | Material_                    | Earthen (Plastic Lined)                      |             |
| Page Ref. Manual 2:3, 2:4, 2:5   | _          | Page Ref. N                  | Mamual_                                      | _           |
| Structure Cross Drains   | (B)        | Structure                    |  | (2)         |
| Spacing As required  | _          | Material                     |  |             |
| Page Ref. Manual 2:1, 2:4  | _          | Page Ref. M                  | ianual_                                      |             |
| Structure  | (C)        | Structure                    |  | (2)         |
| Spacing  |            | Material                     |  | (3)         |
| Page Ref. Manual   |            | Page Ref. M                  | amıa1  | _           |
| All structures should be inspected commercial timber is to be cut and cut and removed from the site before |            | nd all brush a<br>rk begins. | d if necessary. All<br>nd small timber to be |             |
| Treatment Area I   |            |                              |  |             |
| ime 2 Tops/ac  | 770        | Lime                         | 2 2 Total                                    |             |
| or correct to pH 6.5   |            | or correc                    | 17708/2                                      | cre         |
| ertilizer 600 lbs/acr  | 8          | Fertilizer                   | 600 lbs/ac                                   |             |
| (10-20-20 or equivalent)   |            | (1                           | 0-20-20 or equivalent)                       | re          |
| 1015/00  |            | Mulch Hay                    | Z Tons/ac                                    | me          |
| KY 31 Tall Fescue 40 lbs/acm   |            | Seed* Ann                    | nual Rye Grass 30 lbs/ac                     | re          |
| IDS/ act   |            | KY                           | 31 Tall Fescue 40 lbs/acr                    | re          |
| lbs/acr  | _          |                              | lbs/acc                                      | re          |
| *Inoculate all legumes such as vetoloculate with 3X recommended cmount.                                    | t, trefoil | and clovers w                | ith the proper bacterium.                    |             |
|  | FILLY PE   | EFARED EY Jam                | es H. Cropp                                  |             |
| NOTES: Please request landounare!  |            |                              | Box 714, 905 Washington J                    | Pood        |
| seedling for one growing season.   |            |                              | 12/4   | 2023        |
| Attach separate sheets as necessary for comments.  |            |                              | hington, PA 15301-1153                       |             |
| g 702 Commercios.  | F.         | ONE NO. 412-                 | 228-8811                                     | _           |



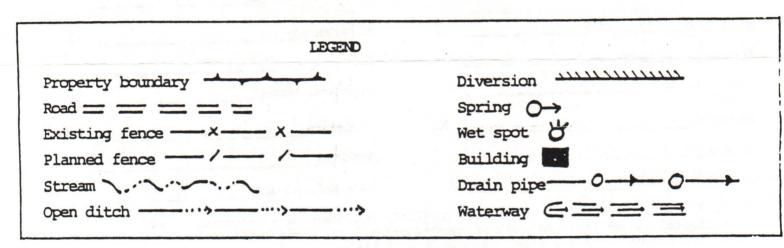
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Fairmont West 7½

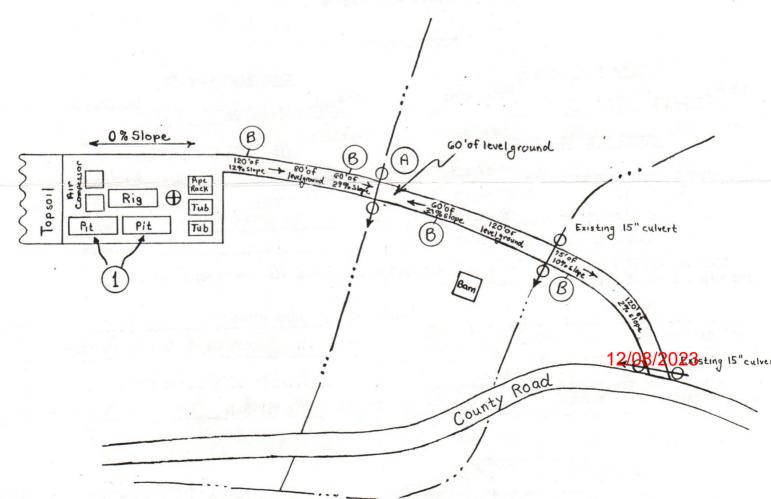




WELL STIF PLAN

ketch to include well location, existing access road, roads to be constructed, wellsite, willing pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





COMPANY NAME



| DATE | November | 19, | 1985 |  |
|------|----------|-----|------|--|
|      |          |     |      |  |

WELL NO. Sturm #1

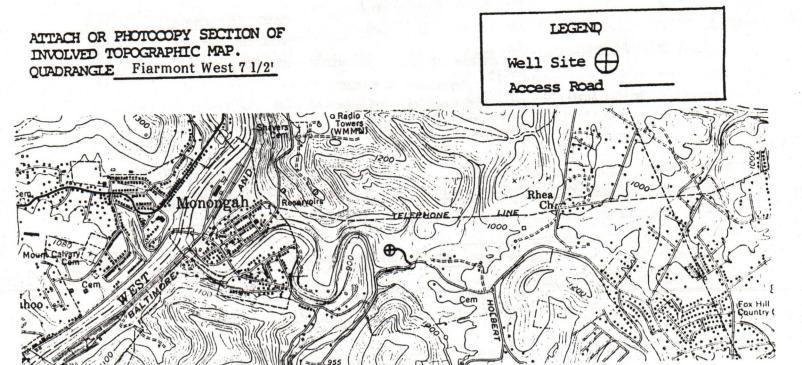
DESIGNATED AGENT Henry M. Parsons

API NO. 47 - 049 - 8

NOV 25 1985 Dil and Gas Division

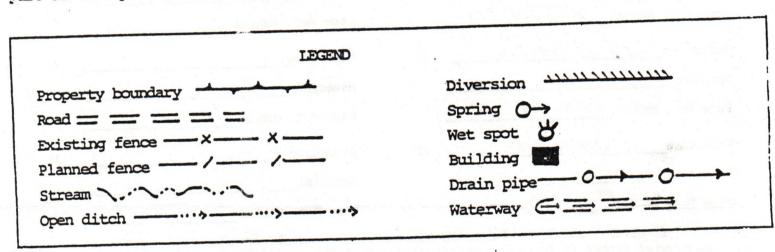
DIVISION OF OIL CONSTRUCTION AND RECLAMATION PLAN
DEPARTMENT OF ENERGY
Haddad & Brooks, Inc.
DESIGNATED AGEN

