



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 14, 2025
PERMIT MODIFICATION APPROVAL
Vertical / Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit Modification Approval for 34
47-049-00917-00-00

Plugging prognosis, land owner notice, and location.

DIVERSIFIED PRODUCTION LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: BLACKSHERE, B. F.
U.S. WELL NUMBER: 47-049-00917-00-00
Vertical Plugging
Date Modification Issued: 02/14/2025

Promoting a healthy environment.

02/14/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date December 19, 2024
2) Operator's
Well No. B F BLACKSHERE 34
3) API Well No. 47-049 -00917

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1021.33' Watershed Salt Lick Run
District Mannington County Marion Quadrangle Mannington 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenny Willett Name Next LVL Energy (Diversified Owned)
Address 2393 Tallmansville Rd Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Ky Willett Date 1/29/25

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Plugging Prognosis

API #: 47-049-00917

West Virginia, Marion County

Lat/Long – 39.523112, -80.319637

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Original Casing Schedule

13-1/4" @ 36' (cement information not known)

10" @ 265' (cement information not known)

8-1/4" @ 940' Pulled

6-5/8" @ 1452' (cement information not known)

5-3/16", 312' Liner Bottom @ 1776' (cement information not known)

TD @ 1888'

Completion: Shot w/ 12 quarts @ 1869' on 12/9/1899, Shot w/ 20 quarts @ 1870' on 6/10/1922

Fresh Water: None Reported

Salt Water: None Reported

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 314'-318', 417'-425'

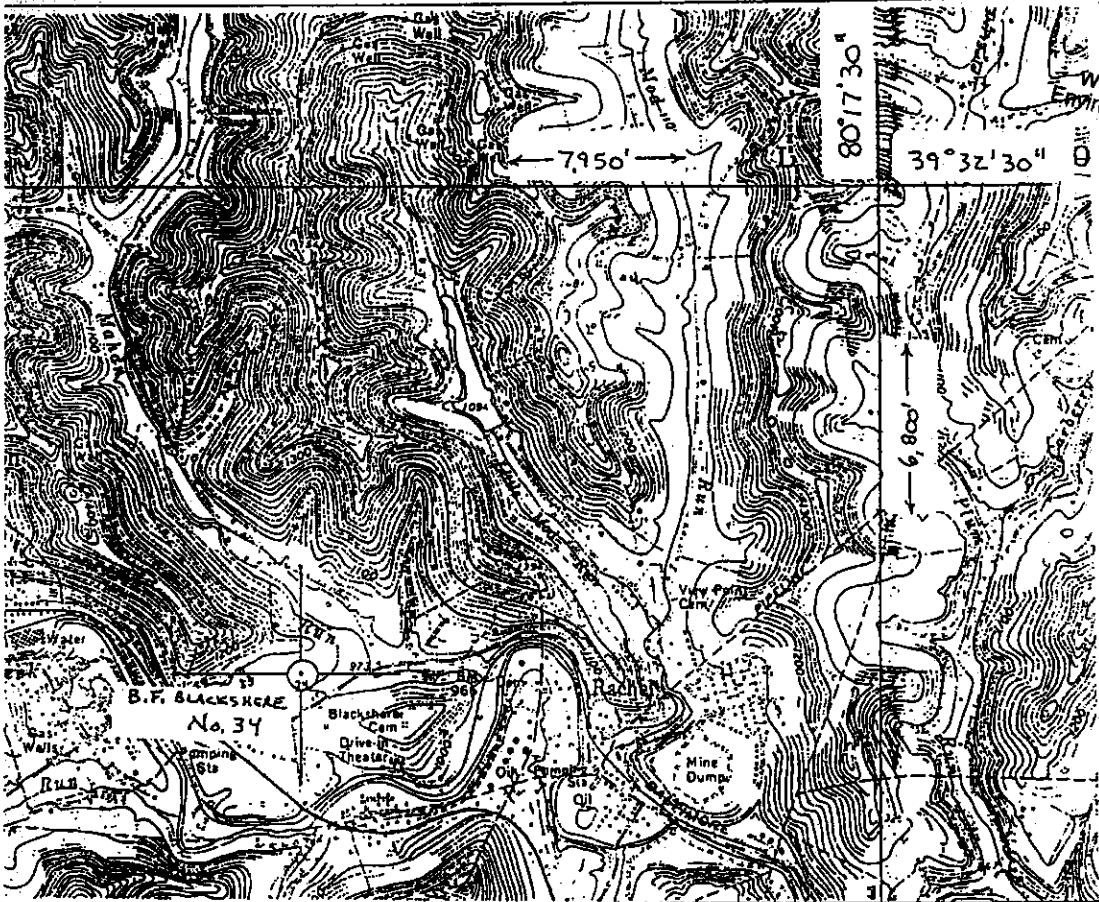
Elevation: 1021'

