

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

September 06, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4902272, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5462

Farm Name: SNODGRASS, THOMAS LEE

API Well Number: 47-4902272 Permit Type: Plugging

Date Issued: 09/06/2013

FORM WW-4(B) Rev. 2/01

4.) WELL TYPE:

I.) Date:	ite: August 13			_, 20	13 .	
2.) Operator's Well No.			5462			
3.) API W	ell No.	47	16	49	4	
		State	(County	1	Permit

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

Oil X / Gas / Liquid injection / Waste disposal / Underground storage / Deep /

	District: Mannington OU	County: Marion	Quadrangle: Glover	r Gap 7.5' 374
6.) WELL OPERA	TOR Consolidation Coal Co.		7.) DESIGNATED AG	ENT Ronnie Harsh
Address	1 Bridge St.		Address	1 Bridge St.
	Monongah, WV 26554			Monongah, WV 26554 .
8.) OIL & GAS INS	PECTOR TO BE NOTIFIED		9.) PLUGGING CONT	TRACTOR
Name _	Bill Hendershot		Name	
Address	403 James St.		Address	
	Mannington, WV 26582		_	
		SEE EXHIBIT NO		
		SEE EARIBIT IN		Received
Notification must be	e given to the district oil and gas insp			Received
Notification must be	given to the district oil and gas insp			

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 1400 feet above minable coal.

AUG 19 2013

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal Office of Oil and Gas WV Dept. of Environmental Protection

A monument will be installed with API No. and stating "solid plug".

FORM WW-4(A) Revised 6-07

1)	Date:	_	Au	igust	13,	2013	
-	^	=		***			

2) Operator's Well No. 5462 ... 3) API Well No. 47 - 49 - 0 2272.

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) TO BE SERVED	5)a) COAL OPERATOR
(a) Name Thomas Lee Snodgrass V Address 291 Evans Run Rd.	Name <u>CONSOLIDATION COAL CO.</u> Address 1 Bridge St.
Mannington, WV 26582	Monongah, WV 26554
(b) Name	(b) COAL OWNER(S) WITH DECLARATION:
Address	Name
(a) Name	Address
(c) Name Address	The state of the s
	(c) COAL LESSEE WITH DECLARATION:
(6) INSPECTOR	Name
Address	Address
Telephone	
(1) The Application to Plug and Abandon parties involved in the work, and descrived work order; and (2) The Plat (surveyor's map) showing the THE REASON YOU RECEIVED THESE DOCUME WHICH ARE SUMMARIZED IN THE "INSTRUCTI (FORM WW-4(B) DESIGNATED FOR YOU. HOW Take notice under Chapter 22-6 of the West Virgand Application and accompanying documents for a povirginia Department of Environmental Protection, with on the attached From WW-6. Copies of this Notice, the	a Well on form WW-4B, which sets out the ribes the well and its location and the plugging well location on Form WW-6. ENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION IONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION VEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. Ignia Code, the undersigned well operator proposes to file or has filed this Notice ermit to plug and abandon a well with the Chief of the Office of Oil and Gas, West the respect to the well at the location described on the attached Application and depicted the Application, and the plat have been mailed by registered or certified mail or delivery by the certain circumstances) on or before the day of mailing or delivery by the Chief.
	WELL OPERATOR Consolidation Coal Company By Ronnie Harsh Its Project Engineer / Agent Address 1 Bridge St. Monongah, West Virginia 26554 Telephone (304) – 534 – 4748
Rome Nard	Office of Oil and Gas
Subscribed and sworn before me this 13th day of	WV Dept. of Environmental Protection
Subscribed and sworn before the times 73 E day of 10°	OCCIDIAL SEAL
Janet J. Tier	Notary Public STATE OF WEST VIRGINIA NOTARY PUBLIC
Marion County, State of W.	est Mirginia Janet L. Lieving 199 Broadylew Avenus, Fairmont WV 28554
	Fairmont, WV 28554 My Commission Expires June 13, 2014
My commission expires	
Oil and Gas Privacy Notice	ormation, such as name, address and phone number, as a part of our regulatory duties. Your

personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov. 09/06/2013

WW-9 Rev. 5/08

Pa	ge		of	
API Number 47 -	049	-		
Operator's Well No.	5462			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Watershed Ev		Company	OP Code <u>10950</u>
r atershed 131	ans Run of Warrior Fo	rk of Buffalo Creek Quadra	ingle Glover Gap
Elevation	1249.50'	_ CountyMarion	District Mannington
Description of	anticipated Pit Waste: _	N/A	
Do you anticip	pate using more than 5,00	0 bbls of water to complete the pro-	posed well work? Yes NoX
Will a syntheti	c liner be used in the pit?	<u>N/A</u> . If so,	what mil.?
Proposed Disp	Reuse (at AP	tion Injection (UIC Permit Number I Number osal (Supply form WW-9 for dispo	sal location)
If oil 1	based, what type? Synth	etic, petroleum, etc.?	Freshwater
-If lef	t in pit and plan to solidit	y what medium will be used? Cen	Reused or Disposed (see attached letter) nent, lime, sawdust
on August 1, 2 provisions of t aw or regulation I cert application for obtaining the in- penalties for su	005, by the Office of Oil he permit are enforceabl on can lead to enforceme ify under penalty of law rm and all attachments information, I believe the	and Gas of the West Virginia Depart e by law. Violations of any term on that I have personally examined thereto and that, based on my in	artment of Environmental Protection. I understand that the procondition of the general permit and/or other applicable and am familiar with the information submitted on the equiry of those individuals immediately responsible for the, and complete. I am aware that there are significant
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CONSOL ENERGY Inc. Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax: 304-534-4739

e-mail: ronnieharsh@consolenergy.com

web: Training to him, know it

°Name: RONNIE HARSH °tifle: Project Engineer

January 18, 2010

Department of Environmental Protection Office of Oil and Gas 601 57th Street, SR Charleston, WV 25304-2345 Phone: (304) 926-0450 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-46-84, U-78-83, O-1044-91, U-104-83, or U-100-83.

Sincerely,

AUG 1 9 2013

Romin Harsh

West Office of Oil and Gas

Wy Dept. of Environmental Protection

Ronnie Harsh Project Engineer



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WEEL EGGITTES	TOTAL GIB
API: 47-049- 62272	WELL NO.:5462
FARM NAME: Rachel Evans #3	
RESPONSIBLE PARTY NAME:	
COUNTY: Marion	DISTRICT:Mannington
QUADRANGLE: Glover Gap	
SURFACE OWNER: Thomas Lee Snodgr	ass
ROYALTY OWNER:	
UTM GPS NORTHING: 4,378,434 m	
UTM GPS EASTING: 545,823 m	GPS ELEVATION: 381 m 1249, 5 FT
The Responsible Party named above has chosen a preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not at the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Oheight above mean sea level (MSL) —	g permit or assigned API number on the ccept GPS coordinates that do not meet Coordinate Units: meters, Altitude:
 Accuracy to Datum – 3.05 meters Data Collection Method: 	Received
Survey grade GPS: Post Processed Diff Real-Time Differen	erential
Mapping Grade GPS X : Post Processed Real-Time Diffe	Differential X AUG 19 2013
4. Letter size copy of the topography i	map showing the well location. Office of Oil and Gas ect to the best of my knowledge and Environmental Protection
70.70	Professional Surveyor
Signature August 13, 2013	Title
Date	

09/06/2013