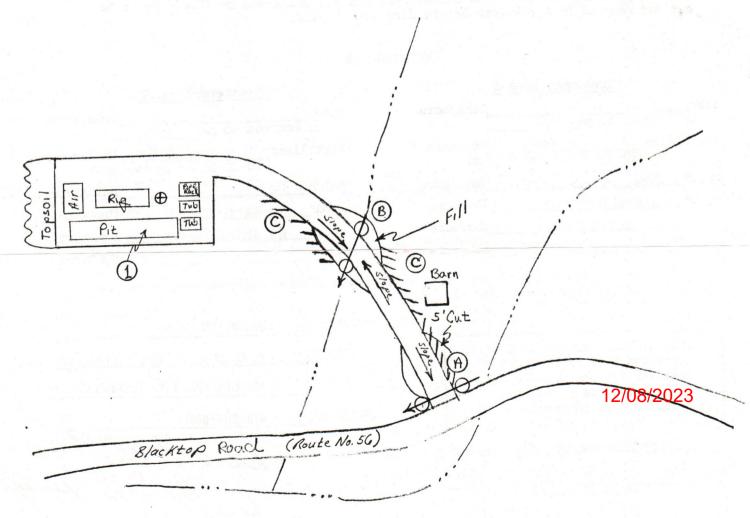
| Address P.O. Box 714, Washington, P.  | A 15301-1153 Address 121 Glenview Dr., N.Martinsville, WV 26155  |
|---|--|
| Telephone 412-228-8811  | Telephone 304-455-3472   |
| LANDOWNER Howard and Kathryn Sturm Karl and Regina Shaver                   | SOIL CONS. DISTRICT Monongahela  |
| Revegetation to be carried out by   | Haddad and Brooks, Inc.  |
| This plan has been reviewed by  | Monongehele (Agent)  |
| and additions become a part of this pl                                      |  |
|   | (Date)   |
|   |  |
|   | (SCD Agent)  |
| ACCESS ROAD   | LOCATION   |
| Structure 16" Culvert   | (A) Structure Drilling At (1)  |
| Spacing .   | Material Earthen (1)   |
| Page Ref. Manual 2:3, 2:4, 2:5  | Page Ref. Manual   |
| Structure 36" Culvert   | (B) Street   |
| Spacing   | Material (2)   |
| Page Ref. Manual 2:3, 2:4, 2:5  | Page Ref. Manual   |
| Structure Diversion   | (C) Structure (3)  |
| Spacing   | Material   |
| Page Ref. Manual /:/0   | Page Ref. Manual   |
| RE  | VEGETATION   |
| Treatment Area I  | Treatment Area II  |
| or correct to pH 6.5  | The state of the s |
| D   | or correct to pH 6.5   |
| (10-20-20 or equivalent)  | Fertilizer 600 lbs/acre  |
| Mulch Hay 2 Tons/acre   | (10-20-20 or equivalent) Mulch Hay 2 Tons/acres  |
| Seed* Annual Rye Grass 30 lbs/acre  | Tons/acre  |
| KY 31 Tall Fescue 40 lbs/acre   |  |
| lbs/acre  |  |
| *Inoculate all legumes such as vetch, Inoculate with 3% recommended amount. | trefoil and clovers with the proper bacterium.   |
|   | FIN PEFFARED BY James H. Cropp   |
| cooperation to protest how  | ADDRESS P. O. Box 714, 905 Washington Road   |
| seedling for one growing season. Attach separate shoots as                  | Washington, PA 15301-21538/2023  |
| necessary for comments.   | FHONE NO. 412-228-8811   |
| Landowners Approval:  |  |
| Howard Sturm  | hould the  |
|   |  |
| Howard Sturm  | O. Dr Das Durgo.   |
| Howard Sturm Say & Shaver   | Doubl Rolling.   |



ketch to include well location, existing access road, roads to be constructed, wellsite, willing pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

WELL SITE PLAN









905 WASHINGTON ROAD
P.O. BOX 714
WASHINGTON, PENNSYLVANIA 15301-1153

November 22, 1985



DIVISION OF DIL & GAS DEPARTMENT OF ENERGY

State of West Virginia Department of Energy Division of Oil and Gas 307 Jefferson Street Charleston, WV 25305

> Re: Sturm No. 1 Well Rermit No. 47-049-818

Gentlemen:

Please find enclosed a revised Construction and Reclamation Plan for our Sturm No. 1 well in Marion County, West Virginia. This revised plan is being submitted to you due to a change in the location of our access road. It was necessary that we change the access when we learned that our previously planned access crossed over a major water line that runs through the property. The water line is very old and has the potential to cause significant damage and affect several communities if it were to be accidentally crushed or broken.

Work has already begun on this site with the approval of Donald Ellis, West Virginia Oil and Gas Inspector. Please note the signatures of approval by the land-owners and Mr. Ellis at the bottom of the front page of the plan. Copies of this revised plan are being submitted to the landowners, Donald Ellis, Monongahela SCD, Oil and Gas Division, and Water Resources Division.

Very truly yours,

HADDAD AND BROOKS, INC.

James H. Cropp

JHC:khd Enclosure

| 1) | Date:   | August 26 | , 19 85 |
|----|---------|-----------|---------|
|    | Operato | r's       |         |
|    |         | ~         |         |

2) Well No. Sturm #1
3) API Well No. 47 -049 State County Permit

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

| ) SURI    | FACE OWNE | ER(S) OF RECORD TO BE SERVED   | 5 (i)  | COAL OPERATOR  | the state of the s |              |
|-----------|-----------|--|--|--|--|--------------|
| (i)       | Name      | Howard Sturm   |  | Address  |  |              |
| , , ,     | Address   | 97 Sabraton Avenue   | 5 (11)   | COAL OWNER(S) W  | TTH DECLARATI  | ON ON RECORD |
|           | _         | Fairmont, WV 26554   | , (11)   | Name_  |  |              |
| (ii)      | Name      | Karl S. Shaver, Jr.  |  | Address  |  |              |
|           | Address_  | 26 Outlook Road  |  |  |  |              |
|           |           | Fairmont, WV 26554   |  |  |  |              |
| (111)     | Name      |  |  | Address  |  |              |
|           | Address_  |  | - ()   |  |  |              |
|           | -         |  | 5 (111)  | COAL LESSEE WIT  |  |              |
|           |           |  |  | Name_  | None   |              |
|           |           |  |  | Address  |  |              |
|           |           | TO THE PERSON(S) NAMED ABOVE: You sho  |  |  |  |              |
|           |           | involved in the drilling or<br>and, if applicable, the pro<br>(2) The plat (surveyor's map) sl<br>(3) The Construction and Reclam<br>to plug a well), which sets<br>reclamation for the site an  | posed casing an<br>howing the well<br>ation Plan on F<br>out the plan i                  | d cementing program;<br>location on Form WW-6, a<br>orm WW-9 (unless the well                                  | and<br>l work is only  |              |
|           |           | THE REASON YOU RECEIVED THESE DOWN WHICH ARE SUMMARIZED IN THE "INSTRUCT" WW-2(B) DESIGNATED FOR YOU. HOWEVER,   | CUMENTS IS THAT  | VERSE SIDE OF THE COPY OF  | F THE APPLICATION  |              |
|           |           | erator proposes to file or has filed<br>for a Well Work Permit with the Direct<br>well at the location described on att.<br>Copies of this Notice, the Application<br>have been mailed by registered or cer-<br>above (or by publication in certain c<br>to the Director of the Division of Oi | tor of the Divi<br>ached Applicati<br>n, the plat, an<br>tified mail or<br>ircumstances) | sion of Oil and Gas, with<br>on and depicted on attack<br>d the Construction and R<br>delivered by hand to the | h respect to a<br>hed Form WW-6.<br>eclamation Plan<br>person(s) named   |              |
|           |           | 6) EXTRACTION RIGHTS   |  |  |  |              |
|           |           | Check and provide one of the foll.  Included is the lease or leas hold the right to extract to The requirement of Code 22B-1   | es or other con  |  |  |              |
|           |           | 7) ROYALTY PROVISIONS  |  |  | 92   |              |
|           |           | Is the right to extract, produce<br>or other contract or contracts pr<br>for compensation to the owner of<br>to the volume of oil or gas so ex   | oviding for flather oil or gas   | it well royalty or any si<br>in place which is not in  | milar provision  |              |
|           |           | If the answer above is No, you may use Affidavit Form WW-60.   | nothing addition   | onal is needed. If the a   | mswer is Yes,  |              |
|           |           | See the reverse side for line it<br>the required copies of the Notic<br>Reclamation Plan.  |  |  |  |              |
| he tru    | th of the | e information on the Notice  | WELL C   | PERATOR Had  | dad and Brooks   | Mc.          |
| nd App    | lication  | is verified and sworn to and   |  |  |  |              |
| he Not    | ice is s  | igned on behalf of the Well  | Ву   | cliny 6x   | Galdo  |              |
| perato    | r in my   | County and State by  | Its  | President /  |  |              |
| hå = 1121 |           | s vale to  | Addr   | ess P.O. Box 714,  |  | Road         |
| his /th   |           |  |  | Washington, 1  |  |              |
| my con    | mmission  | expires , 19 .   | Tele   | phone 412-228-8  | 811  |              |
| Notar     | y Public  | TH STRABANE TWP., WASHINGTON COUNTY,  NY COMMISSION EXPIRES MAY 25, 1989   |  |  | 12/0   | 08/2023      |

Member, Pennsylvania Association of Notaries,

#### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code \$22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iiii) See Code \$22B-1-36.
  - 6) See Code \$22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11 (d, e).

