

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 11, 2013

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-4902263, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5348

Farm Name: LUCAS, WILLIAM C. & VICKIE I

API Well Number: 47-4902263

Permit Type: Plugging
Date Issued: 06/11/2013

Promoting a healthy environment.

FORM WW-4(B) Rev. 2/01

1.) Date: _	May	28		20 <u>13</u> .
2.) Opera	ator's We	ll No	5348	
3.) API \	Vell No.	47	- 49 -	
		State	County	Permit

# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

4.) WELL TYPE:	Oil X / Gas	/ Liquid injection / Underground storage	ge/ Waste disposal	/ _/ Shallow <u>X</u>
5.) LOCATION:	Elevation:1027.59'		Warrior Fork of Buffalo Creek	
	District: Mannington	County: Mario	on Quadrangle: Glove	Gap 7.5'
6.) WELL OPERAT	OR <u>Consolidation Coal Co.</u>		7.) DESIGNATED AG	ENT Ronnie Harsh .
Address _	1 Bridge St.		Address	1 Bridge St.
	Monongah, WV 26554			Monongah, WV 26554
8.) OIL & GAS INSI	PECTOR TO BE NOTIFIED		9.) PLUGGING CONT	'RACTOR
Name	Bill Hendershot		Name	<u>.</u>
Address _	403 James St.		Address	
	Mannington, WV 26582		-	<u></u>
		SEE EXHIBIT		
			Hece	eived
Notification must be g	given to the district oil and gas insp	pector 24 hours before	permitted work can commence MAY 3	1 2013
				bil and Gas onmental Protection
Work order approved	by inspector		Date	

#### **EXHIBIT NO.1**

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

#### 4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

#### SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal seam to surface.

MAY 3 1 2013

A monument will be installed with API No. and stating "solid plug".

Office of Oil and Gas
WV Dopt. of Environmental Protection

FORM WW-4(A) Revised 6-07

1) Date: May 28, 2013

2) Operator's Well No. 5348

3) API Well No. <u>47 - 49 - 02263.</u> State County Permit

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) TO BE SERVED (a) Name William C. Lucas Address 85 Evans Run Rd.	5)a) COAL OPERATOR  Name CONSOLIDATION COAL CO.  Address 1 Bridge St.
Mannington, WV 26582	Monongah, WV 26554
(b) Name Address	(b) COAL OWNER(S) WITH DECLARATION:  Name Address
(c) Name Address	
(6) INSPECTOR	(c) COAL LESSEE WITH DECLARATION:  Name Address
Telephone	
TO THE PERSON(S) NAMED ABOVE	: You should have received this Form and the following documents:
(1) The Application to Plug and Abandon a	Well on form WW-4B, which sets out the es the well and its location and the plugging
work order; and (2) The Plat (surveyor's map) showing the w	
Take notice under Chapter 22-6 of the West Virginiand Application and accompanying documents for a perm Virginia Department of Environmental Protection, with reon the attached From WW-6. Copies of this Notice, the A	NS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION VER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.  ia Code, the undersigned well operator proposes to file or has filed this Notice it to plug and abandon a well with the Chief of the Office of Oil and Gas, West espect to the well at the location described on the attached Application and depicted application, and the plat have been mailed by registered or certified mail or delivery by ertain circumstances) on or before the day of mailing or delivery by the Chief.
$\rho$ $\rho$	WELL OPERATOR Consolidation Coal Company  By Ronnie Harsh  Its Project Engineer / Agent  Address 1 Bridge St.  Monongah, West Virginia 26554  Telephone (304) – 534 – 4748
Subscribed and sworn before me this 28th day of M	Notary Public State of West Virginia Notary Public
Marion County, State of Wes	Janet L. Lleving 199 Broadview Avenus Fairmont, WT 26554 Accomplisation Explication June 13, 2014
My commission expires 13, 20/4	MAY 2 1 2012
personal information may be disclosed to other State agence	MAY 3   2013  ation, such as name, address and phone number, as a part of our regulatory duties. Your cies or third parties in the normal course of business or as needed to comply with statutory or a Act requests. Our office will appropriately the contact DEP's Chief Privacy Of New Depth Environmental Protection 06/14/2013