1. Notify Inspector Kenny Willett @ 681-990-2567, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. TOOH w/ any tbg if present.
4. Check TD w/ sandline/tbg.
5. Pump Gel between each plug.
6. TIH w/ tbg to 1878'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel. Pump 200' Class L/Class A cement plug from 1878' to 1678' (**Completion plug & 5-3/16" liner shoe plug**). Approximately 60 sks @ 1.14 yield and using 7-7/8" O.H. Tag TOC. Top off as needed. **Do not omit any plugs listed below.** Perforate as needed.
7. Free point 5-3/16" liner. Cut and TOOH w/ 6-5/8" csg & 5-3/16" liner. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 30 sks @ 1.14 yield using 7-7/8" O.H. **Do not omit any plugs listed below.** Perforate as needed.
8. TIH w/ tbg to 1071'. Pump 100' Class L/Class A cement plug from 1071' to 971' (**Elevation plug**). Approximately 30 sks @ 1.14 yield and using 7-7/8" O.H. Tag TOC. Top off as needed. **Do not omit any plugs listed below.** Perforate as needed.
9. Attempt to pull 10". If 10" will not come out set **Expanding** Class L/Class A cement plug from 475' to surface (**Coal, 10" csg shoe & surface plug**). Approximately 272 sks @ 1.14 yield. If 10" does come out, set same plug but will take more cement. **Perforate as needed.**
10. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Ky Willett 1/29/25

02/14/2025

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I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED Timothy P. Roush
Timothy P. Roush
TITLE Supervisor of Surveying & Mapping

RECEIVED
MAY 10 1989

DATE May 3, 1989
B.F. BLACKSHERE
OPERATORS WELL NO. No. 34
API WELL NO. 47-049-0917

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
"GAS" PRODUCTION STORAGE DEEP SHALLOW

ELEVATION 1030 WATER SHED MAHAN RUN
DISTRICT MANNINGTON COUNTY MARION
QUADRANGLE MANNINGTON 7.5

FACE OWNER _____ ACREAGE _____
GAS ROYALTY OWNER PATRICIA B. KAUZA LEASE ACREAGE 147
LEASE NO. 15028-50

PRODUCING FORMATION Big Injvn TOTAL DEPTH 1888'