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code \$22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code \$22B-1-2C and the reclamation required by Code \$22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code \$22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code \$22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § \$ 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE \$22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book page
Karl S. & Regina D. Shaver, Jr.
and Howard & Katheryn Sturm Haddad & Brooks 1/8 847 131

12/08/2023

DECELV | SEP 1 2 1985

## SITE REGISTRATION APPLICATION FORM STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OF AND GAS DRILLING PIT WASTE DISCHARGE

| 1.  | Company Name              | Haddad and Brooks, Inc.     |   |
|-----|---------------------------|-----------------------------|---|
| 2.  | Mailing Address           |                             | x 714, Washington, PA 15301-1153            |
| 3.  | Telephone 412-228-88      | street city 811 4.Well Name | state zip<br>Sturm #1                       |
| 5.  | Latitude 14,600' south of | 39°30' Longitude_           | 9750' west of 80°10'                        |
| 6.  | NPDES # WV0073343         | 7. Dept. Oil & Gas I        | Permit No. 47-049-0818                      |
| 8.  | CountyMarion              | 9. Nearest Tov              | wnMonongah                                  |
| 10  | Nearest Stream Unn        | amed 11. Tributa            | Booth's Creek and<br>ary of West Fork River |
| 12  | . Will Discharge be C     | Contracted Out? yes         | X no  |
| 13. | . If Yes, Propo           | sed Contractor Unknow       | vn at this time                             |
|     | Addre                     | ss                          |   |
|     |                           | hone                        |   |
| 14  | . Proposed Disposal       | Method: UIC                 | Land application X                          |
|     | Off Site Disposal         | Reuse                       | Centralized Treatment                       |
|     | Thermal Evaporatio        | nOther                      |   |

15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

| A. Type of Service:  Article Number  Registered Insured COD P-047-042-071  Always obtain signature of addressee or agent and DATE DELIVERED.  Signature - Addressee  X. J. | Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.  2. Show to whom, date and address of delivery.  3. Article Addressed to:  Mr. Howard Sturm 97 Sabraton Ave.  Fairmont, WV 26554 |
|--|---|
|--|---|

|  | S. Signature - Addressee  X Au  6. Signature - Agent  X SEP 0 9 1985  7. Date of Delivery | ATE DELIN | ☐ Registered ☐ Insured ☐ COD ☐ Express Mail ☐ COD ☐ P-047-042-072 | 4. Type of Service: Article Number | 3. Article Addressed to: Mr. Karl S. Shaver, Jr. 26 Outlook Road Fairmont, WV 26554 | 2. Aestricted Delivery. | 1. $\overline{	ext{M}}$ Show to whom, date and address of delivery. | Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check-box(es) |
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WR-35

# DECENVED MAR 2 6 1986

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY



## State of Mest Wirginia

DEPARTMENT OF ENERGY
Oil und Bas Bivision

| Date             | March  | 4, 19   | 86  |      |
|------------------|--------|---------|-----|------|
| Operat<br>Well N |        | #1      |     |      |
| Farm             | Sturm  | Hed and | ita |      |
| API N            | 0.47 - | 049     | -   | 0818 |