WW-9 Rev. 5/08

Pa	ige		of	
API Number 47 -	049	-		
Operator's Well No.	5348			

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Sperator Name_	Consolidation Coal C	ompany		_ OP Code	10950	
Watershed Wa	arrior Fork of Buffalo C	reek	Quadrangle	Glover Gap	374	
Elevation	1027.59'	County Marie	on 49	District	Mannington	04
Description of a	nticipated Pit Waste:	N/A				
Oo you anticipat	te using more than 5,000	bbls of water to cor	mplete the proposed	well work? Yes_	No	<u>x</u>
Vill a synthetic	liner be used in the pit?	N/A	If so, what m	nil.?	_	
roposed Dispos		on njection (UIC Perm Number_ sal (Supply form W	W-9 for disposal loca	ation)		
If oil ba	X Other (Explanation anticipated for this well ased, what type? Synthet ased? Bentonite, E	? Air, freshwater, o ic, petroleum, etc.?	il based, etc	Freshwate		
-If left i	sposal method? Leave in in pit and plan to solidify ll or offsite name/permit	what medium will l	be used? Cement, lin	ne, sawdust		
n August 1, 200 rovisions of the two regulation I certify pplication form	that I understand and ag 05, by the Office of Oil as e permit are enforceable a can lead to enforcement y under penalty of law to a and all attachments the formation, I believe that	nd Gas of the West by law. Violations action. hat I have personal tereto and that, bas	Virginia Department of any term or cond lly examined and ar sed on my inquiry	of Environmentalition of the general methods in familiar with of those individual	al Protection. I useral permit and/out the information studies immediately	nderstand that r other applica submitted on
	mitting false information	including the possi	bility of fine or impr	risonmen Re	ceived	ra ara sianifi
ompany Officia	mitting false information  al Signature  al (Typed Name)	, including the possi	bility of fine or impr	risonmen Re	Y 3 1 2013	ra ara cianifi
ompany Officia ompany Officia	al Signature	, including the possi	ibility of fine or impr	risonment Re	ceived	e are signific
ompany Officia ompany Officia ompany Officia	al Signature	Ronnie Harsh Project Engineer	ibility of fine or impr	risonment Re	Y 3 1 2013 The of Oil and Gas Environmental Prof	e are signific
Company Officia Company Officia Company Officia	al Signature	Ronnie Harsh Project Engineer	ibility of fine or impr	MA Office WV Dept. of	Y 3 1 2013  The of Oil and Gas Environmental Prof	e are signific



CONSOL ENERGY Inc. Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 304-534-4739 fax:

e-mail: ronnieharsh@consolenergy.com Warred to this will be

neb:

\*Name: RONNIE HARSH

\*title: Project Engineer

January 18, 2010

Department of Environmental Protection Office of Oil and Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0450 Fax: (304) 926-0452

To Whom It May Concern:

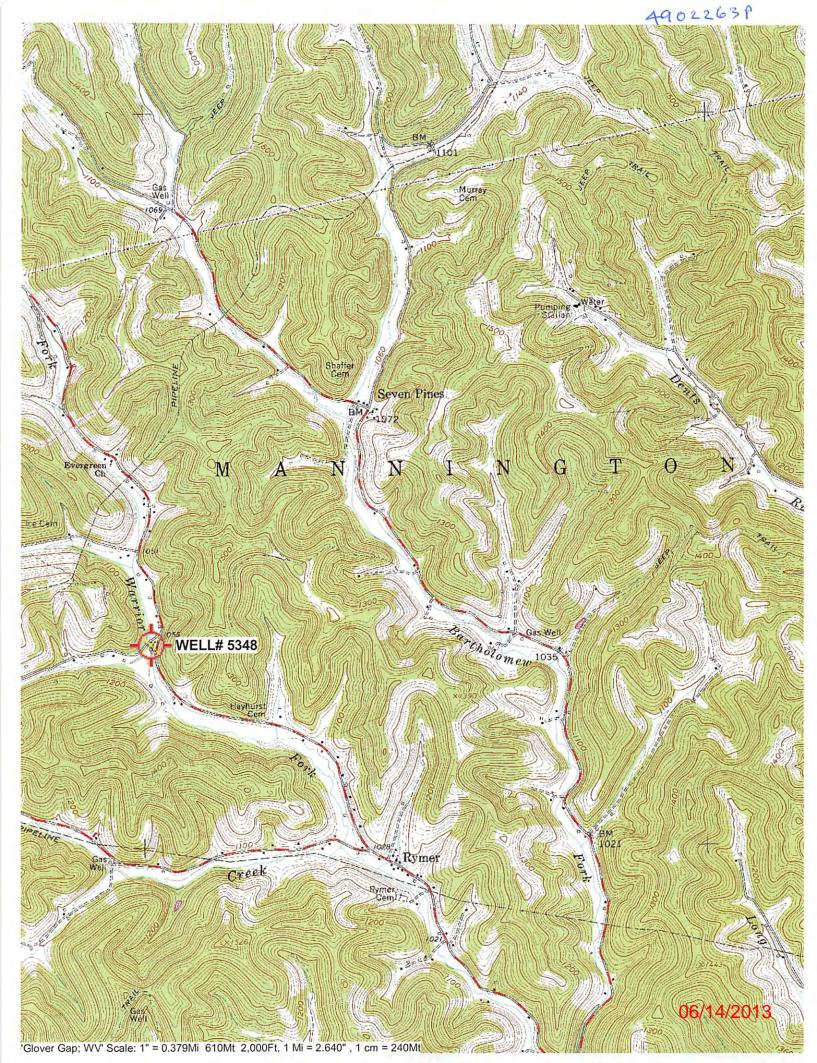
As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-46-84, U-78-83, O-1044-91, U-104-83, or U-100-83.

> MAY Remnie Harsh Project Engineer

Office of Oil and Gas MAY De Co. I En vironmental Protection





## West Virginia Department of Environmental Protection Office of Oil and Gas

### WELL LOCATION FORM: GPS

VELL NO.: 5348
STRICT: Mannington
GPS ELEVATION: 313 m
nit or assigned API number on the GPS coordinates that do not meet dinate Units: meters, Altitude: ers.  Received
<sub>ial</sub> Heceived
erential X MAY 3 1 2013
showing the well-becations as the best of my knowledge and and the regulations issued and
rofessional Surveyor
itle

06/14/2013