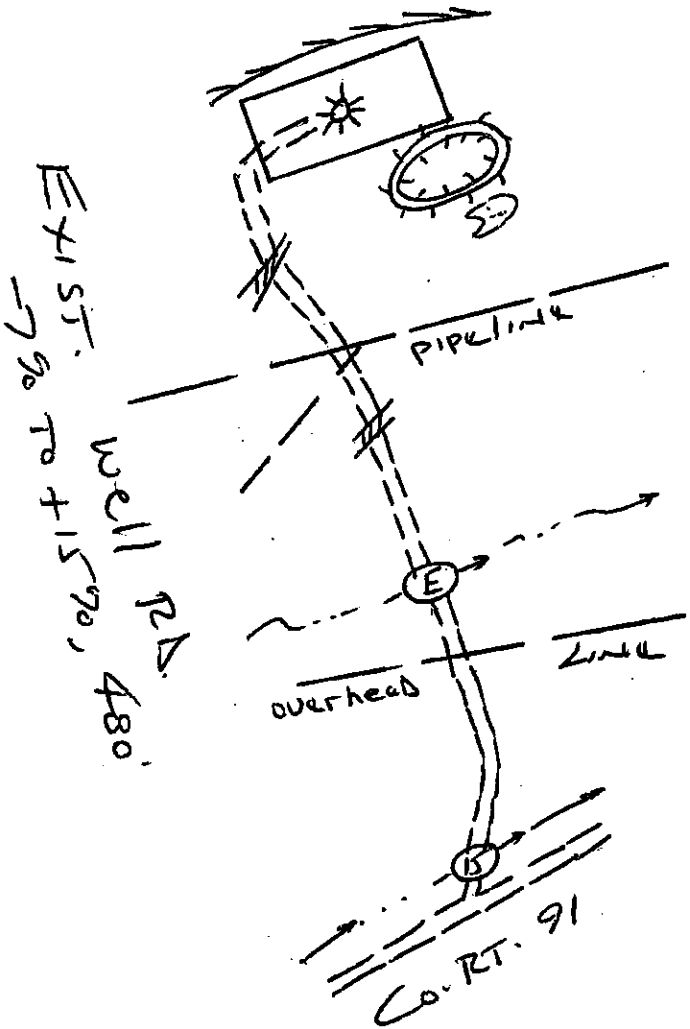
OPERATOR Pennzoil Products Company DESIGNATED AGENT James A. Crews

ADDRESS P.O. Box 5519 ADDRESS P.O. Box 5519
Vienna, W.VA. 26105 Vienna, W.VA. 26105

Mannington 02/14/2025

Location is on a gentle hillside in a field.
 Topsoil will be stockpiled for use in
 revegetation.

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Access road leaves Co. Rt. 91 and
 utilizes the existing well road
 up through the field to the
 location site. Rock will be used
 on road where necessary.

DRAWINGS TO ACCOMPANY FORM WW-9

Cobham Gas Industries, Inc.

P. O. Box 1293

Bridgeport, WV 26330

WATERSHED: Mahan Run

DIST: Mannington

CO: Marion

QUAD: Mannington

OWN: Blackshere #34

DATE: 08/05/94

PAGE — OF —

LAND SURVEYING SERVICES
 21 CEDAR LANE
 BRIDGEPORT, WV 26330
 PHONE: 304-648-2018

02/14/2025

Case No. 4346 Acres 1.50 Farm Name B.F. Blackshire Well No. 34

N. 5-6 S. E. 16-17W. Location Made 11/5/1896 Purchased From Received
 Civil District Mannington Rig Completed 3/31/1896 Date Purchased 11/5/1896
 County Marion Dr'g Commenced 4/4/1896 Sold To 4/21/1896
 State W. Va. Dr'g Completed 5/20/1896 Date Sold 4/21/1896
 on Rights Owned By _____ Dr'g Contractor E.B. Booth Date Abandoned _____

FORMATION				CASING RECORD					
Kind	Top	Bottom	Steel Line Measurement	Tests	Size	Bottom Casing (Steel Line)	Put In Well (Tally Meas.)	Pulled (Tally Meas.)	Cemented
oil, 13 1/2" csg.		36			10		265		Date
oil, Mapletown	314	318			8 1/4		940	940	Size Csg.
oil, Pgh.	417	425			6 5/8		1452		Top "
unkard	940	1000			5 3/16		312		Bot. "
alt	11350	1450			Bottom of 5 3/16" Liner		1776'		
late & Sand	1450	1700							
ig Lime	1700	1772							
ig Injun	1772	1880							
st Pay	1870								
late	1880								
Total Depth		1880							

PACKERS AND SHOES			
Kind	Size	Depth Set	Date Set

TORPEDO RECORD					
Date	No. Qts.	Size Shell	Top Shot	Bottom	Results
12/9/1899	12	5'	1869		
6/10/1922	20	7 1/2	1870		