### WELL OPERATOR'S REPORT OF

## DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

| OCATION: Elevation: 937' Watershed   | Booths Cr   | eek  |  |  |
|--|---|--|--|--|
| District: Grant County Mari  | on  | Quadrangle   | Fairmon  | nt West  |
|  |   |  |  |  |
| COMPANY Haddad and Brooks, Inc.  |   |  | Security Sec | e eska<br>Magai  |
| ADDRESS P.O. Box 714, Washington, PA 15301-1153  | Casing  | Used in  | Left   | Cement<br>fill up  |
| DESIGNATED AGENT Henry M. Parsons  | Tubing  | Drilling   | in Well  | Cu. ft.  |
| ADDRESS 121 Glenview Drive, N. Martinsville, WV 26155  | Size  |  | The same   | Not  |
| SURFACE OWNER Howard Sturm & Karl Shaver   | Cond.   | 40'  | 40'  | Cemented   |
| ADDRESS Fairmont, WV 26554   | 11 3/4"   | 144'   | 144'   | Cemented to<br>Surface   |
| MINERAL RIGHTS OWNER Howard Sturm & Karl Shaver  | 9 5/8   | 1 199  | of an 5 be   | 1  |
| ADDRESS Fairmont, WV 26554   | 8 5/8   | 1149'  | 1149'  | Cemented to  |
| OT AND GAS INSPECTOR FOR THIS WORK Donald  | 7   |  |  | Surrace  |
| Ellis ADDRESS Fairmont, WV 26554   | 5 1/2   |  |  | 9.5340   |
| PERMIT ISSUED October 2, 1985  | 4 1/2   | 2692'  | 1522'  | Top of Ceme  |
| DRILLING COMMENCE November 27, 1985  | 3   | 20,2   |  | At 123()   |
| DRILLING COMPLETE December 5, 1985   | 2   |  |  |  |
| IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON December 16, 1985  | Liners<br>used  |  |  |  |
| ON December 10, 1909   |   | Do:  | oth 2590   | fac.   |
| GEOLOGICAL TARGET FORMATION Fifth Sandstone  | а   | te   | 233  | 100  |
| GEOLOGICAL TARGET FORMATION Fifth Sandstone  | Rotary x  | / Cab  | ie Tools_  | ) 100.   |
| GEOLOGICAL TARGET FORMATION Fifth Sandstone Depth of completed well 2722 feet  | Rotary X  | / Cab  | ie Tools_  | )  |
| GEOLOGICAL TARGET FORMATION Fifth Sandstone  | Rotary x  | ne fee   | ie T∞ls_<br>t  |  |
| Depth of completed well 2722 feet Water strata depth: Presh 180 feet; Coal seam depths: Open Mine 107-113'   | Rotary x  | ne fee   | ie T∞ls_<br>t  |  |
| Depth of completed well 2722 feet Water strata depth: Fresh 180 feet; Coal seam depths: Open Mine 107-113'  OPEN FLOW DATA   | Rotary x Salt No Is coal  | / Cab<br>nefee<br>being mi   | ie Tools_<br>t<br>ned in th  | e area? <u>No</u>  |
| Depth of completed well 2722 feet Water strata depth: Fresh 180 feet; Coal seam depths: Open Mine 107-113'  OPEN FLOW DATA Producing formation Fifth Sandstone   | Rotary x Salt No Is coal  | / Cab<br>nefee<br>being min  | ie Tools_t<br>ned in th<br>pth_2589  | e area? <u>No</u><br>-2633' fee  |
| Depth of completed well 2722 feet Water strata depth: Presh 180 feet; Coal seam depths: Open Mine 107-113'  OPEN FLOW DATA Producing formation Fifth Sandstone Gas: Initial open flow 75 Mcf/d   | Rotary x Salt No Is coal Property of the coal Oil: In                               | / Cab<br>nefee<br>being min<br>ay zone de<br>nitial ope  | ie Tools_t<br>ned in th<br>pth 2589<br>n flow  | e area? <u>No</u> -2633' fee 3 Bbl/  |
| Depth of completed well 2722 feet Water strata depth: Presh 180 feet; Coal seam depths: Open Mine 107-113'  OPEN FLOW DATA Producing formation Fifth Sandstone Gas: Initial open flow 75 Mcf/d Final open flow 20 Mcf/d  | Rotary x Salt No Is coal Pr Oil: In   | / Cab<br>nefee<br>being min<br>ay zone de<br>nitial open<br>inal open  | te Tools_t  ned in th  pth 2589  n flow  flow  | e area? No<br>-2633' fee<br>3 Bbl/<br>3 Bbl/                                     |
| GEOLOGICAL TARGET FORMATION Fifth Sandstone  Depth of completed well 2722 feet  Water strata depth: Fresh 180 feet;  Coal seam depths: Open Mine 107-113'  OPEN FLOW DATA  Producing formation Fifth Sandstone  Gas: Initial open flow 75 Mcf/d  Final open flow 20 Mcf/d  Time of open flow between initial   | Rotary X Salt No Is coal Pa Oil: In F tial and                                      | ne feet being mined ay zone de nitial open final test  | te Tools_t  ned in th  pth 2589  n flow  flow  s 6 }   | e area? No  -2633' fee  3 Bbl/ 3 Bbl/ nours                                      |
| GEOLOGICAL TARGET FORMATION Fifth Sandstone  Depth of completed well 2722 feet  Water strata depth: Presh 180 feet;  Coal seam depths: Open Mine 107-113'  OPEN FLOW DATA  Producing formation. Fifth Sandstone  Gas: Initial open flow 75 Mcf/d  Final open flow 20 Mcf/d  Time of open flow between initial opens flow psig(surfate)   | Rotary X Salt No Is coal  Properties of the coal coal coal coal coal coal coal coal | ne feet being mined ay zone de nitial open final test  | te Tools_t  ned in th  pth 2589  n flow  flow  s 6 }   | e area? No  -2633' fee  3 Bbl/ 3 Bbl/ nours                                      |
| Depth of completed well 2722 feet  Water strata depth: Presh 180 feet;  Coal seam depths: Open Mine 107-113'  OPEN FLOW DATA  Producing formation. Fifth Sandstone  Gas: Initial open flow 75 Mcf/d  Final open flow 20 Mcf/d  Time of open flow between initiation open flow between initia | Rotary x Salt No Is coal  Pa Oil: In  F tial and ce measur  n)                      | / Cab<br>nefee<br>being min<br>ay zone de<br>nitial ope<br>inal open<br>final test<br>ement) aft   | the Tools_the in the pth_2589 flow_s_6 her_48 her_4 | e area? No  -2633' fee  3 Bbl/ 3 Bbl/ nours                                      |
| Depth of completed well 2722 feet Water strata depth: Presh 180 feet; Coal seam depths: Open Mine 107-113'  OPEN FLOW DATA Producing formation Fifth Sandstone Gas: Initial open flow 75 Mcf/d Final open flow 20 Mcf/d Time of open flow between initiation of open flow between initiation of open flow psig (surfaction of open flow)  Static rock pressure 740 psig (surfaction of open flow)  Second producing formation  | Rotary x Salt No Is coal  Pa Oil: In  F tial and ce measur  n)                      | / Cab<br>nefee<br>being min<br>ay zone de<br>nitial ope<br>inal open<br>final test<br>ement) aft   | the Tools_the pth_2589. In flow_flow_s_6_her_48_her | e area? No  -2633' fee  3 Bbl/ 3 Bbl/ nours  purs shut i                         |
| Depth of completed well 2722 feet Water strata depth: Fresh 180 feet; Coal seam depths: Open Mine 107-113'  OPEN FLOW DATA Producing formation. Fifth Sandstone  Gas: Initial open flow 75 Mcf/d  Final open flow 20 Mcf/d  Time of open flow between initiate of open flow between initiate of open flow psig (surface)  (If applicable due to multiple completion of open flow)  Second producing formation  Gas: Initial open flow Mcf/d  | Rotary X Salt No Is coal  Properties of the coal coal coal coal coal coal coal coal | ne feet feet being mind ay zone de nitial open final test ement) aft ay zone de nitial open final test ement) aft ay zone de nitial open final open final test ement) aft ay zone de nitial open final open final test ement) aft ay zone de nitial open final open fina | the Tools_the in the pth 2589 flow_s_6 here 48 here pth_en flow_en flo | e area? No  -2633' fee  3 Bbl/ 3 Bbl/ nours  purs shut i                         |
| Depth of completed well 2722 feet Water strata depth: Presh 180 feet; Coal seam depths: Open Mine 107-113'  OPEN FLOW DATA Producing formation Fifth Sandstone Gas: Initial open flow 75 Mcf/d Final open flow 20 Mcf/d Time of open flow between initiation of open flow between initiation of open flow psig (surfaction of open flow)  Static rock pressure 740 psig (surfaction of open flow)  Second producing formation  | Rotary X Salt No Is coal  Oil: In  Final and ce measur  n)  Oil: I  Oil: I          | ne feet feet being mind open final test ement) after ay zone de nitial open final test ement) after ay zone de nitial open final ope | the Tools_the pth 2589 n flow_s_6 h er_48 h epth_en flow_flow_flow_flow_flow_12/00   | e area? No  -2633' fee  3 Bbl/ 3 Bbl/ nours  purs shut if  fee  Bbl/ 8/2023 Bbl/ |

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fracture treatment on 12/13/85.

Perforated Fifth Sandstone with 18 holes (2600-2619'). Treated with 467,000 SCF of Nitrogen and 41,800 pounds of sand.

Well was plugged and abandoned on 12/17/85. Cement plugs set at 1070' to 1170' and 0 to 100'4 2620' to 2495'.

| ORMATION COLOR HARD OR SOFT | TOP FEET                                | BOTTOM FEET       | REMARKS Including indication of all fres and salt water, coal, oil and ga  |
|-----------------------------|---|-------------------|--|
| KB to GL                    | 0                                       | 10'               |  |
| Sand and Shale              | 10'                                     | 107'              |  |
| Open Mine                   | 107'                                    | 113'              | ENOUGH LIE 6 SHAPEN YARKY  |
| Sand and Shale              | 113'                                    | 1056'             | 1/2" stream of water 180'  |
| Salt Sand                   | 1056'                                   | 1147'             |  |
| Sand and Shale              | 1147'                                   | 1506'             | A North of Control of the Control of |
| Greenbrier                  | 1506'                                   | 1560'             |  |
| Big Injun                   | 1560'                                   | 1710'             | CAL SULED FATOR CO. TO COMMAND   |
| Sand and Shale              | 1710'                                   | 2052'             |  |
| Gantz                       | 2052'                                   | 2110'             | Thomas Park Hard Strato  |
| Shale                       | 2110'                                   | 2124'             | The state of the s |
| Fifty-Foot                  | 2124'                                   | 2200'             | Show of Gas  |
| Sand and Shale              | 2200'                                   | 22241             |  |
| Thirty-Foot                 | 2224'                                   | 2250'             | Coll William Date Strong Coll  |
| Sand and Shale              | 2250'                                   | 2451'             |  |
| Fourth                      | 2451'                                   | 2534'             | THE ROLL OF THE PARTY OF THE PA |
| Shale                       | 2534'                                   | 2589'             |  |
| Fifth                       | 2589'                                   | 2633'             | Show of gas  |
| Shale                       | 2633'                                   | 2722'             | the subsection of the section of the |
| Total Depth                 |   | 2722'             | Andrew The Control of |
|                             |   | TO LEAD THE       | O OCIO CHE EMELONIMA EL  |
|                             |   |                   | A STAN OF THE PARTY OF THE PART |
|                             |   | LINESPED AL       | Carlotte Water Large Co.   |
|                             |   |                   | 33 886 A. T. Tudhasan A.   |
|                             |   | 8 41115           |  |
|                             | 1 |                   | so spectors to them  |
|                             | 1.63                                    | i della assi      | To receive a company of  |
|                             | 21                                      | CI-TEL BOOK       | <u>Maro</u> stronger med tend  |
|                             |   |                   | ATING WELL 1970  |
|                             |   | ern abenek (d. 1) |  |

(Attach separate sheets as necessary)

| Haddad   | and Brooks, Inc. |
|----------|------------------|
| Well Ope | ator             |
| By:      | James J. Crops   |
| Date:    | 3/4/86           |
|          | 12/08/2023       |

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic istailed geological record of all formations, including will, encountered in the drilling of a well."



