

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

March 11, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4902412, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Operator's Well No: 3383

Farm Name: COLE, MERLE R. & PAMELA C.

API Well Number: 47-4902412 Permit Type: Plugging

Date Issued: 03/11/2016

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

FORM WW-4(B) Rev. 2/01

1.) Date:	February 22				, 20_	16
2.) Opera	tor's We	ll No.	3383	3		
3.) API W	ell No.	47		49	-	
•		State	Co	untv	F	ermit

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

	ATTECATION	TORATERWIII TO 1	LUG & ADAMDO	14
4.) WELL TYPE:	Oil X / Gas / / (IF "Gas", Production /	Liquid injection	Waste disposal/ Deep	/ / ShallowX
5.) LOCATION:	Elevation: <u>978.20'</u>	Watershed: _	Flat Run of Pyles For	k of Buffalo Creek
	District: Mannington	County: Marion	_ Quadrangle: <u>Mar</u>	nnington 7.5'
6.) WELL OPERAT	OR Consolidation Coal Co.		7.) DESIGNATED A	AGENT Ronnie Harsh
Address_	1 Bridge St.		Address _	1 Bridge St.
	Monongah, WV 26554		-	Monongah, WV 26554
8.) OIL & GAS INSI	PECTOR TO BE NOTIFIED		9.) PLUGGING CO	NTRACTOR
Name	Bill Hendershot		Name	
Address _	403 James St.		Address _	
-	Mannington, WV 26582	<u>.</u>	-	
		SEE EXHIBIT NO. 1		
Notification must be g	given to the district oil and gas inspo	extor 24 hours before permitted	l work can commence.	RECEIVED Office of Oil and Gas
				FEB 2 9 2016
Work order approved	by inspector		Date	W// Department of Environmental Protection

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 190 feet above coal as seam to surface.

A monument will be installed with API No. and stating "solid plug".

WV Department of Environmental Protection

03/11/2016

FORM WW-4(A) Revised 6-07

1) Date:	February 22	2, 2016	
2) Operator's	s Well No.	3383	
3) API Well	No. 47 -	49 -	
	State Co	ounty Permit	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) CUREACE OWNER(C) TO BE SERVED	5)-) COAL OBERATOR
4) SURFACE OWNER(S) TO BE SERVED (a) Name Merle R. & Pamela C. Cole	5)a) COAL OPERATOR Name CONSOLIDATION COAL CO.
Address 6724 Husky Hwy	
Mannington, WV 26582	Address 1 Bridge St. Monongah, WV 26554
4.44	
(b) Name Address	(b) COAL OWNER(S) WITH DECLARATION:
	NameAddress
(c) Name	Addices
Address	
	(c) COAL LESSEE WITH DECLARATION:
(6) INSPECTOR	Name
Address	Address
Telephone	
(1) The Application to Plug and Abandon a parties involved in the work, and descri work order; and	E: You should have received this Form and the following documents: Well on form WW-4B, which sets out the best he well and its location and the plugging
(2) The Plat (surveyor's map) showing the	well location on Form WW-6.
Take notice under Chapter 22-6 of the West Virgi and Application and accompanying documents for a per Virginia Department of Environmental Protection, with on the attached From WW-6. Copies of this Notice, the	ONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION EVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. Inia Code, the undersigned well operator proposes to file or has filed this Notice mit to plug and abandon a well with the Chief of the Office of Oil and Gas, West respect to the well at the location described on the attached Application and depicted Application, and the plat have been mailed by registered or certified mail or delivery by certain circumstances) on or before the day of mailing or delivery by the Chief.
	WELL OPERATOR Consolidation Coal Company
	By Ronnie Harsh .
	Its Project Engineer / Agent .
	Address 1 Bridge St.
	Monongah, West Virginia 26554
0 01	Telephone (304) – 534 – 4748
Rome Hund	
Subscribed and sworn before me this 23 nday of Je	brusy 2016
(1)	Notary Public, Notary Public, State of West Virginia
County, State of	JANET L LIEVING
My commission expires 13,2024	Fairmont, WV 26554 My commission expires June 13, 2024
Oil and Gas Privacy Notice The Office of Oil and Gas processes your personal information of Oil and O	mation, such as name, address and phone number, as a part of our regulatory duties. Your
personal information may be disclosed to other State ag- regulatory requirements, including Freedom of Informat	mation, such as name, address and phone number, as a part of our regulatory duties. Your encies or third parties in the normal course of business or as needed to comply with statutory or ion Act requests. Our office will appropriately secure your personal information. If you have any ease contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Page	of	4902412P	
API Number 47 - 049 -			
Operator's Well No. 3383			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name_	Consolidation Coa	al Company		OP	Code <u>1095</u>	0
Watershed Fla	at Run of Pyles Forl	k of Buffalo Cı	reek	Quadrangle	Manning	ton
Elevation	978.20	County	Marion	Di	strict Man	nington
Description of an	nticipated Pit Waste:	N/A				
Do you anticipate	e using more than 5,0	000 bbls of wat	er to complete the	proposed well we	ork? Yes	No <u>X</u>
Will a synthetic l	liner be used in the p	it? N/A	In	so, what mil.?		
Proposed Dispose	Reuse (at A	cation nd Injection (UI API Number_ sposal (Supply	form WW-9 for o	lisposal location)		
If oil bas	anticipated for this v sed, what type? Syn	well? Air, fresh thetic, petroleu	water, oil based, m, etc.?	etc. <u>F</u>	reshwater	
-If left in	n pit and plan to soli	dify what medi-	um will be used?	Cement, lime, sav	vdust	ee attached letter)
on August 1, 200 provisions of the aw or regulation I certify application form obtaining the info penalties for subn	5, by the Office of C permit are enforcea can lead to enforcen under penalty of la and all attachment	oil and Gas of the ble by law. Vinent action. The work of the ble by law. Vinent action. The work of the ble by law. I have that I have the information, including	personally exame that, based on remarks true, action is true, action possibility of	Department of Enverm or condition of ined and am faminy inquiry of tho curate, and comp	rironmental Pr of the general plan with the is se individuals lete. I am av	POLLUTION PERMIT issued to tection. I understand that the permit and/or other applicable information submitted on this immediately responsible for ware that there are significant
Company Officia	l (Typed Name)	Ronnie H	arsh			
Company Officia	l Title	Project I	Engineer			RECEIVED Office of Oil and Gas
						U (10)

