



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 15, 2021

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

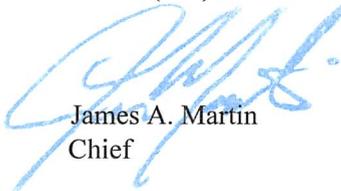
CNX GAS COMPANY LLC
1000 CONSOL ENERGY DR
CANONSBURG, PA 15370

Re: Permit approval for 8D1 CCR
47-049-01707-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: 8D1 CCR
Farm Name: CONSOLIDATION COAL CO.
U.S. WELL NUMBER: 47-049-01707-00-00
Coal Bed Methane Well Plugging
Date Issued: 3/15/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas x / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production x or Underground storage ____) Deep ____ / Shallow x
- 5) Location: Elevation 1232 Watershed Campbell Run
District Mannington County Marion Quadrangle Mannington
- 6) Well Operator CNX Gas Company LLC 7) Designated Agent Anthony Kendziora
Address 1000 Consol Energy Dr. Address 1000 Consol Energy Dr
Canonsburg, PA 15317 Canonsburg PA 15317
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bryan Harris Name Coastal Drilling East LLC
Address P.O. Box 157 Address 70 Gums springs road
Volga, WV 26238 Morgantown WV 26508

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

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WV Department of Environmental Protection

Work order approved by inspector Bryan Harris Date 12-2-20

03/19/2021

4704901707P

Well: Consol Coal (8D1 CCR)

API#: 47-049-01707

District: Mannington

County: Marion

Elevation: 1232'

Consol Coal (8D1 CCR) Proposed Plugging and Abandonment Procedure

1. Run in with gauge ring and find TD along with hole size. (Make call to CNX if tagging high to come up with game plan)
2. Once TD has been reached, Run Collar Locator and determine bottom of 5 1/2" casing
3. Once bottom of casing has been located RIH with bridge plug and set in bottom joint of casing
4. Once CIBP has been set load hole with water and Bond Log 5 1/2" casing. If cement top is found to not be at surface notify CNX and prepare to pull uncemented casing.
5. If cement on 5 1/2" is at surface or once uncemented has been pulled prepare to cement well to surface
6. TIH with work string to CIBP and cement well to surface
7. TOOH w/ work string and top off well with cement
8. Install 6"x14' monument (10' below grade, 4' above grade). Monument must contain API#, Well Name, Company Name and Date Plugged

Note: All cement will be Class A. All spacers will be 6% gel

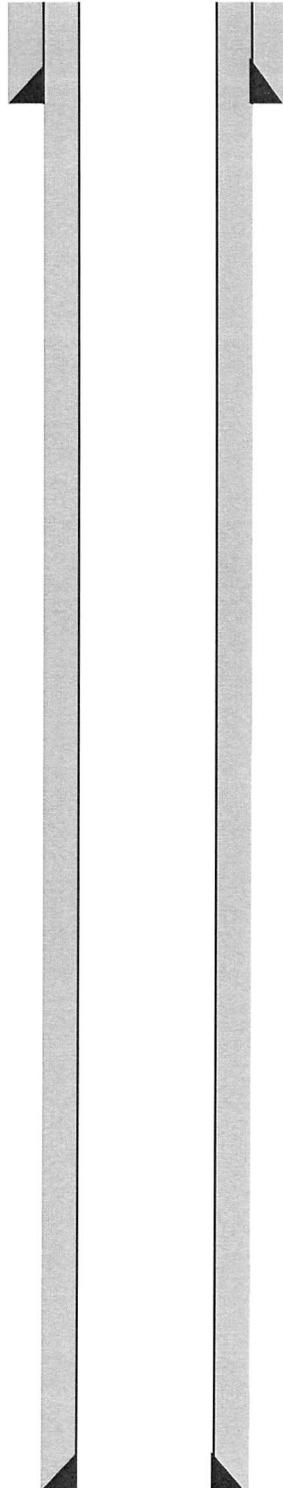
Bryan Harris
12-2-20

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03/19/2021

4704901707P

Consol Coal 8D1 CCR
Mannington District, Marion WV
Original Completion : 1/30/2006
API #47-049-01707
Elevation = 1232'



9 5/8" Casing @ 20'