DRILLING DEEPER				
Commenced	Completed	Original Depth	Final Depth	Contractor

ABANDONMENT RECORD					
Filled With	From	To	PLUG		
			Size	Kind	Depth

Well Prod.	Sand	* At Completion	* 30 Days After	*
Oil				
Gas				

APPROVED _____

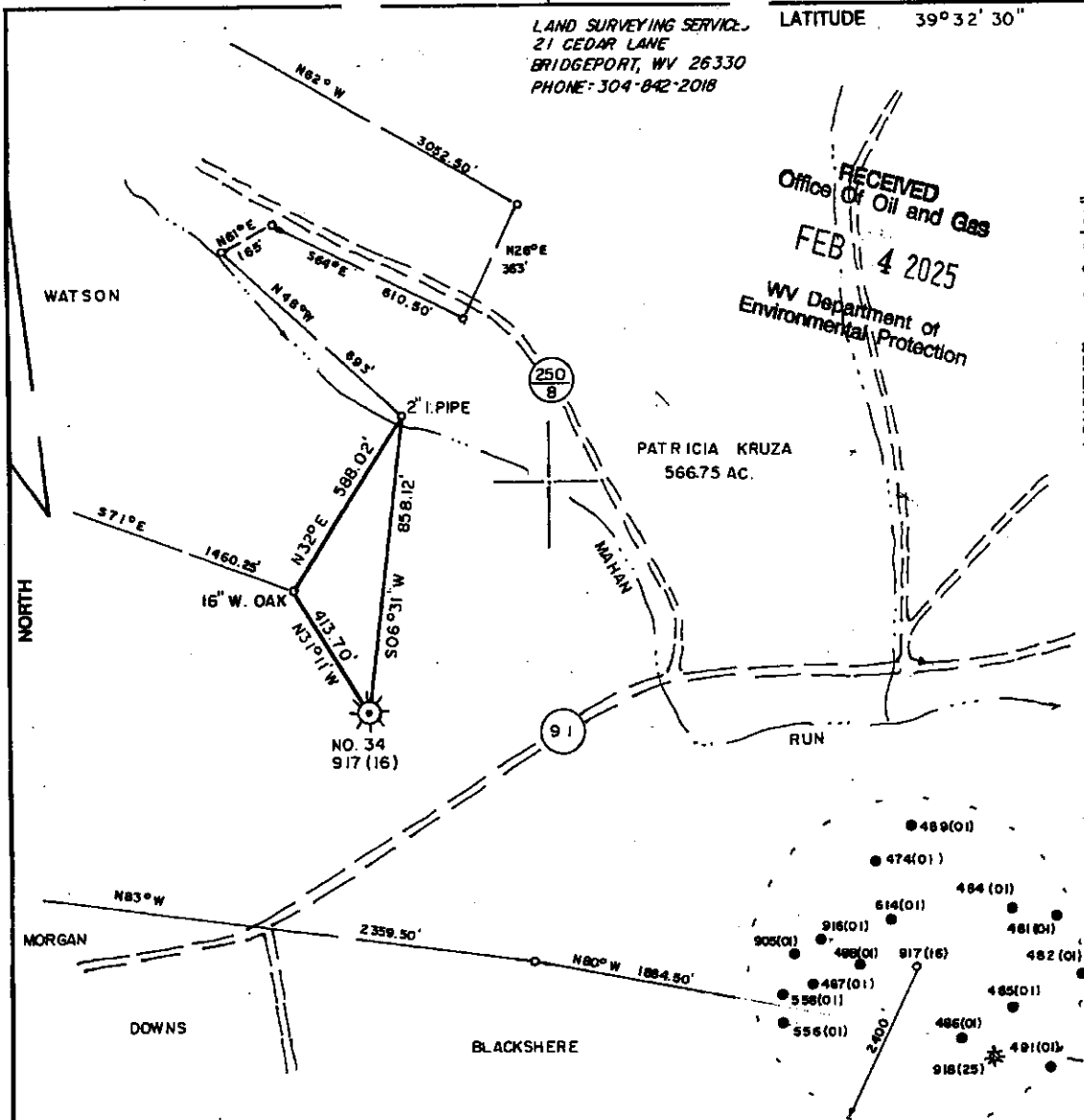
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LAND SURVEYING SERVICE,
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018

