

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

October 28, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4902277, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5357

Farm Name: SNODGRASS, THOMAS LEE

API Well Number: 47-4902277

Permit Type: Plugging
Date Issued: 10/28/2013

FORM WW-4(B) Rev. 2/01

1.) Date:	Octo	ber 8			, 20	13 .
2.) Operator's Well No.		II No.	5357			
3.) API W	ell No.	47		49	ni ĝin	
		State	(County	,	Permi

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

APPLICATION FOR A PI	ERMIT TO PLUG & ABANDON
4.) WELL TYPE: Oil X / Gas / Liquid injution / Underground	ection / Waste disposal / shallow X
5.) LOCATION: Elevation: 1116.94' Water	rshed: Evans Run of Warrior Fork of Buffalo Creek
District: Mannington OLA County:	Marion Quadrangle: Glover Gap 7.5' 374
6.) WELL OPERATORConsolidation Coal Co.	7.) DESIGNATED AGENT Ronnie Harsh
Address1 Bridge St.	Address 1 Bridge St.
Monongah, WV 26554	Monongah, WV 26554
8.) OIL & GAS INSPECTOR TO BE NOTIFIED	9.) PLUGGING CONTRACTOR
NameBill Hendershot	Name
Address 403 James St.	Address
Mannington, WV 26582	
SEE EX	XHIBIT NO. 1
SEE EX	XHIBIT NO. 1
	s before permitted work can commence. RECEIVED Office of Oil and Gas
Notification must be given to the district oil and gas inspector 24 hour	s before permitted work can commence. RECEIVED

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 $\frac{1}{2}$ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feeRabove coal seam to surface.

Office of Oil and Gas

A monument will be installed with API No. and stating "solid plug". 001152013

WV Department of Environmental Protection FORM WW-4(A) Revised 6-07

4) SURFACE OWNER(S) TO BE SERVED

2) Operat	or's Well No	5357	
	'ell No. 47		_

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

5)a) COAL OPERATOR

Name CONSOLIDATION COAL CO.

(a) Name Thomas Lee Snodgrass Address 291 Evans Run Rd.	Name CONSOLIDATION COAL CO. Address 1 Bridge St.
Mannington, WV 26582	Monongah, WV 26554
(b) Name Address	(b) COAL OWNER(S) WITH DECLARATION: Name Address
(c) Name Address	(c) COAL LESSEE WITH DECLARATION:
(6) INSPECTORAddress	NameAddress
Telephone	
(1) The Application to Plug and Abandon a We parties involved in the work, and describes work order; and (2) The Plat (surveyor's map) showing the well	the well and its location and the plugging
THE REASON YOU RECEIVED THESE DOCUMENTS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS"	IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION "ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION OR, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.
on the attached From WW-6. Copies of this Notice, the App	ect to the well at the location described on the attached Application and depicted blication, and the plat have been mailed by registered or certified mail or delivery by ain circumstances) on or before the day of mailing or delivery by the Chief.
	WELL OPERATOR Consolidation Coal Company By Ronnie Harsh Its Project Engineer / Agent Address I Bridge St. Monongah, West Virginia 26554 Talankara (204) 534 4748
Romie Hand	Telephone (304) - 334 - 4748
Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and sworn before me this 8th day of Oct. Subscribed and Subscribed an	Notary Public State of West Virginia Protection State of West Virginia Protection Paired L'Lleving 199 Broadview Avenue Fairmont, WV 28554 My Commission Expires June 13, 2014
personal information may be disclosed to other State agencie regulatory requirements, including Freedom of Information	on, such as name, address and phone number, as a part of our regulatory duties. Your es or third parties in the normal course of business or as needed to comply with statutory or Act requests. Our office will appropriately secure your personal information. If you have any contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov. 11/01/2013

WW-9 Rev. 5/08

Pa	age		of	
API Number 47 -	049	Ă.	2.62	
Operator's Well No.	5357			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

	e Consolidation Coa	d Company	OP Code1	0950
Watershed Ev			Quadrangle Glover Gap	
			District	
Description of	anticipated Pit Waste:	N/A		
Do you anticip	oate using more than 5,0	000 bbls of water to complet	e the proposed well work? Yes_	NoX
Will a syntheti	ic liner be used in the p	it? N/A	. If so, what mil.?	_
Proposed Disp	Reuse (at A	cation nd Injection (UIC Permit Nu API Number_ sposal (Supply form WW-9	for disposal location) ed letter	
If oil	based, what type? Syn	thetic, petroleum, etc.?	sed, etc. Freshwater	
-If lef	ft in pit and plan to soli	dify what medium will be us	fsite, etc. Reused or Dispose sed? Cement, lime, sawdust	
on August 1, 2 provisions of t law or regulati	2005, by the Office of C the permit are enforcea on can lead to enforcer	oil and Gas of the West Virg	inia Department of Environment	ER POLLUTION PERMIT issued al Protection. I understand that the
obtaining the penalties for su	rm and all attachment information, I believe abmitting false informa	nent action. aw that I have personally ets thereto and that, based that the information is truition, including the possibility	examined and am familiar with on my inquiry of those individe, accurate, and complete. I are ty of fine or imprisonment.	the information submitted on this luals immediately responsible for aware that there are significant
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WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-049-	WELL NO.: 5357
FARM NAME: Enoch S. Evans #6	
RESPONSIBLE PARTY NAME:	
COUNTY: Marion	DISTRICT: Mannington
QUADRANGLE: Glover Gap	
SURFACE OWNER: Thomas Lee Sn	odgrass
ROYALTY OWNER:	
UTM GPS NORTHING: 4,378,251 m	
UTM GPS EASTING: 546,059 m	GPS ELEVATION: 340 m 117 FT.
the following requirements: 1. Datum: NAD 1983, Zone: 17 No height above mean sea level (MS 2. Accuracy to Datum – 3.05 meter 3. Data Collection Method: Survey grade GPS: Post Processed Real-Time Diff Mapping Grade GPS _X: Post Processed Real-Time Diff Mapping GPS _X: Post Processed Real-	gging permit or assigned API number on the not accept GPS coordinates that do not meet orth, Coordinate Units: meters, Altitude: SL) – meters. Differential essed Differential Differential
I the undersigned, hereby certify this data is	phy map showing the well location. correct to the best of my knowledge and IVED d by law and the regulations issued and and Gas
13.78	Professional Surveyor OCT 1 5 2013
Signature October 8, 2013	Title WV Department of Environmental Protection
Date	11/01/2013





CONSOL ENERGY Inc.

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax: 304-534-4739

e-mail: ronnicharale@consolenergy.com

web: www.consolenergy.com

*Name: RONNIR HARSH *title: Project Engineer

January 18, 2010

Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0450 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-46-84, U-78-83, O-1044-91, U-104-83, or U-100-83.

Sincerely, RECEIVED
Office of Oil and Gas
Roma Name 1 5 2013

Ronnie Harsh

Project Engineer partment of

Environmental Protection