

FILE NUMBER: _____
 DRAWING NUMBER: EXPBECKER3.PCS
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 08/13/02
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *Stephen D. Losh*
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

FORM WW-6

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1468.14' WATERSHED LITTLE BINGAMON CREEK
 DISTRICT LINCOLN COUNTY MARION
 QUADRANGLE SHINNSTON

SURFACE OWNER FRANKLIN D. ANDERSON ACREAGE 81.17
 OIL & GAS ROYALTY OWNER ZANA SMITH BECKER, ET. AL. LEASE ACREAGE 106.00

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION BALLTOWN ESTIMATED DEPTH 4500'

WELL OPERATOR EXPLORATION PARTNERS, LLC DESIGNATED AGENT LOUIS FERRARI
 ADDRESS P. O. BOX 930 BRIDGEPORT, WV 26330 ADDRESS P. O. BOX 930 BRIDGEPORT, WV 26330

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: AUGUST 13, 2002
 OPERATORS WELL NO.: E-568
 API WELL NO. 47 - 049 - 01391
 STATE COUNTY PERMIT

LEASE NUMBER 4432
 ACREAGE 81.17
 LEASE ACREAGE 106.00

ESTIMATED DEPTH 4500'

DESIGNATED AGENT LOUIS FERRARI
 ADDRESS P. O. BOX 930 BRIDGEPORT, WV 26330

(Fairington 64)

SEP 20 2002

COUNTY NAME PERMIT 1391

1027

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

WELL OPERATOR'S REPORT OF WELL WORK

FARM NAME: Becker #3 OPERATOR WELL NO: E-568

LOCATION: ELEVATION: 1468 QUADRANGLE: Shinnston

DISTRICT: Lincoln COUNTY: Marion
LATITUDE: 6390 FEET SOUTH OF 39 DEG. 30 MIN. 00 SEC.
LONGITUDE: 3470 FEET WEST OF 80 DEG. 20 MIN. 00 SEC.

COMPANY: EXPLORATION PARTNERS, LLC

PO BOX 930
BRIDGEPORT, WV 26330

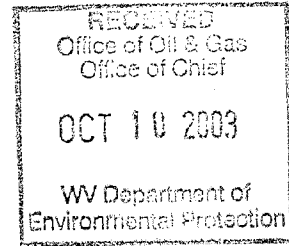
AGENT: LOUIS A. FERRARI
INSPECTOR: Terry Urban
PERMIT ISSUED: 9/17/02
WELL WORK COMMENCED: 8/18/03

WELL WORK COMPLETED:
VERBAL PLUGGING
PERMISSION GRANTED ON:
ROTARY X CABLE RIG
TOTAL DEPTH (FEET) 4230'
FRESH WATER DEPTHS (FT) 225

SALT WATER DEPTHS (FT) N/A

IS COAL BEING MINED IN AREA (Y/N)? N
COAL DEPTHS (FT) 765

CASING & TUBING SIZE	USED IN DRILLING	LEFT IN WELL	CEMENT FILL UP CU. FT.
13 3/8			
9 5/8	842'	842'	350 SKS
7	1849'	1849'	240 SKS
4 1/2	4195'	4195'	203 SKS



OPEN FLOW DATA

PRODUCING FORMATIONS Big Injun, Pocono, 50', 30'. Gordon, 5th sand, Ball Town PAY ZONES
DEPTH (FT) 2140-4100

GAS: INITIAL OPEN FLOW show MCF/D OIL: INITIAL OPEN FLOW N/A BBL/
FINAL OPEN FLOW 130 MCF/D FINAL OPEN FLOW N/A BBL/
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS 24 HOUR(S)
STATIC ROCK PRESSURE 185 PSIG (SURFACE PRESSURE AFTER 24 HOUR(S))

SECOND PRODUCING FORMATION

PAY SONE DEPTH (FT)

GAS: INITIAL OPEN FLOW MCF/D OIL: INITIAL OPEN FLOW N/A BBL/
FINAL OPEN FLOW MCF/D FINAL OPEN FLOW N/A BBL/
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS HOUR(S)
STATIC ROCK PRESSURE PSIG (SURFACE PRESSURE AFTER HOUR(S))

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC., 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

FOR: EXPLORATION PARTNERS, LLC

BY: *[Signature]* LOUIS A. FERRARI
DATE: October 8, 2003

MAR 1391

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING PHYSICAL CHANGE ETC.

- 424 I. 3644-4058, 20 HOLES, 625 GAL HCL, 200 SKS 20/40, 200 BBL GELLED H2O
- 412-422 II. 3146-3168, 14 HOLES, 500 GAL HCL, 125 SKS 20/40, 170 BBL GELLED H2O
- 412-419 III. 2938-3054, 26 HOLES, 750 GAL HCL, 125 SKS 20/40, 190 BBL GELLED H2O
- 412-422 IV. 2660-2785, 23 HOLES, 625 GAL HCL, 100 SKS 20/40, 180 BBL GELLED H2O
- 371-370 V. 2264-2278, 14 HOLES, 500 GAL HCL, 100 SKS 20/40, 160 BBL GELLED H2O
- 375-375 VI. 2209-2210, 20 HOLES, 500 GAL HCL, 200 SKS 20/40, 187 BBL GELLED H2O

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS-including indication of all fresh and salt water, coal and gas
DIRT	0	5	
SHALE	5	10	
SAND,STONE,SHALE	10	270	
RED ROCK	270	290	
SAND & SHALE	290	765	
MINE	765	785	
SAND & SHALE	785	1000	
RED ROCK	1000	1010	
SAND & SHALE	1010	1070	
RED ROCK	1070	1090	
SAND & SHALE	1090	2080	
BIG LIME	2080	2140	
BIG INJUN	2140	2250	
SHALE	2250	2270	
POCONO	2270	2290	
SHALE	2290	2730	
50'	2730	2850	
SHALE	2850	2890	
30'	2890	2910	
SHALE	2910	3000	
GORDON	3000	3070	
SHALE	3070	3160	
5 TH SAND	3160	3180	
SHALE	3180	4060	
BALL TOWN	4060	4260	LTD