7950'
LATITUDE 39° 32' 30"

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LONGITUDE 80° 17' 30"
6830



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION RD. INTER. 1000' E. OF
LOCATION ELEV. - 973'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENERGY.

(SIGNED) *[Signature]*
R.P.E. _____ I.L.S. 674
STEPHEN D. IOSH

PLACE SEAL HERE

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE AUGUST 05 19 94
OPERATOR'S WELL NO. BLACKSHERE NO. 34
API WELL NO.

47 - 049 - 0917-DD
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 1033' WATER SHED MAHAN RUN
DISTRICT MANNINGTON COUNTY MARION
QUADRANGLE MANNINGTON 7.5 min.

SURFACE OWNER PATRICIA KRUSA ACREAGE 440.85
OIL & GAS ROYALTY OWNER PATRICIA KRUSA LEASE ACREAGE 147
LEASE NO. _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER REDRILL _____ FRACTURE OR
STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR COBHAM GAS INDUSTRIES, INC. DESIGNATED AGENT AL ANDERSON
ADDRESS P.O. BOX 1293 ADDRESS P.O. BOX 1293
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

COUNTY NAME
PERMIT

02/14/2025

WW-4A
Revised 6-07

1) Date: 12/19/2024
2) Operator's Well Number B F BLACKSHERE 34

3) API Well No.: 47 - 049 - 00917

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

RECEIVED
Office Of Oil and Gas

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Patricia Kruza & Valentin Kruza</u>	Name <u>None Found</u>
Address <u>PO Box 345</u>	Address _____
<u>Mannington, WV 26582</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Patricia Kruza & Valentin Kruza</u>
_____	Address <u>PO Box 345</u>
_____	<u>Mannington, WV 26582</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Kenny Willett</u>	(c) Coal Lessee with Declaration
Address <u>2393 Tallmansville Rd</u>	Name _____
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>681-990-2567</u>	_____

WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Chris Veazey
 Title: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 14 day of 2024
Theresa N. Comisso Notary Public
 My Commission Expires December 30, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1275 5177 72



PATRICIA KRUIZA & VALENTIN KRUIZA
PO BOX 345
MANNINGTON WV 26582-0345

US POSTAGE AND FEES PAID

2024-12-19

25301

CA000004

Retail

4.0 OZ FLAT



0901000010734

02/14/2025

WW-9
(5/16)

API Number 47 - 049 - 00917
Operator's Well No. B F BLACKSHERE 34

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Salt Lick Run Quadrangle Mannington 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-CPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

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Will closed loop system be used? If so, describe: N/A

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Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

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Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

WV Department of Environmental Protection

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

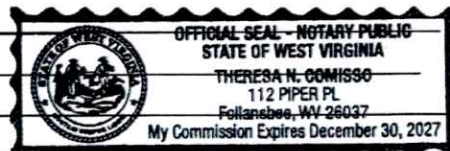
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 19 day of December, 2024

Theresa Comisso Notary Public

My commission expires December 30, 2027

02/14/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ky Willet

Comments: _____

Title: Inspector Date: 1/29/25

Field Reviewed? Yes No



DIVERSIFIED
energy

Date: 12/19/2024

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

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Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704900917 Well Name B F BLACKSHERE 34

