



Date May 28, 2009
 API # 47 - 049 - 02016

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name: Faye Rockwell Operator Well No.: Rockwell 2205

LOCATION: Elevation: 1048 Quadrangle: Wallace 7.5'
 District: Mannington County: Marion
 Latitude: 12,560' feet South of 39 DEG. 30 MIN. 00 SEC.
 Longitude: 410' feet West of 80 DEG. 22 MIN. 30 SEC.

Company: XTO Energy, Inc.
P. O. Box 1004
Jane Lew, WV 26378

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
13 3/8"	32'	32'	
9 5/8"	365'	365'	105 sks
7"	1502'	1502'	210 sks
4 1/2"	3,708'	3,708'	250 sks

Agent: Gary Beall
 Inspector: Tristan Jenkins
 Permit Issued: March 4, 2009
 Well Work Commenced: March 20, 2009
 Well Work Completed: March 27, 2009
 Verbal Plugging: _____
 Permission granted on: _____
 Rotary X Cable _____
 Total Depth (feet) 3,850'
 Fresh Water Depths (ft) 50', 85', 320', 650'
 Salt Water Depths (ft) N/A
 Is coal being mined in area (Y/N)? No
 Coal Depths (ft) 310'-320', 610'-615', 912'-914', 1110'-1115'

OPEN FLOW DATA

Producing Formation Balltown, Speecheley, 5th Pay Zone _____
 Depth (ft) 2,703'-3,614'
 Gas: Initial Open Flow Show MCF/d Oil: Initial Open Flow N/A Bbl/d
 Final Open Flow 311 MCF/d Final Open Flow N/A Bbl/d
 Time of open flow between initial and final tests 24 Hours
 Static rock pressure 150 psig surface pressure after 24 Hours

Second Producing Formation Gordon, 50', Injun Pay Zone _____
 Depth (ft) 1,717'-2,561'
 Gas: Initial Open Flow Show MCF/d Oil: Initial Open Flow N/A Bbl/d
 Final Open Flow Commingled MCF/d Final Open Flow N/A Bbl/d
 Time of open flow between initial and final tests 24 Hours
 Static rock pressure Commingled psig surface pressure after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: XTO Energy, Inc.

By: District Production Superintendent
Gary Beall

Date: 5-29-09

Stage	Depth & No. of Shots	Treatment Detail
1	3,595'-3,614' 18 shots	500 gal, 15% HCL, 200 sks sand, 320 bbl X-Link gel, N2 assist
2	2,703'-3,136' 12 shots	625 gal 15%HCL, 100 sks sand, 175 bbl X-Link gel, N2 assist
3	2,469'-2,561' 20 shots	Did not frac this zone
4	2,200'-2,242' 22 shots	500 gal 15% HCL, 100 sks sand, 280 bbl X-Link gel, N2 assist
5	1,798'-1,813' shots	12 500 gal 15% HCL, 100 sks sand, 150 bbl X-Link gel, N2 assist
6	1,717'-1,768' 20 shots	625 gal 15% HCL, 200 sks sand, 225 bbl X-Link gel, N2 assist

FORMATION	TOP	BOTTOM	REMARKS
Fill	0'	10'	
Shale/Sand	10'	50'	1/2" H2O @ 50'
Sand	50'	200'	1/2" H2O @ 85'
Shale/Sand	200'	310'	
Coal	310'	318'	1" H2O @ 320'
Sand	318'	440'	
Shale/Sand	440'	530'	
Shale	530'	640'	
Sand	640'	670'	H2O @ 650'
Shale	670'	840'	
Shale/Sand	840'	1,370'	
Shale	1,370'	1,600'	
Big Lime	1,600'	1,670'	
Injun	1,670'	1,770'	
Shale	1,770'	2,250'	
Shale/Sand	2,250'	2,600'	Gas Show
Shale	2,600'	3,520'	
Balltown	3,520'	3,630'	Gas Show
Shale	3,630'	3,850'	DTD

12/09/2011