

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 01, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4902264, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Marti

Chief

Operator's Well No: 5051

Farm Name: CONSOLIDATION COAL COMPA

API Well Number: 47-4902264 Permit Type: Plugging

Date Issued: 07/01/2013

FORM WW-4(B) Rev. 2/01

1.) Date:June	4	, 2	.0 <u>13</u> .
2.) Operator's We	il No	5051	
3.) API Well No.	47	- 49 -	
•	State	County	Permit

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

	APPLICATION	FOR A PERMIT	TO PLUG & ABANDON	
4.) WELL TYPE:	Oil X / Gas / (IF "Gas", Production /	Liquid injection Underground storage	/ Waste disposal/ Deep	/ _/ ShallowX
5.) LOCATION:	Elevation: <u>1268.55'</u>	Watershed: H	ibbs Run of Dents Run of Buffalc	Creek .
	District: Mannington	County: Marion	Quadrangle: Glove	er Gap 7.5' .
6.) WELL OPERAT	OR <u>Consolidation Coal Co.</u>		7.) DESIGNATED AC	GENT Ronnie Harsh
Address _	1 Bridge St.		Address	1 Bridge St
	Monongah, WV 26554			Monongah, WV 26554
8.) OIL & GAS INS	PECTOR TO BE NOTIFIED		9.) PLUGGING CON	TRACTOR
Name	Bill Hendershot		Name	 :
Address _	403 James St.		Address	<u>.</u>
	Mannington, WV 26582			<u>.</u>
Notification must be	given to the district oil and gas ins	pector 24 hours before p	ermitted work can commence.	Received
				JUN 6 2013
Work order approved	d by inspector		Date	Office of Oil and Gas WV Dent of Environmental Protection

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 $\frac{1}{2}$ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid pluce Ved

JUN 6 2013

FORM WW-4(A) Revised 6-07

1) Date: _ June	4, 2013	
2) Operator's W	ell No. 5051	
3) API Well No	. 47 – 49 -	
	State County Permit	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) TO BE SERVED	5)a) COAL OPERATOR
(a) Name Consolidation Coal Company	Name CONSOLIDATION COAL CO.
Address 1 Bridge St.	Address 1 Bridge St.
Monongah, WV 26554	Monongah, WV 26554
(b) Name	(b) COAL OWNER(S) WITH DECLARATION:
A 1.6	
Address	Name Address
(c) Name	
Address	
	(c) COAL LESSEE WITH DECLARATION:
(6) INSPECTOR	Name
Address	Address
77 1 - 1	
Telephone	
(1) The Application to Plug and Abandor parties involved in the work, and desc work order; and (2) The Plat (surveyor's map) showing the THE REASON YOU RECEIVED THESE DOCUM WHICH ARE SUMMARIZED IN THE "INSTRUCT (FORM WW-4(B) DESIGNATED FOR YOU. HOW and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents for a property of the West Vi and Application and accompanying documents fo	WE: You should have received this Form and the following documents: In a Well on form WW-4B, which sets out the cribes the well and its location and the plugging In a well location on Form WW-6. ENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION FIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. In a code, the undersigned well operator proposes to file or has filed this Notice permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West of the Application, and the plat have been mailed by registered or certified mail or delivery by the chief.
	WELL OPERATOR Consolidation Coal Company By Ronnie Harsh Its Project Engineer / Agent Address I Bridge St. Monongah, West Virginia 26554 Telephone (304) – 534 – 4748
Tomic Hand	
Subscribed and sworn before me this 4th day of June 18 August State of Yu My commission expires	Notary Public State Of West Virginia Notary Public Janet L. Lleving 199 Broadview Avenue Pairment, WY 28/154 Tirgine a Promission Expression 13, 2014
Oil and Gas Privacy Notice	- JUN 6 2013
The Office of Oil and Gas processes your personal information may be disclosed to other State regulatory requirements, including Freedom of Inform	formation, such as name, address and phone number, as a part of our regulatory duties. Your agencies or third parties in the normal course of business or as needed to comply with statutory or nation Act requests. Our office will appropriately secure your please contact DEP's Chief Privacy Officer at depprivacy of the contact DEP's Chief Privacy Officer at depth of the contact DEP's Chief Privacy Officer at depth of the contact DEP's Chief Privacy Officer at depth of the contact DEP's Chief Privacy Officer at depth of the contact DEP's Chief Privacy Officer at depth of the contact DEP's Chief Privacy Officer at depth of the contact DEP's Chief Privacy Officer at depth of the contact DEP's Chief Privacy Officer at depth of the contact DEP's Chief Privacy Officer at depth of the contact DEP's Chief Privacy Officer at depth of the contact DEP's Chief Privacy Officer at depth of the contact DEP's C