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748 fax: 304-534-4739

e-mail: ronnieharsh@consolenergy.com web: www.coalsource.com

*Name: RONNIE HARSH

*title: Project Engineer

April. 7, 2014

Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0499 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,

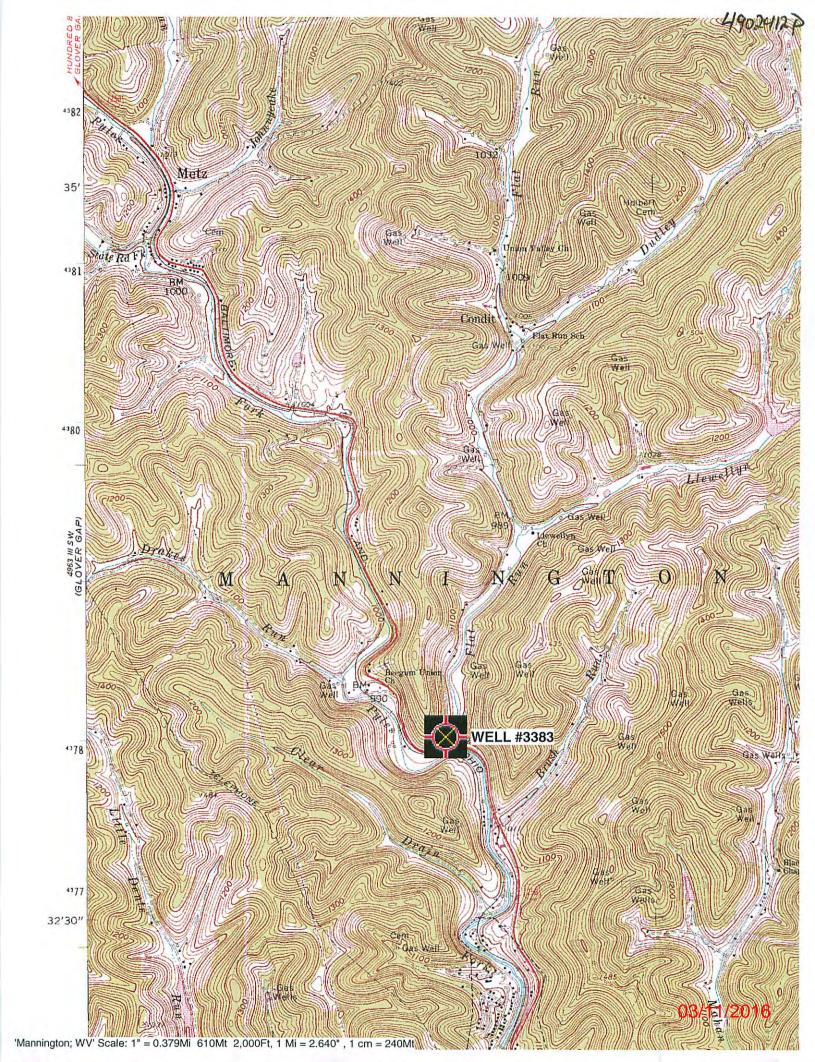
Ronnie Harsh Project Engineer

Roma Nand

RECEIVED
Office of Oil and Gas

FEB 2 9 2013

WM Erspertment of Environmental Protection



03/11/2016

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-049- 02412	WELL NO.: 3383	
FARM NAME: Nimrod Morgan		
RESPONSIBLE PARTY NAME: Consolidat	ion Coal Company	
COUNTY: Marion	_DISTRICT: _Manningt	on
QUADRANGLE: Mannington		
SURFACE OWNER: Merle R. & Pamela C	C. Cole	
ROYALTY OWNER:		
UTM GPS NORTHING: 4,378,248 m		
UTM GPS EASTING: 555,986 m	GPS ELEVATION:_	298 m
The Responsible Party named above has chosen to preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not act the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Cheight above mean sea level (MSL) – 12. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differed Real-Time Different Mapping Grade GPS _X: Post Processed Real-Time Different Letter size copy of the topography manual of the undersigned, hereby certify this data is corrected.	permit or assigned API nurcept GPS coordinates that doordinate Units: meters, Ameters. The premit a state of the coordinate Units: meters, Ameters. The premit a state of the coordinate Units: meters, Ameters. The premit a state of the coordinate Units: meters, Ameters.	mber on the do not meet Ititude: tion. edge and EIVED
belief and shows all the information required by la prescribed by the Office of Oil and Gas.	w and the regulations issu	ed and f Oil and Gas
AB L	Professional Current	FEB 2 9 2016
Signature February 22, 2016		VV Department of renmental Protection
Date		00/44/004