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

02/14/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

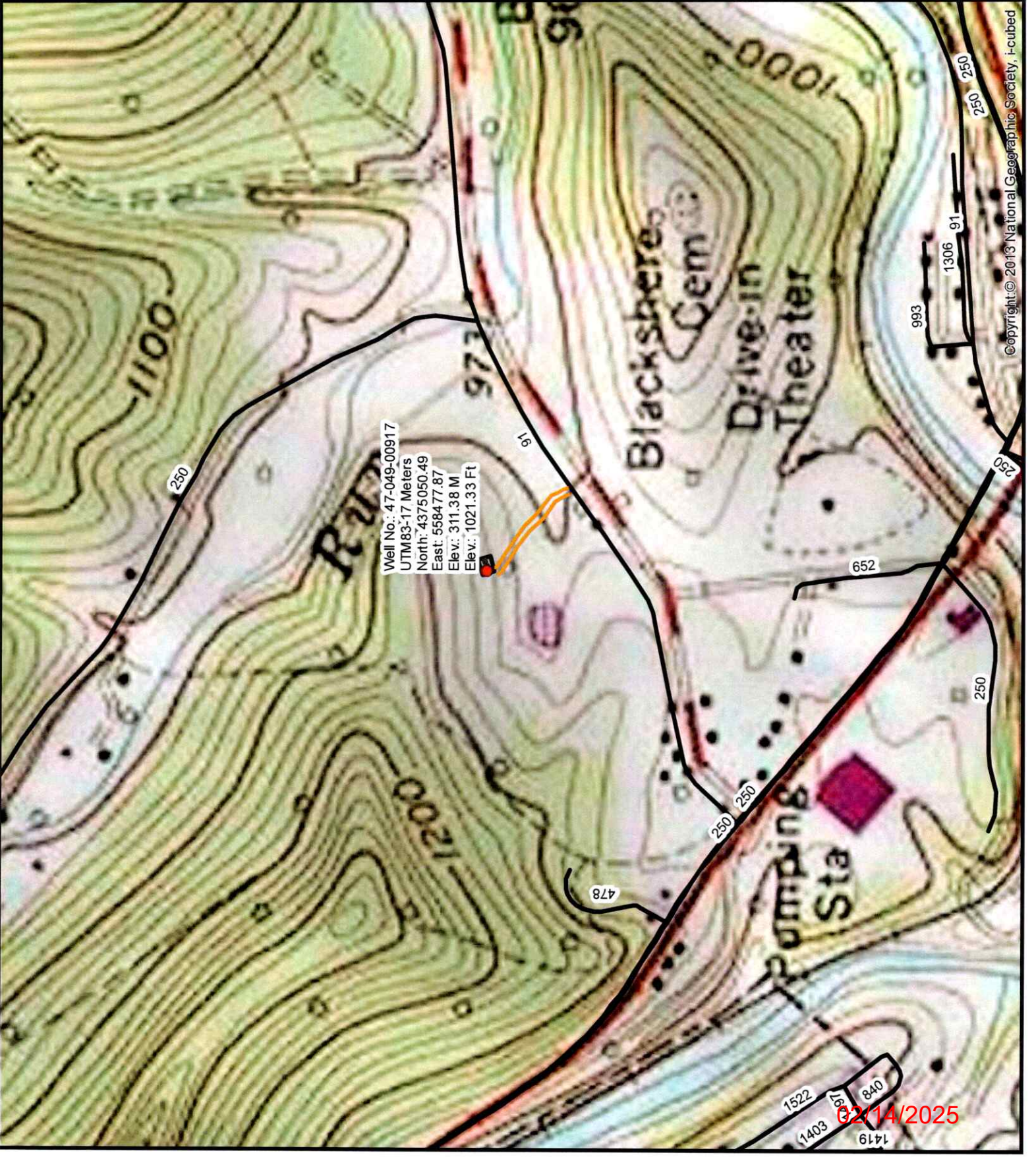
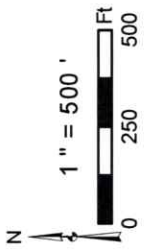
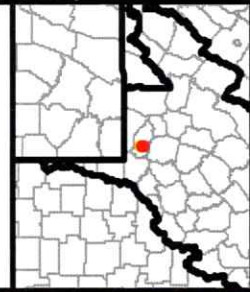
47-049-00917

Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- ▭ Pad
- Public Roads

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Environmental Protection



Well No.: 47-049-00917
UTM 83-17 Meters
North: 4375050.49
East: 598477.87
Elev.: 311.38 M
Elev.: 1021.33 Ft

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Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

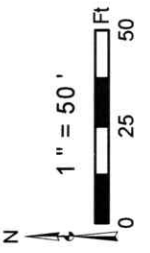
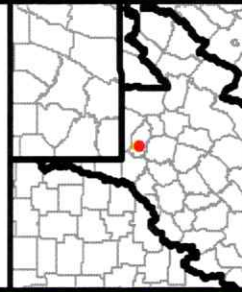
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Plugging Map

Legend

- Well
-  Access Road
-  Pits
-  Pad
-  Public Roads

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Secondary Pit

Primary Pit

Well No.: 47-049-00917
 UTM83-17 Meters
 North: 4375050.49
 East: 558477.87
 Elev.: 311.38 M
 Elev.: 1021.33 Ft

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

02/14/2025

WW-7
8-30-06



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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704900917 WELL NO.: B F BLACKSHERE 34

FARM NAME: BF Blackshere

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Mannington 7.5'

SURFACE OWNER: Patricia Kruza & Valentin Kruza

ROYALTY OWNER: Patricia Kruza & Valentin Kruza

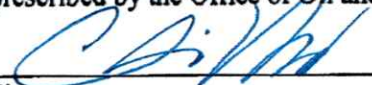
UTM GPS NORTHING: 4375050.49

UTM GPS EASTING: 558477.87 GPS ELEVATION: 1021.33'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential

4. Letter size copy of the topography map showing the well location.
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

12/19/2024
Date

11/10/2016

PLUGGING PERMIT CHECKLIST
4704900917

RECEIVED
Office Of Oil and Gas

FEB 4 2025

WV Department of
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

02/14/2025

WW-4B

API No.	<u>4704900917</u>
Farm Name	<u>BF Blackshere</u>
Well No.	<u>B F BLACKSHERE 34</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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Office Of Oil and Gas

FEB 4 2025

WV Department of
Environmental Protection

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

02/14/2025



Nick Bumgardner – Permitting Supervisor
Diversified Energy
104 Heliport Loop Road
Bridgeport, WV 26330
304-545-4848
Nbumgardner@dgoc.com

2/7/2025

James P. Kennedy
West Virginia Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Re: B F BLACKSHERE 34 4704900917 – Permit Documentation

Dear Mr. Kennedy,

I am writing to follow up on our phone conversation on February 6, 2025, regarding the B.F. Blackshere 34 4704900917 natural gas well in Marion County, WV.

As mentioned, DEC initially applied for and was issued a plugging permit for this well in 2024. Unfortunately, when we first applied for the permit, we mistakenly researched the incorrect surface owner due to inaccurate wellhead coordinates. Upon receiving the correct tophole coordinates and ownership details, we reapplied for the plugging permit, the revised permit application was submitted to your office on or about January 31, 2025.

I had thought that the initial permit was canceled once the error was discovered, but it appears that the paperwork requesting the cancellation did not reach your office as intended. I apologize for any confusion this may have caused. Since we still have the active plugging permit, can you treat the newly submitted application as a modification to the existing permit?

Please let me know if there are any further actions required on our end to resolve this matter. Thank you for your time and understanding.

Sincerely,

Nick Bumgardner
Permitting Supervisor
Diversified Energy



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit modification 4704900917

1 message

Kennedy, James P <james.p.kennedy@wv.gov>


Fri, Feb 14, 2025 at 8:59 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Chris Veazey <CVeazey@dgoc.com>, Kenny S Willett <kenny.s.willett@wv.gov>, mtrach@wvassessor.com

To whom it may concern, a modification has been issued for plugging permit 4704900917.

James Kennedy

WVDEP OOG

 **4704900917MOD.pdf**
2954K

02/14/2025