5 1/2" Casing @ 995'
Cemented w/ 105 sks

Pittsburgh Seam

TD @ (995')

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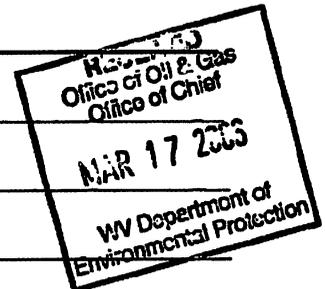
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03/19/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
COALBED METHANE PERMIT APPLICATION

49, 4, 45-7

- 1) Well Operator: CNX Gas Company LLC 2) Well Name Well No. 8D1 CCR
3) Operator's Well Number 8D1 CCR 4) Elevation 1232.74'
5) Well Type: (a) Oil / or Gas / (b) If Gas: Production / Underground Storage / CBM X / Deep / Shallow X /
6) Proposed Target Formation(s): Pittsburgh Coal Seam Mine Methane
7) Proposed Total Depth: 995'
8) Approximate Fresh Water Strata Depths: Not Known
9) Approximate Salt Water Depths: Not Known
10) Approximate Coal Seam Depths: See Attached Predict
11) Does Land Contain Coal Seams Tributary to Active Mines? Yes X / No /
12) (a) Proposed Well Work: Convert an existing ventilation borehole (Well No. 5D2 CCR) to a producing CBM Gob well.
(b) If Stimulation Proposed, Describe Means to be Used to Stimulate Well: No Stimulation
13) (a) Does the proposed operation plan to convert an existing well (as defined in W. Va. Code § 22-6-1) or a vertical ventilation hole to a coalbed methane well? Yes X / No /
(b) If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well. (See Attachment 13b).
14) (a) Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)? Yes / No / N/A
(b) If yes, please attach to this Application a plan and design for the well which will protect all workable coal seams which will be penetrated by the well.
15) (a) Does the proposed operation include horizontal drilling of a well commenced on the surface? Yes / No X /
(b) If yes, please attach to this Application a description of such operations, including both the vertical and horizontal alignment and extent of the well from the surface to total depth.



CHK# 900110633 03/19/2021

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Page 2 of 4

Attachment 13 (b)

Production will be from the Pittsburgh Coal Seam.

When production ceases, the well will be plugged.

The proposed plugging, dependent on hole conditions, will be as follows:

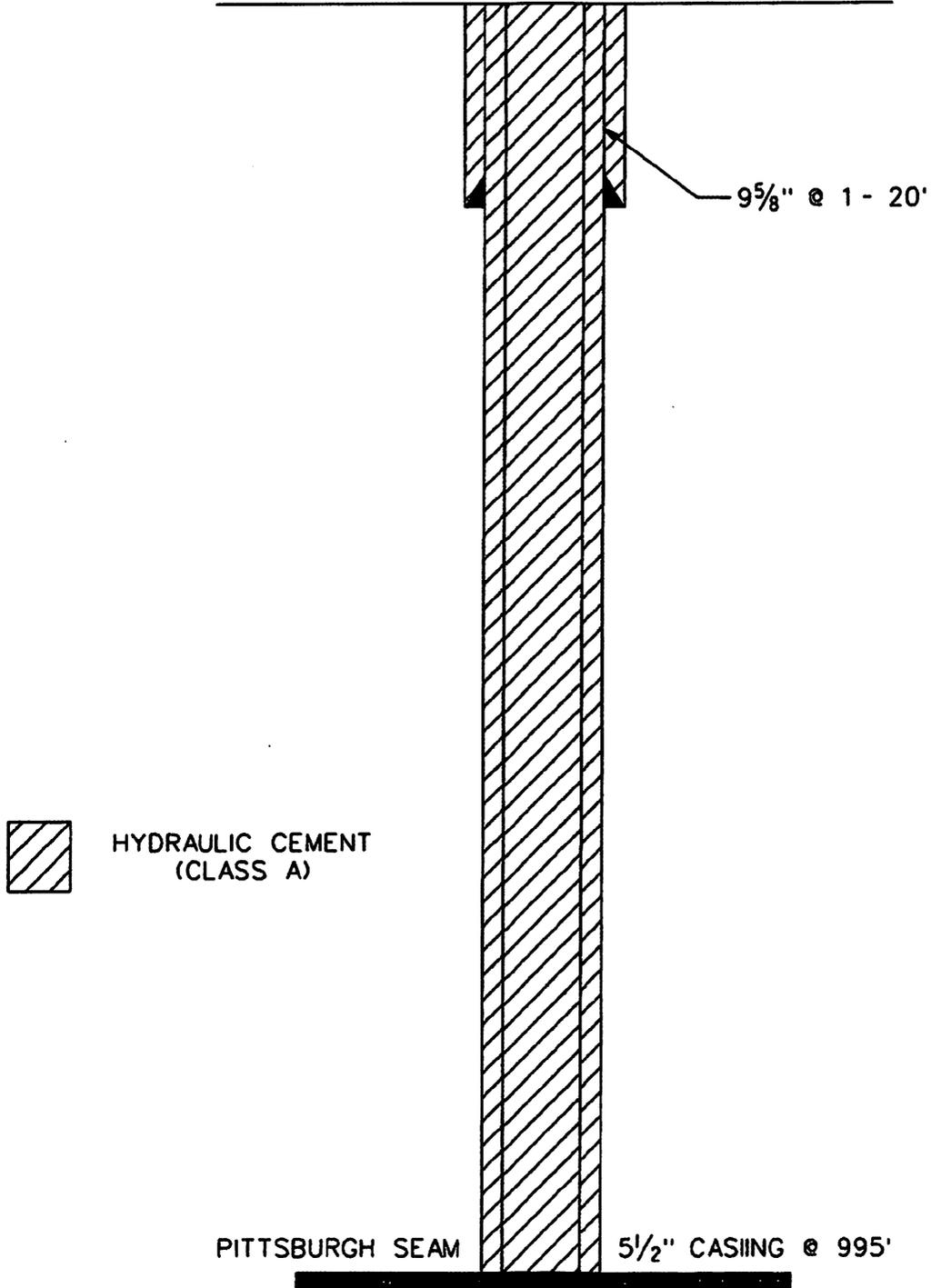
Set a bridge plug at the bottom of the casing and fill the well bore to the surface with cement. (See Attached Drawing)

03/19/2021

FIGURE 1
CNX GAS COMPANY LLC
CBM-8D1 CCR

ORIGINAL CASING/
PROPOSED PLUGGING AND ABANDONMENT SCHEMATIC

SURFACE



TOTAL DEPTH - 995'

EXISTING

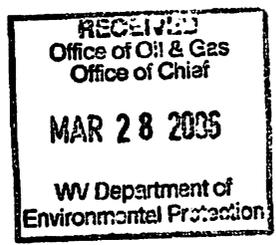
CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	9 5/8"				20'	Surface
Fresh Water	5 1/2"			<i>B. N. [Signature]</i> 3-24-06	995'	105 sacks
Coal	5 1/2"				995'	105 sacks
Intermediate						
Production	5 1/2"				995'	105 sacks
Tubing						
Liners						

PACKERS:

For Office of Oil and Gas Use Only

Fee(s) paid:
 Well Work Permit
 Reclamation Fund
 WPCP
 Plat
 WW-9
 WW-5B
 Bond _____
 Agent
(Type)



