

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 23, 2014

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-4902310, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5061

Farm Name: CONSOLIDATION COAL COMPA

API Well Number: 47-4902310

Permit Type: Plugging Date Issued: 04/23/2014

### **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

FORM WW-4(B) Rev. 2/01

1.) Date: March					, 20	14	
2.) Operator	's We	11 No.	50	061			
3.) API Wel	I No.	47	6	49		033	510
		State	(	Count	y	Permit	

# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

	APPLICATION	FORAPERMIT	O PLUG & ABANDO	1	
4.) WELL TYPE:	Oil / Gas X /	Liquid injection Underground storage	/ Waste disposal/ Deep/	/ Shallow	_x
5.) LOCATION:	Elevation:1366,13*	Watershed: De	nts Run of Buffalo Creek		
	District: Mannington 04	County: Marion	Quadrangle: Glo	ver Gap 7.5'	374
.) WELL OPERAT	FORConsolidation Coal Co		7.) DESIGNATED	AGENT Ronnie	Harsh
Address	1 Bridge St.		Address _	1 Bridge	: St.
	Monongah, WV 26554			Monong	ah, WV 26554
.) OIL & GAS INS	PECTOR TO BE NOTIFIED		9.) PLUGGING CO	NTRACTOR	
Name	Bill Hendershot		Name		
Address _	403 James St.		Address _		
	Mannington, WV 26582				
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outication must be g	given to the district oil and gas insp	ecaor 24 nours before pern	Office	ECEIVED of OII and PR 0 5 201	Gas
			1	PR 0 5 701	N.
ork order approved	by inspector		Dete	Tilypara	GLIF G.
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#### **EXHIBIT NO.1**

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

#### 4 1/2 VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

#### SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug" ECENED Office of Oil and Gas

V55 0 0 5014

Permit

04/25/2014

FORM WW-4(A) Revised 6-07

4) SURFACE OWNER(S) TO BE SERVED

(a) Name CONSOLIDATION COAL COMPANY

1) Date: _	March 25,	2014	
2) Operate	or's Well No	. 5061	
3) API W	ell No. 47 -	49 - 02	310.

State County

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

5)a) COAL OPERATOR

Name CONSOLIDATION COAL CO.

Address 1 Bridge St. Monongah, WV 26554	Address 1 Bridge St.  Monongah, WV 26554
(b) Name Address (c) Name	(b) COAL OWNER(S) WITH DECLARATION: Name Address
Address  (6) INSPECTOR Address	(c) COAL LESSEE WITH DECLARATION:  Name Address
Telephone	
TO THE PERSON(S) NAMED AB	OVE: You should have received this Form and the following documents:
	on a Well on form WW-4B, which sets out the escribes the well and its location and the plugging the well location on Form WW-6.
THE REASON YOU RECEIVED THESE DOCUMENTED IN THE "INSTRUCTION OF TH	MENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION CTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION OWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.
Virginia Department of Environmental Protection, v on the attached From WW-6. Copies of this Notice,	a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West with respect to the well at the location described on the attached Application and depicted, the Application, and the plat have been mailed by registered or certified mail or delivery by on in certain circumstances) on or before the day of mailing or delivery by the Chief.
	WELL OPERATOR Consolidation Coal Company  By Ronnie Harsh Its Project Engineer / Agent Address 1 Bridge St. Monongah, West Virginia 26554
$\mathcal{O}$ $\mathcal{O}$	Telephone (304) – 534 = 4748
Subscribed and sworn before me this 7th day of	Notary Public, State of West Virginia  Notary Public, Janet L. Loving  199 Broadview Avenus Fairmont, WY 25554 My Commission Expires June 13, 2014
personal information may be disclosed to other State regulatory requirements, including Freedom of Infor	information, such as name, address and phone number, as a part of our regulatory duties. Your agencies or third parties in the normal course of business or as needed to comply with statutory or mation. Act requests. Our office will appropriately secure your personal information. If you have any a please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-9 Rev. 5/08

Pa	ige		of
API Number 47 -	049	-	02310
Operator's Well No.	5061	2	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Conso	lidation Coal	Company		OP	Code 10950	)	
Watershed Dents Run o	of Buffalo Cree	ek		Quadrangle	Glover Ga	р	
Elevation 1366	5.13'	_ CountyN	1arion	1	District Ma	nnington	
Description of anticipate	d Pit Waste: _	N/A					
Do you anticipate using r	nore than 5,00	0 bbls of water to	complete the pr	oposed well wo	rk? Yes	No_	X
Will a synthetic liner be	used in the pit?	N/A	If so	, what mil.?			
Proposed Disposal Metho	od For Treated Land Applica						
			ermit Number_				Λ.
		I Number					
	Off Site Dispo	osal (Supply form	n WW-9 for disp	osal location)			
X	Other (Expl	ain Tanks, se	ee attached lette	r			
Drilling medium anticipa	t type? Synthe	tic netroleum e	tc.?	FI	esnwater		
Additives to be used?	Rentonite	Bicarbonate of	Soda				
	, Dentonite,	Dieni Bollinie OI					
Drill cuttings disposal me	thod? Leave in	n pit, landfill, rei	noved offsite, etc	. Reused o	Disposed (se	e attached	letter)
			will be used? Cer				
			A				
		and some visit and					
on August 1, 2005, by the provisions of the permit a law or regulation can lead	Office of Oil a are enforceable to enforcement to enforcement to enforcement to enalty of law attachments to a, I believe that alse information	and Gas of the War by law. Violat action. that I have pershereto and that at the information, including the property of the pr	Vest Virginia Deptions of any term sonally examined, based on my in is true, accurately accurately solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution is true, accurately solution in the solution in the solution in the solution is true, accurately solution in the solutio	or condition of or condition of and am familinquiry of thos ate, and complete	ironmental Pro the general pair iar with the in e individuals ete. I am awa	tection. I usermit and/ordermation simmediately	r other applicable submitted on this y responsible for
Company Official (Typed		Ronnie Harsh					
	.,						
Company Official Title		Project Engi	neer			WED	
					HEU	Dil and G	ias
			^	1	Office of	111	
Subscribed and sworn before	are me this	7# day	of Chris	, )	2014	2 9 3014	
subscribed and sworn ber	ore me uns	r — day	of your		- 20 KAT TH	7) 0 0	
	Sout	- X-	Louisa	-	Notary Public		manda
	aner		henry		THE PROPERTY OF	STATE-OF	CIAL SEAL WEST VIRGINIA RRY PUBLIC
					) Charles a	contal Not	RY PUBLIC t L, Lieving
Ay commission expires_		Vuna) 13	2014		) 后领海流	199 Bro	adview Avenue
.,					1	My Commission	nt, WV 26554 Expires June 13, 2014
	(				5-4-0-0	~~~	04/25/2014