| 1) | Date:                  | March 1  | 17 | 100 ( 0 ) | 19 86     |
|----|------------------------|----------|----|-----------|-----------|
| 2) | Operator's<br>Well No. | Sturm #1 |    |           | (७२)३५५%) |
| 3) | API Well No.           | 47       |    | 049       | -0818-p   |
|    |                        | State    |    | County    | Permit    |

STATE OF WEST VIRGINIA

DIVISION OF OIL & GAS

DEPARTMENT OF ENERGY DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

| 4)    | WELL TYPE: A Oil X Gas/  |  |  |   |   |  |
|-------|--|--|--|---|---|--|
|       | B (If "Gas", Production  | _/ Undergroun  |  | / Deep  | Shallow   | /)   |
| 5)    | LOCATION: Elevation: 937'  | Watershed:_  |  | · · · · · · · · · · · · · · · · · · ·                         |   |  |
|       | District: Grant 2  | County:  |  |   | ngle: Fairmon   |  |
| 6)    | WELL OPERATOR Haddad & Brooks, Inc. CODE 2   | 0450 7)  |  |   | enry M. Parso   | ns   |
|       | Address 905 Washington Road  |  | Address  | 121 Glen  | view Drive  |  |
|       | Washington, PA 15301-1153  |  |  | New Ma  | rtinsville, WV  | 26155  |
| 8)    | OIL & GAS INSPECTOR TO BE NOTIFIED   | 9)   | PLUGGING   | CONTRACTOR  |   |  |
|       | Name Donald Ellis  |  | NameS  | . W. Jack Dr  | illing Compan   | V  |
|       | Address 2604 Crabapple Lane  |  |  | . O. Box 48   |   |  |
|       | Fairmont, WV 26554   |  |  | uckhannon,  | WV 26201  |  |
|       |  |  |  | · ·   |   |  |
|       | and pull up hole to spot next plug. Load hole cement plug from 1170' to 1070' at top of 4 1/2" out of hole and load the hole with 6% level through 1 1/2" tubing with 30 sacks Ne NOTE: This well was already plugged in co Plugging was performed on December Donald Ellis. | 4 1/2" (1170"<br>o gel to 100"<br>at. Set app<br>ntinuous pr<br>per 17, 1985 | and botto<br>Spot centropriate not cogression with the a | m of 8 5/8" nent plug frononument wifrom drilling pproval and | (1149'). Pull re<br>om 100' to grou<br>th identificat<br>and completi<br>supervision of | emaining and |
|       |  |  |  | Date  |   |  |
|       | (2)mortbeezni qu-wolla#  | FICE USE OF  | VI.Y   |   | 05 (19)   | Application re                                   |
|       |  |  |  |   | 11. 11. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.  | <del>Pair suggest</del>                          |
|       | PLU  | GGING PER  | CMIII  |   |   | Huggins come<br>Well Record to                   |
| Pern  | mit number 47-049-0818-P   |  | -  |   | March 27  | 186_   |
| quire | is permit covering the well operator and well location shown below<br>rements subject to the conditions contained herein and on the revore actual permitted work has commenced.)   | erse hereof. Noti  | fication must b  | e given to the Dist   | rict Oil and Gas Insp   |  |
|       | The permitted work is as described in the Notice and reverse hereof.   | Application, pla   | it, subject to any                                       | modifications and   | d conditions on the   |  |
| Pern  | mit expires March 27, 1988   | unless plug  | ging is commend  | ed prior to that da   | te and prosecuted wit   | h due diligence.                                 |
| В     | Bond: Agent: Plat: Casing WP   | CP OTHER   | 16   | 200   | 01  |  |
| L     |  |  | -Bh  | With  | NOV   |  |
| NOT   | TE: Keep one copy of this permit posted at the plugging location   | on.  | Direc  | tor, Divis:   | ion of Oil &  | Gas File   |

#### OFFICE USE ONLY

#### PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

|   | OFFICE USE ONLY                              |                                |   |
|---|--|--------------------------------|---|
| This part of Form WW-4(B) is follow-up inspections. | to record the dates of cer                   | tain occurrences               | s and any   |
| D   | Pate   |                                | Date(s)   |
| Application received                                | Fo   | llow-up inspection(s)          |   |
| Plugging started                                    |  | " "                            |   |
| Plugging completed                                  | PRODGINGPERMIT                               | "                              |   |
| Well Record received                                |  | " "                            |   |
|   |  | T-0.180-0                      | Permit number 177-03                                    |
| OTHER INSPECTIONS                                   |  |                                |   |
| Reason:   | price and Acolleanon, plat subject to say mo | Month in boditizables in the N | e declimación de la |
| Reason:   |  |                                | 705160.3235751  |

FORM WW-4(A) Obverse



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY 1) March 17 Date:

Operator's 2) Well No. Sturm #1

API Well No. 47 -State

## STATE OF WEST VIRGINIA DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3)

| 4) SUI  | RFACE OWNER(S)   | OF RECORD   | TO BE SE   | RVED   | 5 (i)                                   |  | ERATOR No  | on   |
|---|--|---|--|--|---|--|--|------|
| (i)   | Address 97 Sa  |   |  |  | 5 (ii)                                  | Address<br>COAL OW   | NER(S) WITH DEC  |      |
| (ii   | ) Name <u>Karl</u>   | nont, WV 2  |  | Man-chillennau   |   | Name_<br>Address   | No   |      |
|   | Address 26 Or  | utlook Road   |  |  |   |  |  |      |
| (iii)   | Name   | mont, WV 2  | 6554   | 5  | (iii)                                   | COAL LE  | SSEE WITH DECLAI   |      |
| E   | 50 % 1 S   |   |  |  |   | (b)  |  |      |
| SENDER: Complete items 1, 2, 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from | being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box (es for service(s) requested.  1. Exhow to whom, date and address of delivery.  2. Bestricted Delivery.   |   | 121  | B  |   | and fee paid   | To see of an   |      |
| sce or  | dethick<br>heck  | l m   | ber<br>142-  | int an   | 1/2                                     | and &  | llowing documents:   |      |
| 3 and TO" spirevent   | to an to and conditions and conditions of  | Stu   | Num<br>17-(  | or age   | 41- 8                                   | 1986   |  |      |
| SENDER: Complete items 1, 2, 3 and 4.  your address in the "RETURN TO" space on the ras side. Failure to do this will prevent this card it.         | being returned to you. The return receipt fee will prove you the name of the person delivered to and the date delivery. For additional fees the following services are available. Consult postmaster for fees and check box(e for service(s) requested.  1. Ashow to whom, date and address of delivery.  2. Bestricted Delivery.  | ticle Addressed to: Mr. and Mrs. Howard Sturm 97 Sabraton Avenue Fairmont, WV 26554   | Article Number P-047-042-12]   | Always obtain signature of addressee or agent and DATE DELIVERED.  Signature Addressee | LEF                                     | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | lon and the  |      |
| erms 1  | s the sr for   | lows<br>Zenu<br>26  | 4  | addre  | 194                                     | A SECOLO   |  |      |
| Complete items ss in the "RETU  | erson<br>mast<br>d.<br>da.   | S. H<br>WV  | Insured  | re of  |   | 0  | G THE APPLICATION  |      |
| omple<br>in th  | the position in the position i | Mr. Mr. ator  |  | signature circle.  | - Agent                                 | g dies   | ACTION AT ALL.   |      |
| 3: Cc<br>dress<br>Failt   | being returned to you. The you the name of the person delivery. For additional fee available. Consult postmast for service(s) requested.  1.  Show to whom, detu   | Article Addressed to: Mr. and Mrs. Howar. 97 Sabraton Avenue Fairmont, WV 2655  | Type of Service: Registered Certified Express Mail   | IVER<br>IVER   | Signature - Age<br>Date of Delivery     | 3-2/-86<br>Addressee's Address (   | origned well operatoric                                    | r    |
| SENDER:<br>your addre   | e nan<br>Y. Fo<br>Y. Fo<br>Vice(s<br>Vice(s<br>Show  | Mr. 7 S   | Type of Serv<br>Registered<br>Certified<br>Express Mail                                    | vays obtai   | Signature<br>Date of D                  | T See T  | id Gas, West   |      |
| SEI<br>Put yo   | aing residence residence reserved  | Ā   | THE RESIDENCE OF THE PERSON  | Iway<br>ATE<br>Sign  | 1                                       | Add  | Notice, the  | 1    |
|   |  | (r)   | 4 000  |  | 6 X N                                   | ™<br>TURN RECEIF   | or before the day  |      |
| rs rorm   | 3811, July 1983 447-   | 845   |  | DOM  | MESTIC NE                               | IONN NECEN   |  |      |
| The tru   | th of the inf  | ormation or   | the Noti   | ce and   | WEI                                     |  | Haddad and Proc  | Iro  |
| Applica   | tion is verif  | ied and swo   | rn to and  | the  |   | 100 11   | Haddad and Brook   |      |
| notice in my C  | is signed on lounty and Sta  | behalf of t<br>te bv  | he Well (  | perator  | -                                       | July   |  |      |
|   | and the  |   |  |  | Its                                     | French   | Best   |      |
| PM1 ·   | 7th day of   | Mare  | 1  |  |   |  |  |      |
| 1   | 112  |   | ,  | 1986.  | Add                                     | ress   | 905 Washington F   | lo   |
| My comm   | ission expire  | s <u>5</u> .  | 25,  | 1989.  |   | ***************************************  | Washington, PA   | 1    |
| -   | Roth   | 11/1  |  |  |   |  |  |      |
|   | Manyina  | m Will  |  |  |   | Westerman  |  |      |
| Notary  | SOUTH STRAR  | ANN WILLS, NOTAR<br>ANE TWP., WASHING   | Y PUBLIC C   | ounty,   | Tel                                     | ephone   | 412-228-8811   | _    |
| State o   | T WILL COMPA   | SSION EXPIRES MAI<br>Isylvania Associatio   | 7 25 1000  |  |   |  |  |      |
|   |  | isyrvaina Associatio  | n of Notaries.   |  |   |  |  |      |
|   | 1986   | 3 ****  |  |  |   |  |  |      |
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|   | the  | prov<br>prov<br>s are<br>s are  | 4  |  | 4                                       |  | if requested and fee paid                                  |      |
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|   | , 2, 3 and 4.  | receired to sees a ddress   | rer,   | 554  | )42-                                    | 2 3  | dnest  |      |
|   | ns 1,  | s will<br>seturn<br>delive<br>the for<br>for f  | hav  | 26554  |   | dress dress  | a A  |      |
|   | Complete items 1   | The reson fees laster   | ri S   | 2  | □ Insured □ COD                         | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  | <b>212/08/20</b>   | 2    |
|   | uplet  | you.  | Ka Ka  | AM .   | CO                                      | ture resse   | 2) 550   |      |
|   | Cor  | d to<br>d to<br>of t<br>sult<br>sult<br>eque  | dress<br>Ars.  | nt,  | _                                       | FRED.  | Addr   |      |
|   | SENDER:  | For Con   | & Add  | mol  | ered<br>ed<br>ss Ma                     | Sture -  | Dell See's   | 1/81 |
|   | SENDER: Complete items 1, 2, 3 and 4. Put your address in the "RETURN TO" space on the   | being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box (es) for service(s) requested. | C Restricted Delivery.  Article Addressed to:  Mr. & Mrs. Karl Shaver, Jr. 26 Outlook Road | Fairmont, WV   | Registered<br>Certified<br>Express Mail | Always obtain signature of addressee or agent and DATE DELIVERED.  6. Signature – Addressee  X  Signature – Anerg. | X. Dete of Delivery 3-19-82.  Addressee's Address (ONIN 4) | 3/1  |
|   | Put  | You delli avai for 1  | 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6  | 4  |   | Alwa<br>S. S. S.   | X Y Y  | 5    |

PS Form 3811, July 1983 447-845

DOMESTIC RETURN RECEIPT

8

## INSTRUCTIONS TO APPLICANT

NE ITEMS.

e of Notice.

r well name and number.

be filled out by the Division of Oil & Gas.

separate sheet if necessary.

face owner(s) of record to be served with Notice and Application. ever, see also Code § 22B-1-9(b) if "more than three tenants in common other co-owners of interest described in subsection (a) of this section d interests in such lands".

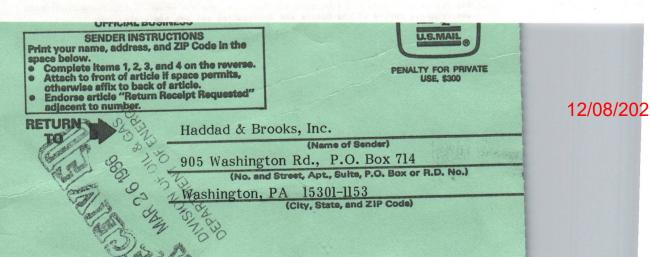
al Operator" means any person, firm, partnership, partnership association corporation that proposes to or does operate a coal mine.

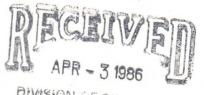
Code § 22B-1-36.

QUIRED COPIES FOR FILING AND SERVICE:

e § 22B-1-6 and Regulation 7.02 provide that the original and two copies must be filed with the Director, accompanied by (i) an original and Notice, (ii) an original and four copies of a plat in the form prescribed and (iii) a bond in one of the forms prescribed by Regulation 12, or in other security allowed by Code § 22B-1-26.

addition, service must be made on the surface owner(s) and the person(s) in the coal. See Code § \$ 22B-1-9 and 22B-1-23.





FORM WR-38 (Affidavit of Plugging)