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PREDICT

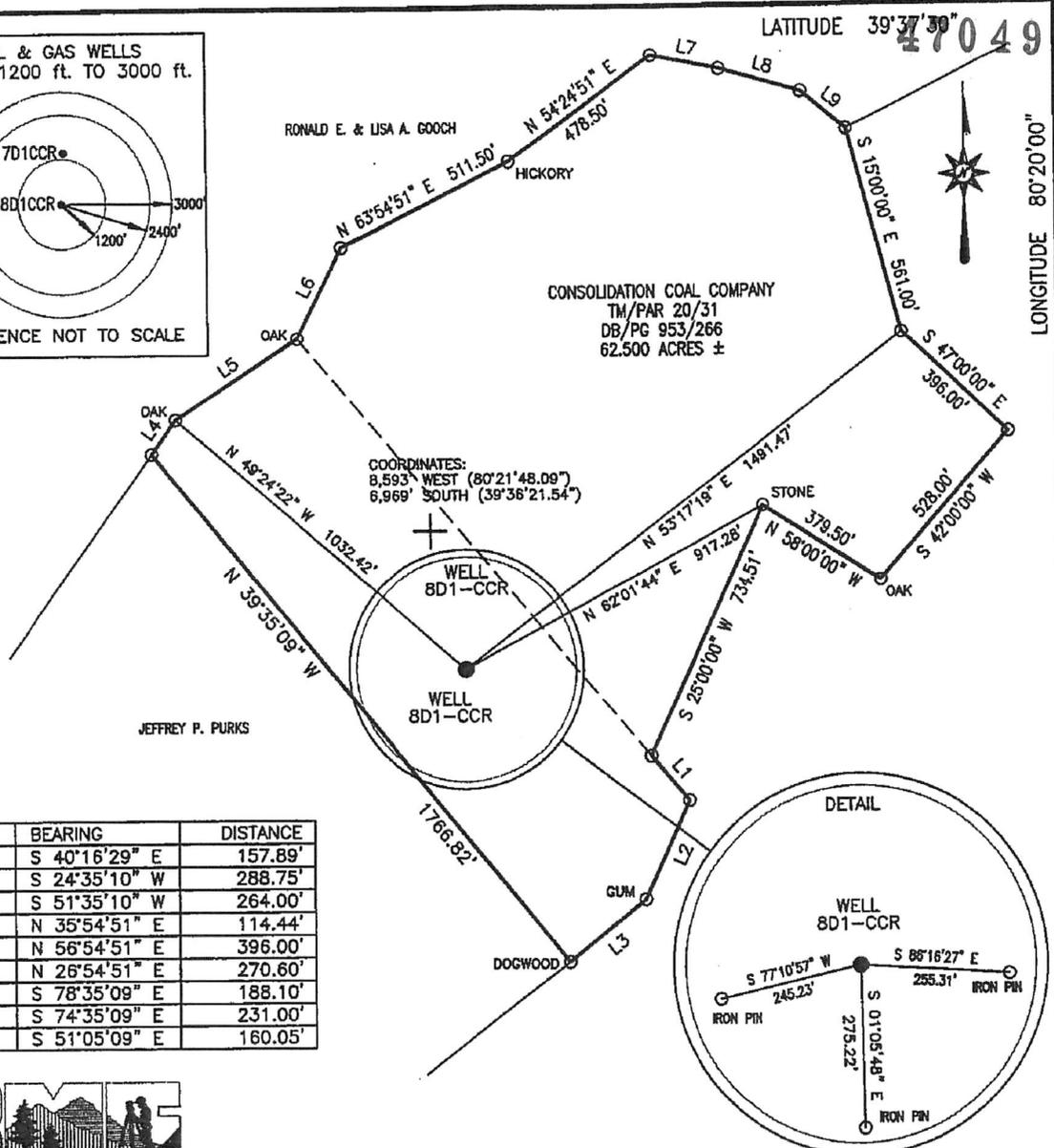
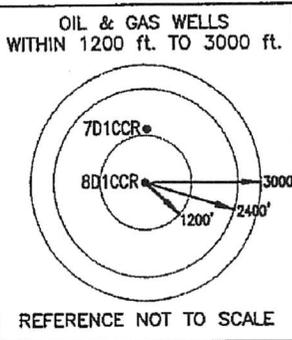
HOLE:	ESTIMATED	ESTIMATED	ESTIMATED
8-D-1 CCR	EASTING	NORTHING	ELEVATION
	1756690	403963	1233

SEAM	DEPTH FROM (FEET)	DEPTH TO (FEET)	ELEVATION (TOSE)	THICKNESS (FEET)
TOPO	0.00	0.00	1232.74	0.00
WS	445.81	446.95	786.93	1.14
WA	540.74	541.76	692.00	1.02
WB2	609.03	610.07	623.71	1.04
WB1	611.52	614.46	621.22	2.94
SW	864.76	871.02	367.98	6.26
RS	938.55	940.28	294.19	1.73
P2	962.77	963.45	269.97	0.68
P1	965.07	965.92	267.67	0.85
*PG	967.19	974.68	265.55	7.49

* Coal seam subject to coalbed methane production.

