

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

March 27, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4902298, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5338

Farm Name: HAMILTON, PRISCILLA

API Well Number: 47-4902298

Permit Type: Plugging
Date Issued: 03/27/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

FORM WW-4(B) Rev. 2/01

1.) Date:	February 24			_, 20_	14 .
2.) Operator	's Wel	ll No	5338		
3.) API Well			- 49		
•	_	State	Count	~ —	Permit

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

	APPLICATION	FOR A PERMIT TO	PLUG & ABANDON	
4.) WELL TYPE:	Oil / Gas X (IF "Gas", Production	Liquid injection Underground storage	/ Waste disposal/ Deep/	/ _/ ShallowX
5.) LOCATION:	Elevation: 1148.95'	Watershed: Warrie	or Fork of Buffalo Creek	
	District: Mannington	County: Marion	Quadrangle: Glove	r <u>Gap 7.5'</u>
6.) WELL OPERA	TOR Consolidation Coal Co.	- .	7.) DESIGNATED AG	ENT <u>Ronnie Harsh</u> .
Address	L Bridge St.		Address	1 Bridge St.
	Monongah, WV 26554		_	Monongah, WV 26554
8.) OIL & GAS INS	SPECTOR TO BE NOTIFIED		9.) PLUGGING CON	TRACTOR
Name	Bill Hendershot		Name	
Address	403 James St.		Address	
	Mannington, WV 26582			.
Notification must be	e given to the district oil and gas in	spector 24 hours before permi	tted work can commence.	Office of Oil and Gas MAR 0.4 2014
Work order approve	d by inspector		Date	WV Department of Environmental Protection

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

FORM WW-4(A) Revised 6-07

1) Date:1	February 24	. 2014	
2) Operator's	Well No.	5338	- 4
3) API Well	No. 47 - 4	9 -	1
CANADA CONTO	State Co	unty Do	emit.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) TO BE SERVED	5)a) COAL OPERATOR
(a) Name Priscilla Hamilton	Name CONSOLIDATION COAL CO.
Address 3 Behlar Road	Address 1 Bridge St.
Fairview, WV 26570	Monongah, WV 26554
(b) Name	(b) COAL OWNER(S) WITH DECLARATION:
Address	Name
(c) Name	Address
(c) Name Address	
	(c) COAL LESSEE WITH DECLARATION:
(6) INSPECTOR	Name
Address	Address
Telephone	
(1) The Application to Plug and Abandon	E: You should have received this Form and the following documents: a Well on form WW-4B, which sets out the ibes the well and its location and the plugging well location on Form WW-6.
WHICH ARE SUMMARIZED IN THE "INSTRUCTION OF THE SUMMARIZED IN THE SUMARIZED IN THE SUMARIZ	NTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION ONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION VEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.
nand to the person(s) named above (or by publication if	n certain circumstances) on or before the day of mailing or delivery by the Chief.
	WELL OPERATOR Consolidation Coal Company
	By Ronnie Harsh .
	Its Project Engineer / Agent Address Bridge St.
	Monongah, West Virginia 26554
	Telephone (304) - 534 - 4748
Romio Hund	
1 1	
subscribed and sworn before me this 25th day of Se	bruary, 2014
() + (X X :	Notary Public Title OF WEST VIRGINIA
and the option	NOTARY PUBLIC STATE OF WEST VIRGINIA NOTARY PUBLIC Janet L Lleving
Markey County, State of W	199 Broadview Avenus Fairmont, WY 26554
Ay commission expires June 13, 2014	My Commission, Expires June 13, 2014
, commission explicit	Office of Oil and Gas
	Office OI III SHIP
Dil and Gas Privacy Notice	Gillian M. La.



REGEIVED
Office of Oil and Gas

MAR 0.4 2014

WV Department of Environmental Protection WW-9 Rev. 5/08

Pa	Page		of	
API Number 47 -	049	•		
Operator's Well No.	5338	3		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name	Consolidation Coal	Company		OP Code10950	
Watershed Wa	arrior Fork of Buffalo	Creek	Qua	adrangle Glover Gap	
Elevation	1148.95	County M	arion	District Ma	nnington
Description of	anticipated Pit Waste:	N/A			
Do you anticipa	ate using more than 5,0	00 bbls of water to	complete the proj	posed well work? Yes	NoX
Will a synthetic	c liner be used in the pit	?N/A	If so, v	what mil.?	
Proposed Dispo	Reuse (at A	ation I Injection (UIC Pe PI Number_ posal (Supply form	WW-9 for dispos		
If oil b	m anticipated for this w	ell? Air, freshwate netic, petroleum, et	er, oil based, etc	Freshwater	
-If left	in pit and plan to solid	fy what medium w	vill be used? Cem	Reused or Disposed (seent, lime, sawdust	
on August 1, 20 provisions of the aw or regulation I certifupplication for obtaining the in- penalties for sul-	005, by the Office of Oi ne permit are enforceab on can lead to enforcement fy under penalty of law m and all attachments	and Gas of the W le by law. Violati ent action. v that I have perse thereto and that, hat the information, including the p	est Virginia Depar ons of any term of onally examined based on my in n is true, accurate	rtment of Environmental Pro or condition of the general p and am familiar with the in quiry of those individuals e, and complete. I am aw	OLLUTION PERMIT issued stection. I understand that the ermit and/or other applicable information submitted on this immediately responsible for are that there are significant
	ial (Typed Name)	Ronnie Harsh			
Company Offic	ial Title	Project Engin	ieer		EIVED Oil and Gas
Subscribed and	Janet	25th day	of February Lieuing	Notare Public	0.4 2014 OFFICIAL SEAL STATE OF WEST VIRGINIA STATE OF MEST VIRGINIA STATE OF MEST VIRGINIA STATE OF WEST VIRGINI
	((Included)	03/28/2014



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API:	47-049-	v	ELL NO.: 53	338
FARM	NAME: Jos T. Hay	hurst		
RESPO	NSIBLE PARTY N.	AME:		
COUN	ΓY: Marion	DI	STRICT: Mann	ington 4
QUAD	RANGLE: Glover	Gap 314		
SURFA	CE OWNER: P1	riscilla Hamilton		<u> </u>
ROYA	LTY OWNER:			
UTM G	GPS NORTHING:	4,378,090 m	_	
UTM G	SPS EASTING:	546,796 m	GPS ELEVATIO	DN: 350m 1149 FT
preparir above w the follo 1. 2. 3. Surv Map	ng a new well location well. The Office of Oil owing requirements: Datum: NAD 1983 height above mean Accuracy to Datur Data Collection Mayey grade GPS: Letter size copy of		nit or assigned AP GPS coordinates dinate Units: mete ers. ial erential _X al showing the well	I number on the that do not meet rs, Altitude:
belief a	nd shows all the informed by the Office of O	nation required by law a	and the regulations	issued and
1	AL 18 112 112 112 11 11 11 11 11 11 11 11 11			MAR 0.4 2014
Signatu	re ary 24, 2014		Professional Sury Fitle Envl	Nonemal Protection
Date	ALY 24, 2014			03/28/2014