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax: 304-534-4739

e-mail: ronnieharsh@coalsource.com

\*NAME: RONNIE HARSH \*title: Project Engineer

Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 926-0450
Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without a general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is competed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-46-84, U-78-83, 0-1044-9, 1 U-104-83 or U-100-83.

Sincerely,

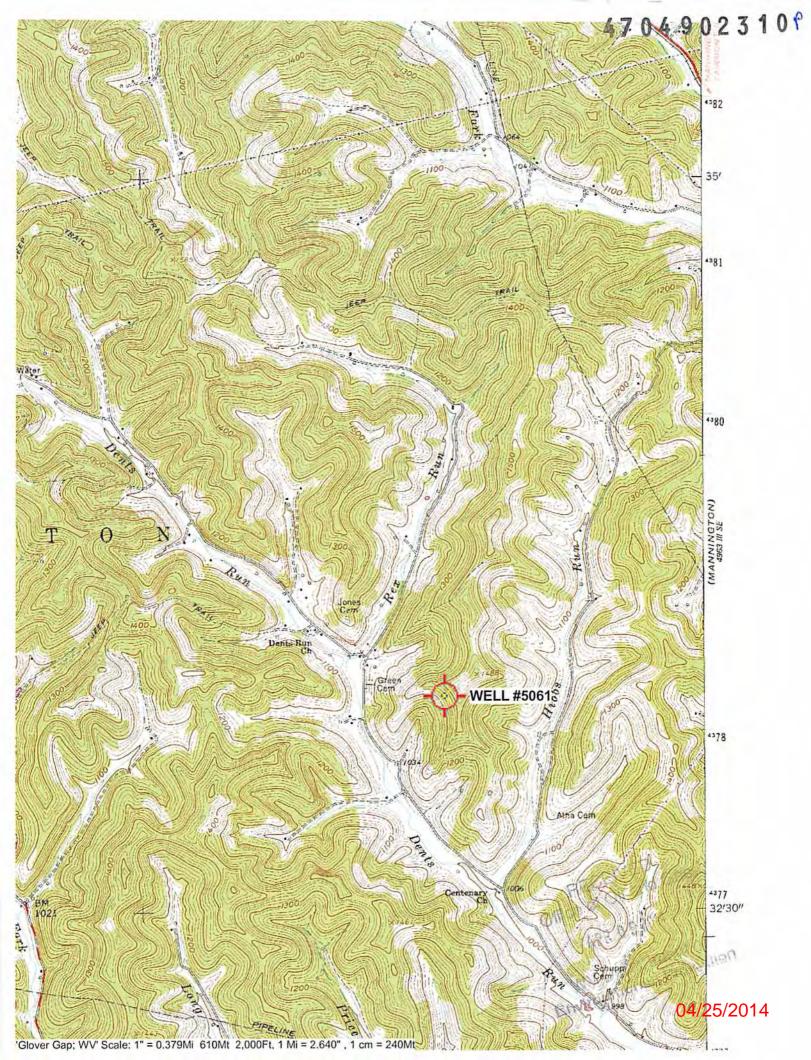
Ronnie Harsh Project Engineer

RECEIVED

Office of Oil and Gas

APR OF 2014

WHY Department of
Environmental Protection



04/25/2014

Date



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

## API: 47-049- 023/0 WELL NO.: 5061 FARM NAME: Jos. Baker RESPONSIBLE PARTY NAME: Consolidation Coal Company COUNTY: Marion DISTRICT: Mannington OUADRANGLE: Glover Gap SURFACE OWNER: Consolidation Coal Company ROYALTY OWNER: UTM GPS NORTHING: 4,378,425 m UTM GPS EASTING: 552,065 m GPS ELEVATION: 416 m (1366.13 FT) The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters. 2. Accuracy to Datum - 3.05 meters Data Collection Method: Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_\_ Real-Time Differential Mapping Grade GPS X : Post Processed Differential X Real-Time Differential 4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas. APR 0 9 2014 Professional Surveyor Environmental Protection Title Signature March 25, 2014