14:29:58 02/24/06

03/19/2021

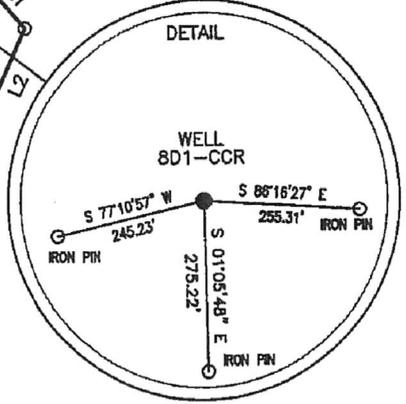


CONSOLIDATION COAL COMPANY
TM/PAR 20/31
DB/PG 953/266
62.500 ACRES ±

COORDINATES:
8,593' WEST (80°21'48.09")
6,969' SOUTH (39°36'21.54")

JEFFREY P. PURKS

LINE	BEARING	DISTANCE
L1	S 40°16'29" E	157.89'
L2	S 24°35'10" W	288.75'
L3	S 51°35'10" W	264.00'
L4	N 35°54'51" E	114.44'
L5	N 56°54'51" E	396.00'
L6	N 26°54'51" E	270.60'
L7	S 78°35'09" E	188.10'
L8	S 74°35'09" E	231.00'
L9	S 51°05'09" E	160.05'



Blue Mountain Engineering
11023 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 692-5486



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. No. 2000 *George D. Six*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DATE FEBRUARY 27, 20 06
OPERATOR'S WELL NO. 8D1-CCR
WELL NO. 47-049-01707C
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1/2500 FILE No.: 8D1-CCR

SCALE: 1" = 400'

PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT - THOMAS 1498.81'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1232.74' WATERSHED: UNNAMED TRIBUTARY TO LEFT FORK OF CAMPBELL RUN
DISTRICT: MANNINGTON COUNTY: MARION QUADRANGLE: MANNINGTON, WV 7.5'
SURFACE OWNER: CONSOLIDATION COAL COMPANY ACREAGE: 62.50±
ROYALTY OWNER: CONSOLIDATION COAL COMPANY LEASE ACREAGE: _____
PROPOSED WORK: _____ LEASE No.: _____
DRILL: _____ CONVERT: DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____
FORMATION: _____ PERFORATE NEW FORMATION: _____ PLUG AND ABANDON: _____ CLEAN OUT AND REPLUG: _____ OTHER: _____
PHYSICAL CHANGE IN WELL (SPECIFY): NONE TARGET FORMATION: PITTSBURGH SEAM
ESTIMATED DEPTH: 995.00'

WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: JOHN H. JOHNSTON
ADDRESS: 4000 BROWNSVILLE RD, SOUTH PARK, PA 15129 ADDRESS: BANK ONE CENTER, PO BOX 1588, CHARLESTON, WV 25326-1588

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MAR 17 2021
03/19/2021

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-049-01707 County Marion District Mannington
Quad Mannington Pad Name Consol Coal 8D1 CCR Field/Pool Name _____
Farm name Consolidation Coal Company Well Number 8D1 CCR
Operator (as registered with the OOG) CNX Gas Company LLC
Address 1000 Consol Energy Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4384215.4 Easting 554626.2
Landing Point of Curve Northing _____ Easting _____
Bottom Hole Northing _____ Easting _____

Elevation (ft) 1232 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)

Date permit issued _____ Date drilling commenced 1/25/2006 Date drilling ceased 1/30/2006
Date completion activities began _____ Date completion activities ceased _____
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft _____ Open mine(s) (Y/N) depths _____
Salt water depth(s) ft _____ Void(s) encountered (Y/N) depths _____
Coal depth(s) ft 995 Cavern(s) encountered (Y/N) depths _____
Is coal being mined in area (Y/N) _____

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Reviewed by:
03/19/2021

WR-35
Rev. 8/23/13

API 47-049 - 01707 Farm name Consolidation Coal Company Well number 8D1 CCR

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor		9.625	20				
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production		5.5	995				
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production		105					
Tubing							

Drillers TD (ft) ⁹⁹⁵ _____ Loggers TD (ft) _____

Deepest formation penetrated _____ Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) _____

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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WW-4A
Revised 6-07

1) Date: 12-1-2020
2) Operator's Well Number
8D1 CCR
3) API Well No.: 47 - 049 - 01707

