STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:_	IALKING	GION		Operator Wel	1 No.: 6296B		
LOCATION:		181.08'			Wallace, W\ Marion	/ 7.5"	
			Feet South of Feet West of		28 Min. 46	6.50 sec. 04.0 sec.	,
Well Type: (OIL(GAS X					•
Company	Consolida	ation Coa	Coal Op	perator 1 Brid	ige St ngah, WV 26554		
Agent Permit Issue	David R	Roddy 04/12/201	Coal O or Own				
	JEST VIRGINE Marion	IA, 89:	A	FFIDAVIT		•	
Delbert E.	Moore	and	Kevin S.	Wright	being first duly	y swom according	to law depose
well operator, the 17th	, and participa day of	ated in the w	ork of plugging ar	nd filling the ab well was plugg	ove well say that	ere employed by the said work was one following manne	commenced on .
Thixotropic		30'	988'				
Expandable	98	88'	Surface				
10 3/4 ^u	10	02'	182'		0'	60'	
16" Conducto	or Sur	rface	32'		0'	32'	
Description eald well was			day of Septemb			nat the work of plug	gging and filling OFFICIAL SEAL Richard O'Dell
	r deponents sa		Kum .	Noon	e e		Notary Public State of West Virginia My Commission Expires June 17, 2021 RR 7 Box 72 Clarksburg, WV 26361
Sworn and	subscribe be	fore me this	5th day of 1	larch 2.	20 18	president grant and	old model of the control of the cont
My commissio	on expires:_ <i>0</i>	14/11/2	121	Looko	V IT BUIL		
				-•	Notary Public		

MAR 1 4 2018

Plugging Report for MSHA

Well Numb	oer:	6296B		Mine: <u>Ha</u>	rrison County I	<u>Mine</u>	1	Surface	
Permit Nm	ber:	47-049-0132	8						Top of 16" Conductor Casing at Surface
Date Clear	Out Started	i: <u>8/1</u>	7/2017						Bottom of 16" Conductor Casing at 32'
Date Well	Bore Plugge	d: <u>9/5</u>	/2017						_
Pittsburgh	Coal Seam:	10	088 ft.	то 1094	ft.			Π	Top of 10 3/4" casing at 102'
Plugs:		То		Tune of C	ement			Expandable	Bottom of 10 3/4" casing at 162'
1430	,	988'		Type of Cement Thixotropic Cement			ble C	Dottom of 10 c/4 Gabing at 102	
			,	9				Cement	
988'		Surface		Expand	able Cement				
-			•	·		,			
Casina		- in Mall Day	•		****	This Year	988'		
Casing	Kemaining	in Well Bore	2		-	Thix Top:	300	3	
	Тор	Bottom	Left	Pulled	1	ı,		N/O	
Sucker Rods				-	-			xotropic Ceme W Green Bye	
2 3/8" tubing 4 1/2" casing 7" casing		!		 	1			9 6	
7" casing					i			9.6	,
8 5/8" casing]			9.0	
10 3/4" casing	102'	162'	60'	0,	1	_		=	
16" casing	Surface	32'	32'	0'			40001.4-		
Other		L]		1088' to		1
					Pittsb	urgh Coal	1094		
_									
Cement:		OT Names		100 miles (100 miles (
Expandable		425		_sacks				ij.	
Thixotropic Econofill	-	230		_sacks sacks				8	
Mud Flush	-	1000		_sacks gal				3	
Other				_ 3				Ġ.	
Est. Top Thix	3	988		_ft				8	
Did Cement Cir	c	Yes		_				пои	
Comments:								Thadropic Coment w/ Sirven	
	reme	Moderate	<u>Normal</u>				33	3	
Lost Circulation		reme <u>Mode</u>		Normal			69	, S	
Difficulty in Re				lerate <u>Norm</u>	nal Does Not A	pply		Đye	
Debris in Well I	sore:	Wood	<u>Steel</u>	Other:	1000				
				Thi	x Bottom / Tota	al Depth:	1430'		

Surface Elevation (Surveyed) Bottom of Coal Structure (Map) Difference

1182 118 1064

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FORM WR-38 (Affidavit of Plugging)

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26564
Address
CONSOLIDATION COAL CO.

CONSOLIDATION COAL CO.

Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554

Address

CONSOLIDATION COAL CO.

LORSOLIDATION COAL CO.
Loase or Property Owner

1 BRIDGE STREET MONONGAH, WV 28854

Address

CONSOLIDATION COAL CO.
Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554
Complete Address
WALLACE, WV 7.6"

Complete Address
WALLACE, WV 7.5"
Well Location
MANNINGTON
District
MARION
County
6298B

Well No.
TALKINGTON
Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA 88:

DELBERT E. MOORE and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17th day of August, 2017 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing	Casing		
Formation		County rubing 5126	Pulled	Left In		
note to 9 //8" at 102".	1/2" bit from the surface to 102'. Reduced Cleaned 9 7/8" hole from 102' to 1380'.	10 %'	0'	60		
1430'. Tagged plug at	" at 1380'. Cleaned 7 7/8" hole from 1380' to 1430'. Cleaned 9 7/8" hole through the (1088' – 1094'). Let 60' of 10 2% casto in	16" Conductor	0'	32'		
green dye. From 988' wit green dye. From 988' cement. From 314' to cement. Cement did c of cement was used to	' back to the surface as follows: h 230 sacks of Thixotropic cement with to 314' with 270 sacks of Expandable the surface with 140 sacks of Expandable irculate at the surface. A total of 640 sacks to cement in welibore. Left 32' of 16" ce from the surface to 32'.					
Coal Seams		Description of Monument				
Pittsburgh	(1088' - 1084')	77° of 7" casing w/ company name, well numb permit number and date cemented stated on 7				
		casing. Well marker will be attached to ceme				

... and that the work of plugging and filling sald well was completed on the 5th day of September, 2017

And further deponents saith not.

Delbert E. Moore

Kevin S. Wright

Sworn to and subscribed before me this 5th

day of March

Notary Public

My commission expires:

06/17/2021



Permit No. <u>47-049-01328-P</u> Weil No. <u>6256B</u> Latitude: <u>39° 28' 46.50"N</u> Longitude: <u>80° 29' 04.0"W</u>

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