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

| Cool Operator or Orni  |  |               | d brooks, inc.   |  |   |
|--|--|---------------|--|--|---|
| Coal Operator or Own   | er   |               | Name of Well Opera   | ator   |   |
|  |  | 905 Washin    | gton Rd., Washingtor   | n, PA 15   | 301-1153  |
| Address  |  |               | Complete Address   | S  |   |
| None None  |  | Sturm No.     | 1  | 19   | 85  |
| Coal Operator or Own   | er   | WI            | ELL AND LOCATION   |  |   |
|  |  | Grant         |  | Distr  | ict   |
| Address  |  |               |  | _  |   |
| Howard Sturm & Karl Shave  | . Ir   | Marion        |  | Count  | v   |
| Lease or Property Ow   |  | Marion        |  |  | ,   |
|  |  | TITLE NO      | 1  |  |   |
| 97 Sabraton Ave. & 26 Outlo  | Virginia 26554   | WELL NO       | 1  |  |   |
| Address  | Virginia 20004   |               | Sturm  |  | Farm  |
|  |  |               | Starm  |  | raim  |
| TATE INSPECTOR SUPERVISING   | PLUGGING   | onald Ellis   |  |  |   |
|  |  |               |  |  |   |
|  | AFFIDA   | VIT           |  |  |   |
| TATE OF WEST VIRGINIA,   |  |               |  | -  |   |
| ounty ofMarion   | ss:  |               |  |  |   |
|  |  |               |  |  |   |
| Jerrold J. Hopkir<br>eing first duly sworn accor   | ls   | andth         | at they are experi   | enced i  | n the   |
| ork of plugging and filling  | ding to law depo   | se and say in | - loved by Haddad  | & Brooks   | Inc   |
| ing the above well, that sai $19 - 85$ , and that the well   | d work was comme   | nced on the   | the work of plugg<br>17th day of De<br>following manner:   | cember   | ,   |
|  |  |               |  |  |   |
| Sand or Zone Record  | Filling Mat  | erial         | Plugs Used   | Ca   | sing  |
|  | 111111111111111111111111111111111111111                    |               | Size & Kind  | CSG  | CSG   |
| Formation  |  |               | DIZE G KING  | BILLIED  | LEFTLIN   |
| TD - 2620 '  |  |               |  | POLLED   |   |
| 2620' - 2495'  | 6% Gel   |               |  |  |   |
| 24051 - 11701  | Cement Plug  |               |  | - VIII   |   |
| 2495' - 1170'<br>1170' - 1070'   | Cement Plug<br>6% Gel                                      |               |  |  |   |
| 1170' - 1070'  | Cement Plug  |               |  | PULLED   |   |
|  | Cement Plug<br>6% Gel<br>Cement Plug                       |               |  | PULKE  |   |
| 1170' - 1070'<br>1070' - 100'.   | Cement Plug<br>6% Gel<br>Cement Plug<br>6% Gel             |               |  | - FULL   |   |
| 1170' - 1070'<br>1070' - 100'  | Cement Plug<br>6% Gel<br>Cement Plug<br>6% Gel             |               | 16"  | 0  | 4040'   |
| 1170' - 1070'<br>1070' - 100'.   | Cement Plug<br>6% Gel<br>Cement Plug<br>6% Gel             |               | 11 3/4"  | 0 0  | 40401   |
| 1170' - 1070'<br>1070' - 100'.   | Cement Plug<br>6% Gel<br>Cement Plug<br>6% Gel             |               | 11 3/4"<br>8 5/8"  | 0 0  | 4 3 40 '<br>1 4 1 4 4 '<br>1 1 1 4 9 '                        |
| 1170' - 1070'<br>1070' - 100'.   | Cement Plug<br>6% Gel<br>Cement Plug<br>6% Gel             |               | 11 3/4"  | 0 0  | 40401   |
| 1170' - 1070'<br>1070' - 100'.   | Cement Plug<br>6% Gel<br>Cement Plug<br>6% Gel             |               | 11 3/4"<br>8 5/8"  | 0 0  | 4 3 40 '<br>1 4 1 4 4 '<br>1 1 1 4 9 '                        |
| 1170' - 1070'<br>1070' - 100'  | Cement Plug<br>6% Gel<br>Cement Plug<br>6% Gel             |               | 11 3/4"<br>8 5/8"<br>4 1/2"  | 0 0  | 4 3 40 '<br>1 4 1 4 4 '<br>1 1 1 4 9 '                        |
| 1170' - 1070'<br>1070' - 100'.   | Cement Plug<br>6% Gel<br>Cement Plug<br>6% Gel             |               | 11 3/4"<br>8 5/8"<br>4 1/2"  | 0 0  | 4 3 40 '<br>1 4 1 4 4 '<br>1 1 1 4 9 '                        |
| 1170' - 1070'<br>1070' - 100'.   | Cement Plug<br>6% Gel<br>Cement Plug<br>6% Gel             | - L           | 11 3/4"<br>8 5/8"  | 0<br>0<br>0<br>1170  | 4 0 40 '<br>1 4 1 4 4 '<br>1 1 1 4 9 '<br>1 1 5 2 2 '         |
| 1170' - 1070'<br>1070' - 100'<br>100' - 0'   | Cement Plug 6% Gel Cement Plug 6% Gel Cement Plug          | Д. 4          | 11 3/4"<br>8 5/8"<br>4 1/2"  | 0<br>0<br>0<br>1170  | 4 040 '1444' 1149' 1522'                                      |
| 1170' - 1070' 1070' - 100' 100' - 0'  Coal Seams (Name) None-Pittsburgh Coal m   | Cement Plug 6% Gel Cement Plug 6% Gel Cement Plug          |               | 11 3/4" 8 5/8" 4 1/2"  Description of Monument construction approximate  | 0 0 0 1170 1170 1170 1170 1170 1170 117                                | 4 40 ' 1 144 ' 1 1522 '  nent  8" igh and                     |
| 1170' - 1070' 1070' - 100' 100' - 0'  Coal Seams (Name) None-Pittsburgh Coal m (Name)  | Cement Plug 6% Gel Cement Plug 6% Gel Cement Plug          | 1             | 11 3/4" 8 5/8" 4 1/2"  Description of Monument constru   | 0 0 0 1170 1170 1170 1170 1170 1170 117                                | 4 40 ' 1 144 ' 1 1522 '  nent  8" igh and                     |
| 1170' - 1070' 1070' - 100'. 100' - 0'  Coal Seams (Name) None-Pittsburgh Coal m (Name) (Name)                                      | Cement Plug 6% Gel Cement Plug 6% Gel Cement Plug          | Д. ц          | 11 3/4" 8 5/8" 4 1/2"  Description of Monument construction approximate  | 0 0 0 1170 1170 1170 1170 1170 1170 117                                | 4 40'<br>1 4144'<br>1 1149'<br>1 1522'                        |
| 1170' - 1070' 1070' - 100'. 100' - 0'  Coal Seams (Name) None-Pittsburgh Coal m (Name) (Name) (Name)                               | Cement Plug 6% Gel Cement Plug 6% Gel Cement Plug          | ·             | 11 3/4" 8 5/8" 4 1/2"  Description of the construction.  | 0 0 0 1170 1170 1170 1170 1170 1170 117                                | 4 040 ' 1 1144 ' 1 1149 ' 1 1522 '  ment  8" igh and ntifica- |
| 1170' - 1070' 1070' - 100' 100' - 0'  Coal Seams (Name) None-Pittsburgh Coal m (Name) (Name) (Name) (Name) and that the work of p. | Cement Plug 6% Gel Cement Plug 6% Gel Cement Plug ined out | ·             | 11 3/4" 8 5/8" 4 1/2"  Description of the construction.  | 0 0 0 1170 1170 1170 1170 1170 1170 117                                | 4 040 ' 1 1144 ' 1 1149 ' 1 1522 '  ment  8" igh and ntifica- |
| Coal Seams  (Name) None-Pittsburgh Coal m (Name) (Name) (Name) (name) and that the work of pool of                                 | Cement Plug 6% Gel Cement Plug 6% Gel Cement Plug ined out | ing said well | 11 3/4" 8 5/8" 4 1/2"  Description of the second se | 0<br>0<br>0<br>1170<br>of Monur<br>ucted of<br>tely 5' hi<br>oper iden | 4 040 ' 1 1144 ' 1 1149 ' 1 1522 '  ment  8" igh and ntifica- |
| 1170' - 1070' 1070' - 100'. 100' - 0'  Coal Seams (Name) None-Pittsburgh Coal m (Name) (Name) (Name)                               | Cement Plug 6% Gel Cement Plug 6% Gel Cement Plug ined out | ing said well | 11 3/4" 8 5/8" 4 1/2"  Description of the construction.  | 0<br>0<br>0<br>1170<br>of Monur<br>ucted of<br>tely 5' hi<br>oper iden | 4 040 ' 1 1144 ' 1 1149 ' 1 1522 '  ment  8" igh and ntifica- |