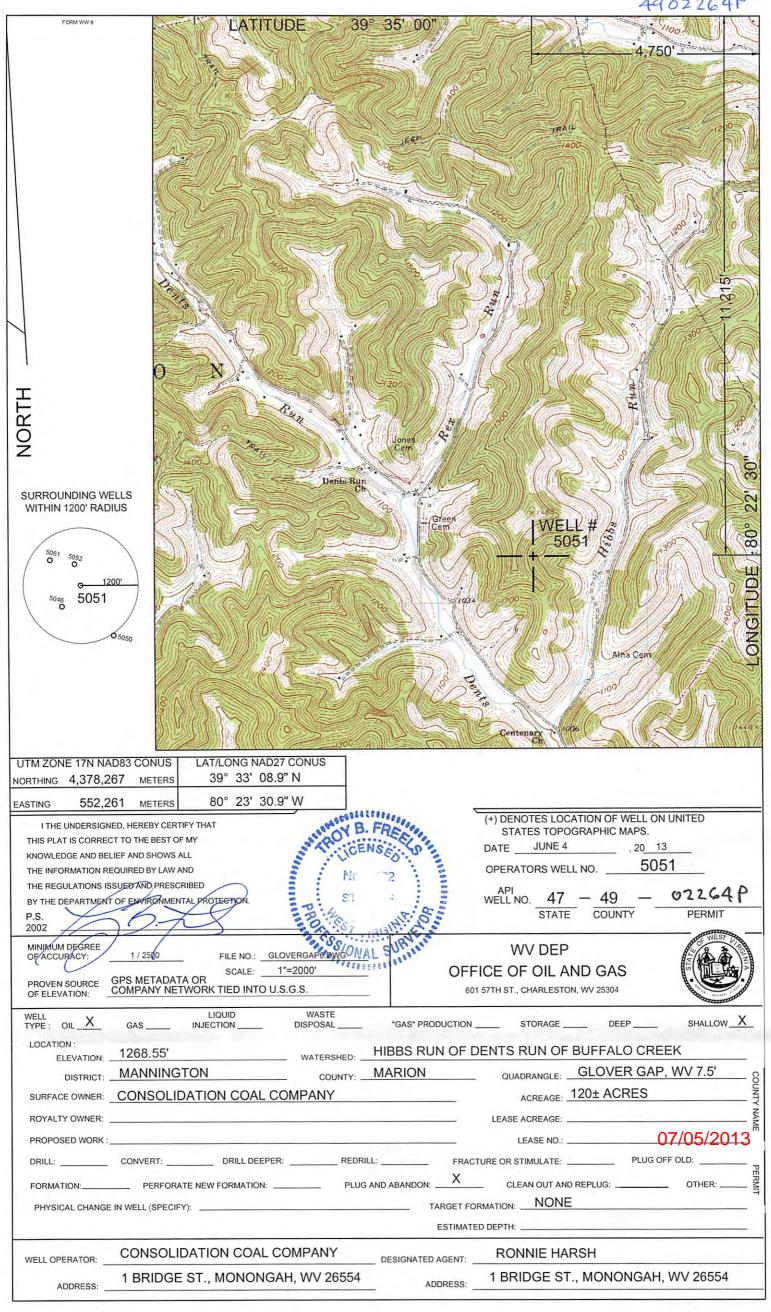
WW-9 Rev. 5/08

Pa	ge		of
API Number 47 -)49	3.0	
Operator's Well No.	5051	7.7	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name	Consolidation Coal C	Company			OP Code	10950	
Watershed Hi	bbs Run of Dents Run	of Buffalo C	reek	_ Quadrangle	Glover Gap	374	
Elevation	1268.55'	_ County _	Marion		District		04
Description of a	anticipated Pit Waste: _	N/A					
Do you anticipa	ate using more than 5,000	0 bbls of wa	ter to comple	te the proposed v	well work? Yes_	No _	<u>X</u>
Will a synthetic	liner be used in the pit?	N/A		If so, what m	il.?		
Proposed Dispo	Description of the control of the co	tion Injection (U I Number_ osal (Supply	form WW-9	for disposal loca	ntion))
If oil b	m anticipated for this we based, what type? Synthologused? Bentonite,	etic, petroleu	ım, etc.?	sed, etc	Freshwate	r	
-If left	isposal method? Leave i in pit and plan to solidif fill or offsite name/permi	y what medi	um will be us	sed? Cement, lin	ne, sawdust		
on August 1, 20 provisions of the law or regulation of the law or regulation application for obtaining the inpenalties for sufficiency.	fy that I understand and a 2005, by the Office of Oil the permit are enforceable on can lead to enforcement of under penalty of law m and all attachments information, I believe the bmitting false information and Signature	and Gas of the by law. What action. In that I have thereto and that the inform, including	he West Virg iolations of a personally e that, based mation is tru the possibility	examined and and on my inquiry e, accurate, and ty of fine or imp	of Environment dition of the gen m familiar with of those individ- complete. I a	tal Protection. I useral permit and/of the information duals immediate	understand that the or other applicable submitted on this ly responsible for
	cial Signaturecial (Typed Name)	Ronnie I					
Company Offic			Engineer			eceive	ed
Subscribed and	sworn before me this	445 E OX	day of	June June	, 20_ Notary	Public	
My commission	n expires	Jun	w 13,	2014		Enviro AME OF Janet 199 Broa Fairmor	WEST VIRGINIA RY PUBLIC L. Lioving davlew Avenue II, WW 26554 Expires June 13, 2014





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