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name Jeffrey P. Purks, Address 626 Garden Rd., Dayton, OH 45419-3805. (b) Name, Address. (c) Name, Address. 5) (a) Coal Operator Name Consolidated Coal Company, Address 46226 National Road, Saint Clairsville, OH 43950. (b) Coal Owner(s) with Declaration Name Consolidated Coal Company, Address 46226 National Road, Saint Clairsville, OH 43950. Name Jeffrey P. Purks, Address 626 Garden Rd., Dayton, OH 45419-3805. (c) Coal Lessee with Declaration Name, Address. 6) Inspector Name Bryan Harris, Address P.O. Box 157, Volga, WV 26238, Telephone 304-552-3874.

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator CNX Gas Company LLC
By: Raymond Hoon (Signature)
Its: Senior Project Manager
Address: 1000 Consol Energy Dr, Canonsburg, PA 15317
Telephone: 724-485-4000

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WV Department of Environmental Protection

Subscribed and sworn before me this 3RD day of December 2020

My Commission Expires

Commonwealth of Pennsylvania - Notary Seal
Vicki L. Smith, Notary Public
Indiana County
My commission expires June 19, 2022
Commission number 1155912
Member, Pennsylvania Association of Notaries

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

03/19/2021

7707 00000

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DEC 19 2020
Environmental Protection
Department of

Member Pennsylvania Association of Politicians
Commission number 115075
My commission expires June 19, 2022
Indiana County
Vicki Smith, County Public
Commissioner of Pennsylvania - Indiana County

03/19/2021

7019 1120 0001 5856 2815

U.S. Postal Service
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Saint Clairsville, OH 43950

Certified Mail Fee	\$3.55
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<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$2.80

Total Postage \$6.35

Sent To Consolidated Coal Company
46226 National Road
Street and A Saint Clairsville, OH 43950
City, State, and ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



7019 1120 0001 5856 2860

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Dayton, OH 45419

Certified Mail Fee	\$3.55
Extra Services & Fees (check box, add fee as appropriate)	\$0.00
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.20

Total Postage \$4.75

Sent To Jeffrey P. Purks (8D1)
626 Garden Rd.
Street and A Dayton, OH 45419-3805
City, State, and ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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WV Department of
Environmental Protection

03/19/2021

WW-9
(5/16)

4704901707P

API Number 47 - 049 - 01707

Operator's Well No. 8D1 CCR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company, LLC OP Code 494458046

Watershed (HUC 10) Campbells Run Quadrangle Mannington

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Waste Management or Ryan Environmental will use Vacuum trucks and properly dispose of any fluid or waste return)

Will closed loop system be used? If so, describe: no

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. na

-If oil based, what type? Synthetic, petroleum, etc. na

Additives to be used in drilling medium? na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) na

-Landfill or offsite name/permit number? na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Raymond Hoon*

Company Official (Typed Name) Raymond Hoon

Company Official Title Senior Project Manager

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WV Department of
Environmental Protection

Subscribed and sworn before me this 3RD day of December, 2020

Vicki L. Smith

Commonwealth of Pennsylvania - Notary Seal
Vicki L. Smith, Notary Public
Indiana County
My commission expires June 19, 2022
Commission number 1155912

Notary Public

My commission expires _____

03/19/2021

Member, Pennsylvania Association of Notaries

Proposed Revegetation Treatment: Acres Disturbed 1.1 acres Prevegetation pH _____

Lime 2-3 Tons/acre or to correct to pH _____

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch hay or straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Landino Clover	5	Landino Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris

Comments: _____

Title: Inspector

Date: 12-2-20

Field Reviewed? () Yes (X) No

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Office of Oil and Gas

DEC 10 2020

WV Department of
Environmental Protection

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704901707 WELL NO.: 8D1 CCR

FARM NAME: Consolidation Coal Company

RESPONSIBLE PARTY NAME: CNX

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Mannington

SURFACE OWNER: Consolidation Coal Company

ROYALTY OWNER: Consolidation Coal Company

UTM GPS NORTHING: 4384222.03

UTM GPS EASTING: 554654.65 GPS ELEVATION: 1232.95

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential _____
Real-Time Differential