KOULA DIGBY, NOTARY PUBLIC

My commission SEXPERESUE TWP.. WASHINGTON COUNTY
MY COMMISSION EXPIRES OCT. 4, 1988

Member, Pennsylvania Association of Motaries

Sworn to and subscribed before me this /sh

Permit No. 47-049-0818P

Notary Public

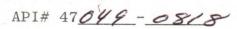




IR-26 Cbverse

#### INSPECTOR'S PERMIT SUMMARY FORM

| 8180 640   |                           | . 46         | -18  |  |  |
|--|---------------------------|--------------|--|--|--|
| WELL TYPE  |                           | -049         | 08/8   |  |  |
| ELEVATION 937  | OPERATOR Hadded & Brooks, |              |  |  |  |
| DISTRICT Scort   | TELEPHONE_                |              |  |  |  |
| QUADRANGLE   |                           | en           | The state of the s |  |  |
| COUNTY Moreon  | WELL #/                   |              |  |  |  |
| SURFACE OWNER_   | COMMENTS                  | TELE         | PHONE  |  |  |
| TARGET FORMATION   | DATE APPLICATIO           | N RECEIVED_  | 58-08:11   |  |  |
| DATE STARTED   | in Othe When              |              | 1-2/8/   |  |  |
| LOCATION 1/-20-85 NOTI   | FIED Yea                  | DRILLING COM |  |  |  |
| WAMED DEDMING CCC  | 1 24 1                    |              | 58-25-11   |  |  |
| WATER DEPTHS 55, 180   |                           |              | 12-3-85  |  |  |
| COAL DEPTHS OPEN MUE 16  | <u>7-//,</u> 3            |              |  |  |  |
|  | CASING                    |              |  |  |  |
| Ran 144 feet of 1134   |                           | 95 with 75   | ele fill un  |  |  |
|  |                           |              |  |  |  |
| Ranfeet of   |                           |              |  |  |  |
| Ranfeet of   |                           |              | 7  |  |  |
| nanreet or   | pipe on                   | with         | Da ENER  |  |  |
| TD 27/5 feet on/2-5-8  | 86                        |              | OL AND GAS   |  |  |
| The total on the t |                           |              |  |  |  |
|  | PLUGGING                  |              |  |  |  |
|  | 11000110                  |              | MAY 2 9 1986   |  |  |
| Type Fr  | om To                     | . 1          | Pipe Removed   |  |  |
|  |                           |              | 200 200 200 200  |  |  |
|  |                           |              |  |  |  |
|  |                           |              |  |  |  |
|  |                           | 2            | ***  |  |  |
|  |                           | •            |  |  |  |
|  |                           |              |  |  |  |
| Pit Discharge date:  | Type                      |              |  |  |  |
| Field analysis ph  |                           | cl           |  |  |  |
| Well Record received   |                           |              |  |  |  |
|  |                           |              |  |  |  |
| Date Released 5-2/ -86   |                           |              |  |  |  |
|  |                           | 010          | 12/08/2023   |  |  |



#### LIST ALL VISITS FOR THIS PERMIT

| DATE     | TIME   | PURPOSE  | COMMEN           | TS       |
|----------|--------|----------|------------------|----------|
|          |        |          |                  | 4220282  |
|          |        |          |                  |          |
|          |        |          | 00 1.0           | 1 0      |
| 11-20-85 |        |          | Clerk YCK        | age Koog |
| 17:20    |        | on Rec 0 | Plan,            | 0        |
| 11-26-85 |        | 111      | Soul             | 11-20    |
| 11-27-85 |        |          | Set mi           | 1this    |
| 2-3-85   |        | 1 28     | 0201             | 7.       |
| 2-3-63   |        | 3250     | ou surpe         | e        |
|          |        |          | 11-101 3/11/10 3 | 310      |
|          |        |          |                  |          |
|          |        |          |                  |          |
|          | 5 7520 | 8-56-11  | 1 3              | 144      |
|          | 2766   | 7.28     | 27               | 11       |
|          |        |          |                  |          |
|          |        |          |                  |          |
|          |        | -        |                  |          |
|          |        |          |                  |          |
|          |        |          | 12-5-85          | 2715     |
|          |        |          |                  |          |
|          |        |          |                  |          |
|          |        |          |                  |          |
|          |        |          |                  |          |
|          |        |          |                  |          |
|          |        |          |                  |          |
|          |        | 1        |                  |          |

Notes

IR-26 Obverse

Day

## INSPECTOR'S PERMIT SUMMARY FORM

| 3 | -2  | 7- | 86 |
|---|-----|----|----|
|   | - 1 | ,  | 04 |

| 08180         | 640     |  |         |          |            |              |        |
|---------------|---------|--|---------|----------|------------|--------------|--------|
| WELL TYPE     |         |  |         |          |            | 0818-1       | 0      |
| ELEVATION 9   | 37      |  | OPE     | RATOR 3/ | older      | +Brooks      |        |
| DISTRICT B    | the s   | rout.  |         |          |            |              |        |
| QUADRANGLE    |         |  | FAR     | M Ste    | un         |              |        |
| COUNTY 27     | ouon    | A STATE OF THE STA | WEL     | L # /    |            |              |        |
|               |         |  |         |          |            |              |        |
| SURFACE OWNER | Stue    | n (  | COMMENT | 'S       | TEI        | LEPHONE      |        |
| TARGET FORMA  | rion    | 1  | DATE AF | PLICATIO | N RECEIVE  | )            |        |
| DATE STARTED  | - July  | Merce  |         |          |            | 28/          | 212    |
| LOCATION //-  | 20-85   | NOTIFI   | ED /    | 221      | DRILLING ( | COMMENCED // | -26-85 |
|               |         |  | 0       |          |            |              |        |
| WATER DEPTHS  |         | ,  |         | ,        |            | _            |        |
| COAL DEPTHS   |         | ,  |         |          |            | _            |        |
|               |         |  |         |          |            |              |        |
|               |         |  | CASIN   |          |            |              |        |
| Ran           | feet of |  | _"pipe  | on       | with_      | fill         | up     |
| Ran           | feet of |  | _"pipe  | on       | with_      | fill         | up     |
| Ran           | feet of |  | _"pipe  | on       | with_      | fill         | up     |
| Ran           | feet of |  | _"pipe  | on       | with       | fill         | up     |
|               |         |  |         |          |            | DL VIII VIII | DICAS  |
| TD 2715       | feet on | 13-5-85  |         |          |            | 0.2744       | D GAG  |
|               |         |  |         |          |            |              |        |
|               |         |  | PLUGGI  | NG       |            | MAY 2        | 9 1986 |
|               |         |  |         |          |            | INIV!        | 0      |
| Type          |         | From   |         | То       |            | Pipe Remo    | ved    |
| Ce            | A Y Par | led 4 5  | 11      | 70'      |            |              |        |
| Rose          | 2 Cenet | 2650   |         | 253      | 9          |              |        |
| 190001        | 1       | 2530   |         | 1170     | 9          |              |        |
| Clan 1        | A Parel | 1170   |         | 1070     |            |              |        |
| 69000         | 1       | 1020   |         | 100      |            |              |        |
| Bout          | las A   | 100  |         | 0        |            |              |        |
| Pit Discharg  | e date: |  | Type_   |          | - A        |              |        |
| Field analys  |         | ph   |         | fe       | cl         |              |        |
| Well Record   |         | P  |         |          |            |              |        |
| HOLL HOOOLG   |         |  |         |          |            |              |        |
| Date Release  | d 5 - 2 | 1-86   |         |          |            |              |        |
| Date Herease  | u       |  |         |          |            |              |        |

12/08/2023

## API# 47 049 - 0818-8

## LIST ALL VISITS FOR THIS PERMIT

| DATE    | TIME       | PURPOSE  | COMMENTS             |
|---------|------------|--|----------------------|
|         |            |  | The Colores          |
|         |            |  |                      |
|         |            |  |                      |
|         |            |  | and the comment      |
|         |            |  | 21                   |
| 5-21-86 |            |  | Release              |
| 11-26   |            | Las  | 120-55               |
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|         | AND TO SEE |  |                      |
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| Gran -  |            |  | 3.5.61               |
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|         |            | 172  | 3 14 Jullion 1 Frais |
|         |            | 6070   | 1 . 12 t at          |

Notes



# STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

June 4, 1986

ARCH A. MOORE, JR.
Governor

John Johnston Director

| Haddad & Bro | oks,  | Incorporat | ed    |
|--------------|-------|------------|-------|
| Post Office  | Box 7 | 14         |       |
| Washington,  | Penns | ylvania    | 15301 |

| In Re: | Permit No: | 47-049-0818-P |              |  |
|--------|------------|---------------|--------------|--|
|        |            | Farm:         | Howard Strum |  |
|        |            | Well NO:      | 1            |  |
|        |            | District:     | Grant        |  |
|        | County:    | Marion        |              |  |
|        |            | Issued:       | 3-27-86      |  |
|        |            |               |              |  |

#### Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS/ nw