	WELL NO.: 5051
FARM NAME: Bertha Richmo	nd
RESPONSIBLE PARTY NAME:_	
COUNTY: Marion	DISTRICT: Mannington
QUADRANGLE: Glover Gap	
SURFACE OWNER: Consolid	ation Coal Company
ROYALTY OWNER:	
UTM GPS NORTHING: 4,378,	267 m
UTM GPS EASTING: 552,261	m GPS ELEVATION: 387 m
그는 이번에 가지막 것이 되는 아이를 하고 있는데 이번 때문에 가면 하는데 되고 있다.	has chosen to submit GPS coordinates in lieu of r a plugging permit or assigned API number on the
above well. The Office of Oil and Ga the following requirements: 1. Datum: NAD 1983, Zone	as will not accept GPS coordinates that do not meet 17 North, Coordinate Units: meters, Altitude:
above well. The Office of Oil and Ga the following requirements: 1. Datum: NAD 1983, Zone height above mean sea lev	es will not accept GPS coordinates that do not meet : 17 North, Coordinate Units: meters, Altitude: vel (MSL) – meters.
above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone height above mean sea lev 2. Accuracy to Datum – 3.05 3. Data Collection Method:	es will not accept GPS coordinates that do not meet : 17 North, Coordinate Units: meters, Altitude: vel (MSL) – meters. 5 meters
above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone height above mean sea lev 2. Accuracy to Datum – 3.03 3. Data Collection Method: Survey grade GPS: Post Pro	es will not accept GPS coordinates that do not meet : 17 North, Coordinate Units: meters, Altitude: vel (MSL) – meters. 5 meters occessed Differential
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above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone height above mean sea level. 2. Accuracy to Datum – 3.03 3. Data Collection Method: Survey grade GPS: Post Prograde GPS: Post Prograde GPS: Post Prograde GPS: Post Real-Ti Mapping Grade GPS: Post Real-Ti Mapping GPS: Pos	as will not accept GPS coordinates that do not meet 17 North, Coordinate Units: meters, Altitude: 18 vel (MSL) – meters. 19 meters 10 cessed Differential 11 me Differential 12 st Processed Differential 13 pography map showing the well location. 16 data is correct to the best of my knowledge and required by law and the regulations issued and
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07/05/2013