Mapping Grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

Project Manager
Title

12-3-20
Date

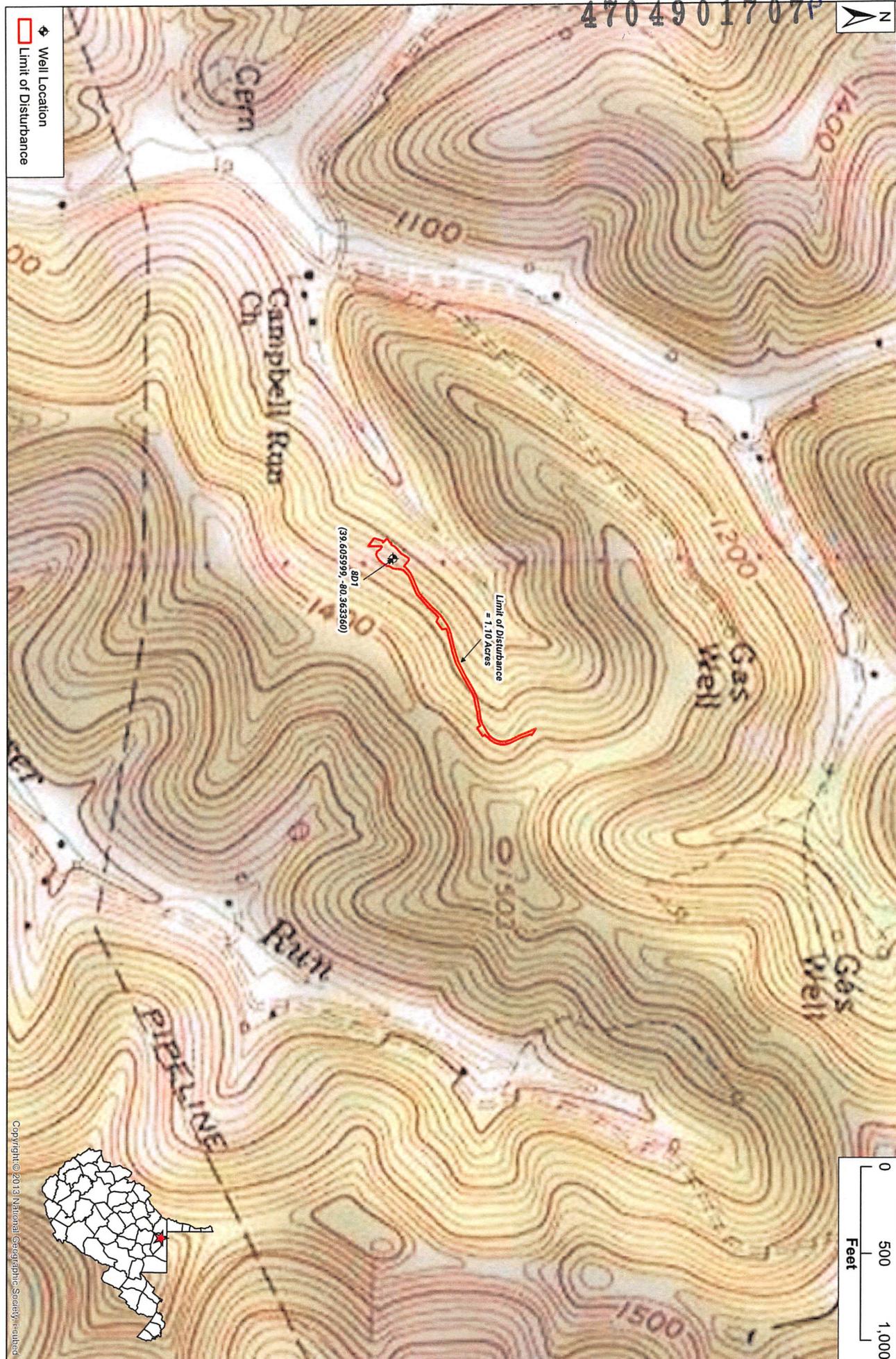
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4704901707P



◆ Well Location
□ Limit of Disturbance



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Date: 11/19/21
By: J. Stasak



8D1 CCR Well Head
Site Location Topographic Map
Marion Countv. West Virginia



03/19/2021

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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