

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 6/7/2013
API #: 4704901908

Farm name: Rockwell, Faye C. Operator Well No.: Rockwell 2128

LOCATION: Elevation: 1133' Quadrangle: Shinnston 7.5'

District: Mannington County: Marion
Latitude: 13500' Feet South of 39 Deg. 30' Min. 00" Sec.
Longitude 11540' Feet West of 80 Deg. 20' Min. 00" Sec.

Company: XTO Energy Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PO Box 1008, Jane Lew, WV 26378	13 3/8"	45'	45'	Sand In
Agent: Gary Beall	9 5/8"	481'	481'	CTS
Inspector: Bill Hatfield	7"	1725'	1725'	CTS
Date Permit Issued: 12/4/2007	4 1/2"	5100'	5047'	247 sks
Date Well Work Commenced: 3/13/2008				
Date Well Work Completed: 3/26/2008				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 5100'				
Total Measured Depth (ft): 5100'				
Fresh Water Depth (ft.): 35'				
Salt Water Depth (ft.): NA				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 364'				
Void(s) encountered (N/Y) Depth(s) N				

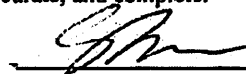
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WV Department of Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation 5th Sand, Balltown, L Balltown, Bradford, Riley Pay zone depth (ft) 2768' - 4678'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

6-7-13
Date

06/14/2013

49.01908

Were core samples taken? Yes _____ No _____ Were cuttings caught during drilling? Yes _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Riley	4670' - 4676'	195 sks sand, 330 bbl water, 77,000 scf N2
Bradford	4172' - 4263'	200 sks sand, 374 bbl water, 141,000 scf N2
L. Balltown	3862' - 3989'	250 sks sand, 368 bbl water, 149,000 scf N2
Balltown	3654' - 3674'	360 sks sand, 543 bbl water, 97,000 scf N2
5th Sand	2766' - 2770'	265 sks sand, 317 bbl water, 100,000 scf CO2

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
 Surface: _____

Rock	0' - 364'	Water@35'
Coal	364' - 370'	
Sand/Shale	370' - 880'	
Sand	880' - 1005'	
Sand/Shale	1005' - 1680'	
Big Lime	1680' - 1783'	
Big Injun	1783' - 1993'	
Weir	1993' - 2407'	
Gordon	2407' - 2708'	
4th	2708' - 2760'	
5th	2760' - 3128'	
Speechly	3128' - 3650'	
Balltown	3650' - 3983'	
Bradford	3983' - 4860'	
Benson	4860' - 5100'	TD

06/14/2013